



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

1/16/2007

Eddie Seay  
On behalf of Texland Petroleum, LLC  
601 W. Illinois  
Hobbs, NM 88240

Re: ULF, 32-T18S-R38E, Grimes A-B Battery

Dear Mr. Seay:

New Mexico Oil Conservation Division (OCD) personnel reviewed the closure report submitted by Texland Petroleum, LLC (Texland) for the site referenced above. The closure is hereby approved according to information provided.

Please be advised that OCD approval does not relieve Texland of liability should operations result in contamination of surface water, groundwater, or the environment. In addition, OCD approval does not relieve Hess of responsibility for compliance with other federal, state or local laws and or regulations.

If you have any questions or need assistance please write or call: 505-393-6161 ext. 102, or e-mail [chris.williams@state.nm.us](mailto:chris.williams@state.nm.us).

Sincerely,

A handwritten signature in cursive script that reads "Chris Williams".

NMOCD District 1 Supervisor

RP  
#1150

**TEXLAND PETROELUM, L.L.C.**  
**GRIMES A-B BATTERY**  
Unit F, Sect. 32, T. 18 S., R. 38 E.  
GPS: 32 42' 18" N 103 10' 29" W

**CLOSURE**



Prepared by  
Eddie Seay Consulting  
January 2007

January 19, 2007

NMOCD Environmental  
ATTN: Chris Williams  
1625 N. French Drive  
Hobbs, NM 88240

RE: Texland Petroleum  
Grimes A-B Battery  
Closure

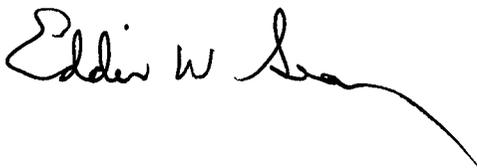
Mr. Williams:

Texland has completed the excavation phase of this remediation and testing. We are within guidelines for closing and would like to backfill with clean soil, level, contour cap with gravel inside battery area. Texland excavated by hand approximately 15 cu. yds. of dirt and placed it on plastic to be hauled to an OCD approved facility.

Whenever we get approval, we will backfill as approved and dispose of soil properly.

Find enclosed photos, analytical and map of site. If you have any questions, please call.

Sincerely,



Eddie W. Seay, Agent  
Eddie Seay Consulting  
601 W. Illinois  
Hobbs, NM 88242  
(505)392-2236  
seay04@leaco.net

cc: Greg Mendenhall  
(817)336-2751  
gmendenhall@texpetro.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Arterio, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 11b on back side of form

RP 1150

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Texland Petroleum-Hobbs, LLC	Contact	Vickie Smith
Address	777 Main Street, Suite 3200	Telephone No.	817-336-2751 ext 233
Facility Name	Grimes A Battery	Facility Type	Battery

Surface Owner	Mineral Owner	State of New Mexico	Lease No.	fee
---------------	---------------	---------------------	-----------	-----

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	32	18S	38E	2176	North	1444	West	Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

Type of Release	oil	Volume of Release	45-50 BO	Volume Recovered	40 BO
Source of Release	tank overflow	Date and Hour of Occurrence	n/a	Date and Hour of Discovery	7 am 12/13/06
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Chris Williams		
By Whom?	Vickie Smith	Date and Hour	1:15 pm 12/13/06		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was impacted, Describe fully. \*

Describe Cause of Problem and Remedial Action Taken. \*

malfunction of wtr dump valve on wtr side of test separator causing all fluids to run into tanks, which caused the overflow

Describe Area Affected and Cleanup Action Taken. \*

spill was contained on location by fire wall  
All producing wells to battery were SI, Vacuum truck was called and was able to recover 40 BO. Eddie Scay has been contracted to assess location for damages. His recommendations for the cleanup procedures will be submitted in writing to the OCD/Hobbs office, attn: Chris Williams for approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature:	<i>Vickie Smith</i>	Approved by District Supervisor:	
Printed Name:	Vickie Smith	Approval Date:	Expiration Date:
Title:	Production Analyst	Conditions of Approval:	
E-mail Address:	vsmith@tcxpetro.com	Attached <input type="checkbox"/>	
Date:	12/13/06	Phone:	817-336-2751



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
 EDDIE SEAY CONSULTING  
 ATTN: EDDIE SEAY  
 601 W. ILLINOIS  
 HOBBS, NM 88242  
 FAX TO: (505) 392-6949

