

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PEGGY COLE
Print or Type Name

Peggy Cole
Signature

Reg. Supr.
Title

Date

pcole@br-inc.com
e-mail Address

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express September 11, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: San Jacinto #6E
1090'FNL, 640'FEL, Section 20, T-29-N, R-10-W
30-045-24057

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesaverde formation.

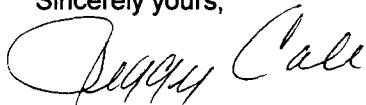
It is intended to recomplete this well in the Blanco Mesaverde and commingle it with the existing Basin Dakota. This well was originally drilled as a Basin Dakota. Order NSL-1121 was issued for the Basin Dakota in December 1979. It is now intended to commingle the production under Order DHC-371AZ. Production from both the Blanco Mesaverde and Basin Dakota is included in a 320 acre gas spacing unit comprising of the north half (N/2) of Section 30.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- Copy of Well Completion Log for original completion;
- Affidavit of notification of offset owners/operators.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Cole
Regulatory Supervisor

WAIVER

_____ hereby waives objection to Burlington Resource's application for non-standard location for the San Jacinto #6E as proposed above.

By: _____ Date: _____

Xc: NMOCD – Aztec District Office
Bureau of Land Management - Farmington

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-24057		Pool Code 72319/71599		Pool Name Blanco Mesaverde/Basin Dakota	
Property Code 7450	Property Name San Jacinto			Well Number 6E	
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company			Elevation 5658' GR	

10 Surface Location

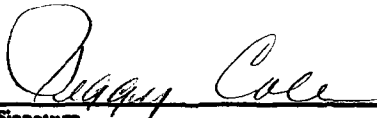
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	29N	10W		1090	North	640	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres N/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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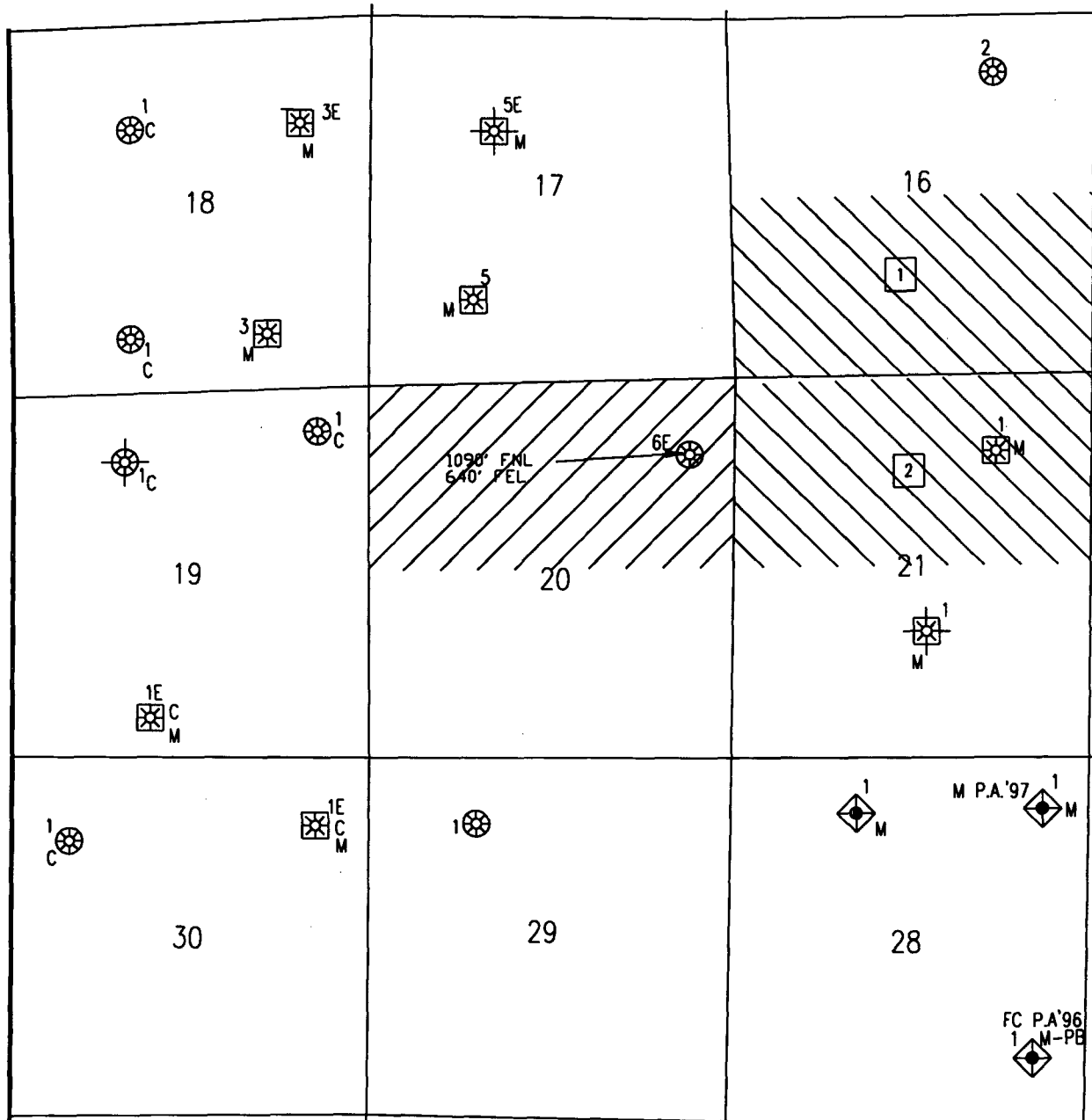
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>1090'</div> <div>640'</div>				<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <div></div> <div>Signature</div> <div>Printed Name Peggy Cole</div> <div>Title Regulatory Supervisor</div> <div>Date</div>	
				<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> <div>Certificate Number</div>	
Original plat from Fred B. Kerr Jr., 9-12-79.					

