

November 21, 1979



Joe D. Ramey, Director (3)
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: HAS-266-986.511

Dear Mr. Ramey:

Application for Right to Produce at an Unorthodox Well Location Armenta Gas Com "C" No. 1-E, Basin Dakota Well NW/4 of Section 27-T29N-R10W San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco requests approval to produce gas from the Basin Dakota formation at the captioned well, a Basin Dakota infill well, at the unorthodox location of 435' FNL and 1.590' FWL of Section 27, T29N, R10W. Permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320 acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

The reason for this unorthodox location is topographical, inasmuch as the San Juan River runs through this particular quarter section (refer to the attached Form C-107 and the enclosed well ownership map).

By the attached Verification and Affidavit that is a part of this application, all affected offset owners of wells shown on the well ownership map enclosed are being notified by certified mail of this unorthodox location request. In the absence of an objection from an affected offset operator within twenty (20) days after you have received this application, and provided you have no objection to this application,

NS 2 R 16779
Rule 12-19

Joe D. Ramey November 21, 1979 Page Two

we shall appreciate receiving your administrative approval of this letter application. Of course, if there is an objection, please set the matter for hearing, after giving proper notice.

Respectfully supmitted

R. B. Giles

RBG/mlm

Enclosures

CC: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath
United States Geological Survey
P. O. Box 965
Farmington, NM 87401

AXL210

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO)
: ss.
COUNTY OF DENVER)

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval to produce its Armenta Gas Com "C" No. 1-E as a Basin Dakota Infill well located 435' FNL and 1,590' FWL of Section 27, . T29N, R10W, as an unorthodox location in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs; and that a copy thereof was sent by certified mail from Applicant's Denver, Colorado office on November 21, 1979, to the following affected offset operators, at the addresses shown herein, to wit:

Beta Development Corp. 125 Petroleum Club Plaza Farmington, NM 87401

Joseph P. Driscoll 8333 Douglas, Suite 1352 Dallas, TX 75225

D. N. Canfield El Paso Natural Gas Company P. O. Box 1492 El Paso, TX 79999 Southland Royalty Company 1010 Denver Club Building 410 - 17th Street Denver, CO 80202

Kenneth E. Roddy Supron Energy Corporation P. O. Box 808 Farmington, NM 87401

D. D. Myers
Tenneco Oil Company
The Galleria-Penthouse
720 South Colorado Blvd.
Denver, CO 80222

and to the best of his information, knowledge and belief, the operators above named are the only operators to whom notice of such application is required to be given in accordance with Order No. R-1670-V for the Basin Dakota Pool entered by the New Mexico Oil Conservation Commission on May 22, 1979.

R.B. Giles

Subscribed and sworn to before me this 21st day of November, 1979.

Aous L Sauerland Notary Dublic

My Commission expires:

8-1-82

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

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Proposed Basin Dakota Location - Armenta Gas Com "C" No. 1E Offset Basin Dakota Wells Boundaries of Amoco's Basin Dakota Spacing Units

Application for Unorthodox Location -Basin Dakota Field, San Juan County, New Mexico

Offiser Basin Dakota Wells
Presently Being Drilled

OIL CONSERVATION COMMISSION OTHER DISTRICT

OIL CONSERVATION COMMISSION	DATE	11-30-79
BOX 2088 SANTA FE, NEW MEXICO	RE:	Proposed MC Proposed DHC Proposed NSL
FIL DECOLUTE (I)		Proposed SWD Proposed WFX Proposed PMX
Gentlemen: OIL CONSTRUCTION DIVISION SANTA FE		
I have examined the application dated	//-	21-79
for the ausco fred. Co. armenta .	Has Ci	21-79 Com C #/E
Operator Lease and We and my recommendations are as follows:	ell No.	Unit, S-T-R C-27-29N-004
approve		
	Your	rs very truly,
	(1)	W/ Kan Dick