Receiving Date: 12/21/06  
 Reporting Date: 12/29/06  
 Project Owner: TEXLAND PET.  
 Project Name: TEXLAND GRIMES AB BATTERY  
 Project Location: HOBBS, NM

Sampling Date: 12/21/06  
 Sample Type: SOIL  
 Sample Condition: COOL & INTACT  
 Sample Received By: LB  
 Analyzed By: BC/AB

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
------------	-----------	--	--	----------------

ANALYSIS DATE		12/29/06	12/29/06	12/22/06
H11930-1	AB #1	<10.0	222	224
H11930-2	AB #2	<10.0	<10.0	368
H11930-3	AB #3	<10.0	641	160
Quality Control		760	752	500
True Value QC		800	800	500
% Recovery		95.1	94.0	100
Relative Percent Difference		0.3	2.8	0.0

- excavate + test  
 - excavate + test

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

\*Analyses performed on 1:4 w:v aqueous extracts.

*Bryson J. Cook*  
 Chemist

12/29/06  
 Date

H11930

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



# CARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240  
(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: **Eddie's Snow Consulting**

P.O. #: **BILL TO**

ANALYSIS REQUEST

Project Manager: **Eddie's Snow**

Address: **Box 1 on IRL Road**

Company:

City: **Hobbs**

State: **NM** zip: **89242**

Attn: **Snow**

Phone #: **2-2236**

Fax #: **2-6949**

Address: **Snow**

Project #: **Tosland AB**

Project Owner: **Tosland Pot**

City: **Snow**

Project Name: **Tosland Grimes AB**

State: **NM** Zip: **89242**

Project Location: **Hobbs**

Phone #:

Sampler Name: **Eddie's Snow**

Fax #:

FOR LAB USE ONLY

Lab I.D.	Sample I.D.	(G)RAB OR (COMP)	# CONTAINERS	MATRIX						PRESERV	SAMPLING	DATE	TIME	ANALYSIS REQUEST
				GROUNDWATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER :					
111930-1	AB #1		1								12/21	9:40	✓	TPH (8015) Chloride
	-2 AB #2		1								"	10:00	✓	
	-3 AB #3		1								"	10:20	✓	

**PLEASE NOTE: Liability and Damages:** Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

**Terms and Conditions:** Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

Sampler Relinquished By: **[Signature]** Date: **12/21** Time: **11:40**

Relinquished By: **[Signature]** Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received By: **[Signature]** Received By: (Lab Staff)

Delivered By: (Circle One)  UPS  Bus  Other

Sample Condition: Cool  Intact  Broken  Yes  No

Checked By: **[Signature]** (Initials)

Phone Result:  Yes  No Add'l Phone #: \_\_\_\_\_

Fax Result:  Yes  No Add'l Fax #: \_\_\_\_\_

REMARKS:

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.







PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
 EDDIE SEAY CONSULTING  
 ATTN: EDDIE SEAY  
 601 W. ILLINOIS  
 HOBBS, NM 88240  
 FAX TO: (505) 392-6949

Receiving Date: 01/110/07  
 Reporting Date: 01/12/07  
 Project Owner: TEXLAND  
 Project Name: TEXLAND GRIMES AB BATTERY  
 Project Location: HOBBS, NM

Sampling Date: 01/10/07  
 Sample Type: SOIL  
 Sample Condition: COOL & INTACT  
 Sample Received By: HM  
 Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)
------------	-----------	--	--

ANALYSIS DATE:	01/12/07	01/12/07
H12011-1 AB 3-3	<10.0	17.7
Quality Control	745	789
True Value QC	800	800
% Recovery	93.2	98.7
Relative Percent Difference	3.4	2.2