BURLINGTON RESOURCES OIL AND GAS COMPANY

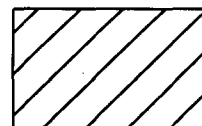
San Jacinto #6E
Section 20, T-29-N, R-10-W
OFFSET OPERATOR/OWNER PLAT

Nonstandard Location
Mesa Verde Formation Well

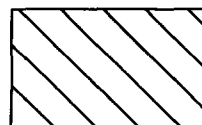


[1] Burlington Resources - working interest owner

[2] Conoco Inc. - operator
Attn: Eva Rodriguez
PO Box 2197
Houston, Texas 77252



Proposed Well



Offset Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078266																															
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401		8. FARM OR LEASE NAME San Jacinto																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090'N, 640'E At top prod. interval reported below At total depth		9. WELL NO. 6E																															
		10. FIELD AND POOL, OR WILDCAT Basin Dakota																															
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-29-N, R-10-W NMPM																															
15. DATE SPUDDED 2-26-81		16. DATE T.D. REACHED 3-15-81																															
17. DATE COMPL. (Ready to prod.) 4-21-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5658' GL																															
19. ELEV. CASINGHEAD																																	
20. TOTAL DEPTH, MD & TVD 6561'		21. PLUG, BACK T.D., MD & TVD 6543'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-6561'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6401'-6510' (Dak)		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL; Temp. Survey		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>224'</td><td>12 1/4"</td><td>195 cf.</td><td></td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>6561'</td><td>6 1/4"</td><td>1447 cf.</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	224'	12 1/4"	195 cf.		4 1/2"	10.5#	6561'	6 1/4"	1447 cf.													
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31. PERFORATION RECORD (Interval, size and number)																																	
6401, 6409, 6417, 6425, 6433, 6459, 6466, 6473, 6496, 6503, 6510' W/1 SPZ.																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33.* PRODUCTION																																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																															
DATE OF TEST 4-21-81		HOURS TESTED																															
CHOKE SIZE		PROD'N. FOR TEST PERIOD																															
OIL—BBL.		GAS—MCF.																															
WATER—BBL.		GAS-OIL RATIO																															
SI 1207		SI 1186																															
CALCULATED 24-HOUR RATE		OIL—BBL.																															
GAS—MCF.		WATER—BBL.																															
OIL GRAVITY-API (CORR.)																																	
After Frac Gauge 166 MCF/D																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Bob Easterling																															
35. LIST OF ATTACHMENTS																																	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. B. Briscoe

TITLE Drilling Clerk

DATE MAY 7, 1981
April 28, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

BY

FARMINGTON DISTRICT

RCS

Re: San Jacinto #6E
1090'FNL, 640'FEL, Section 20, T-29-N, R-10-W
30-045-24057

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well

Conoco Inc.
Att: Eva Rodriguez
PO Box 2197
Houston, TX 77252

Burlington Resources

 9-11-01

Peggy Cole
Regulatory Supervisor