METHOD: SW-846 8015 M

Benzett J. Cooke  
 Chemist

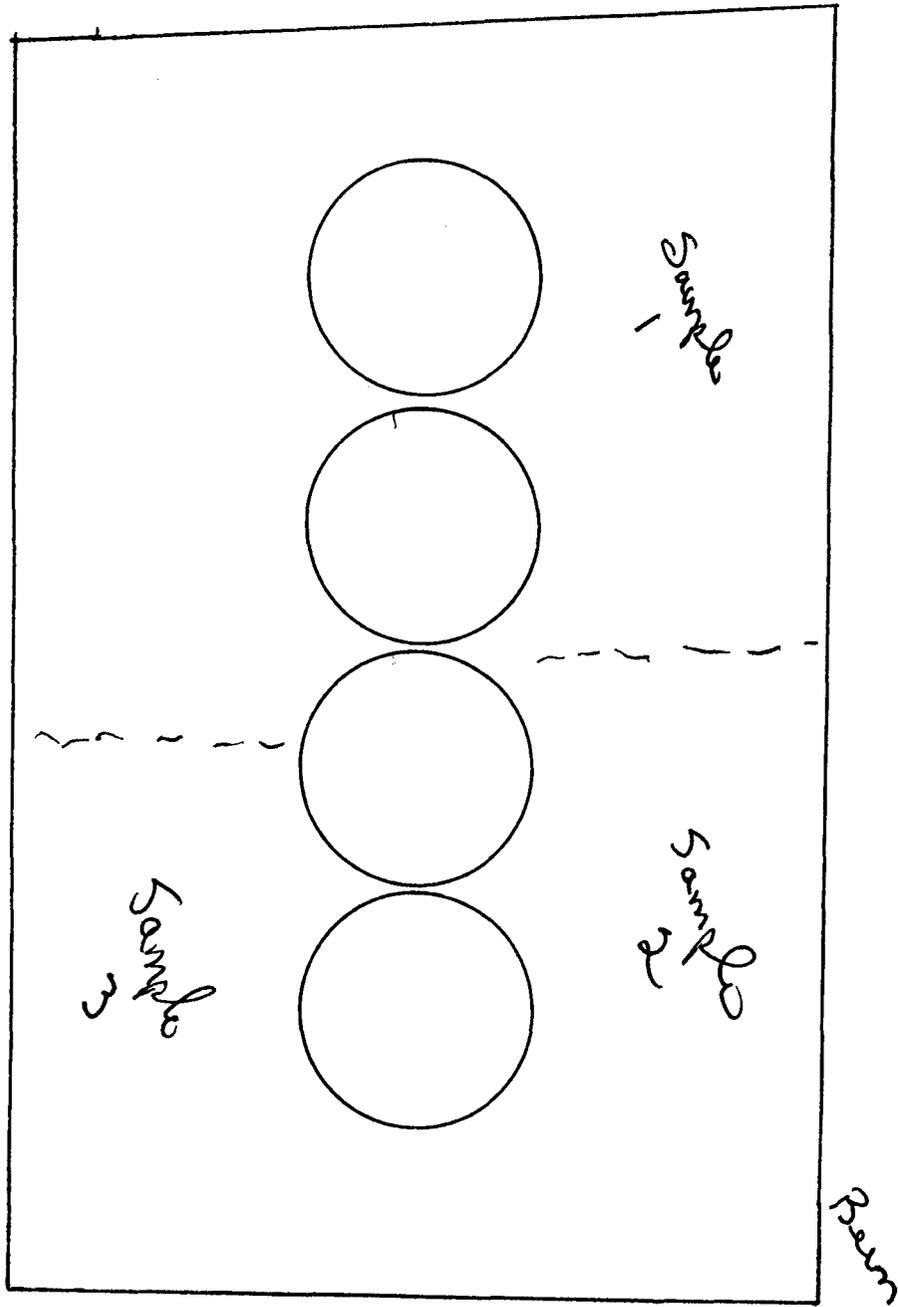
1/12/07  
 Date

H12011

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



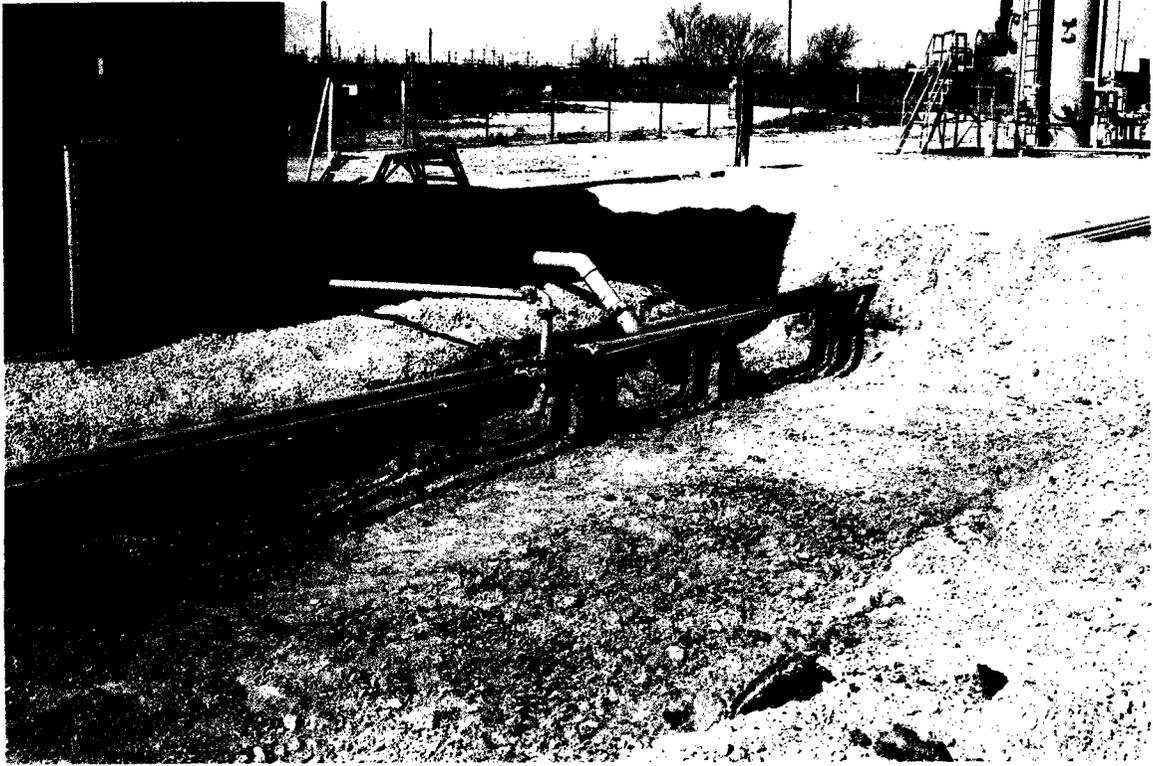
S  
↑



Stack P. W. Soil

All fluids contained inside beam  
used PID to chk for BTEX,  
all below 20ppm





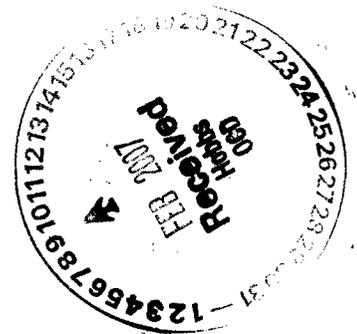
RP

# 1150

**TEXLAND PETROELUM, L.L.C.**  
**GRIMES A-B BATTERY**  
Unit F, Sect. 32, T. 18 S., R. 38 E.  
GPS: 32 42' 18" N 103 10' 29" W

**FINAL REPORT**

Prepared by  
Eddie Seay Consulting  
February 2007



February 9, 2007

NMOCD Environmental  
ATTN: Chris Williams  
1625 N. French Drive  
Hobbs, NM 88240

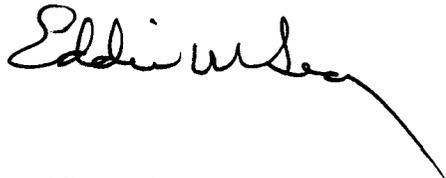
RE: Texland Petroleum  
Grimes A-B Battery  
Final Report RP #1150

Mr. Williams:

Texland has completed the backfilling around the tank battery and graveling as approved. The contaminated soil, which was put on plastic, was hauled to Sundance Disposal in Eunice. This should finalize the work at this project.

If you should have any questions, please call.

Sincerely,

A handwritten signature in cursive script, appearing to read "Eddie W. Seay". The signature is written in black ink and has a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent  
Eddie Seay Consulting  
601 W. Illinois  
Hobbs, NM 88242  
(505)392-2236  
seay04@leaco.net

cc: Greg Mendenhall  
(817)336-2751  
gmendenhall@texpetro.com

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**RP 1150**

**Release Notification and Corrective Action**

**OPERATOR**

X Initial Report

Final Report

Name of Company	Texland Petroleum-Hobbs, LLC	Contact	Vickie Smith
Address	777 Main Street, Suite 3200	Telephone No.	817-336-2751 ext 233
Facility Name	Grimes A Battery	Facility Type	Battery

Surface Owner	Mineral Owner	State of New Mexico	Lease No.	fee
---------------	---------------	---------------------	-----------	-----

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	32	18S	38E	2176	North	1444	West	Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

Type of Release	oil	Volume of Release	15-50 BO	Volume Recovered	40 BO
Source of Release	tank overflow	Date and Hour of Occurrence	n/a	Date and Hour of Discovery	7 am 12/13/06
Was Immediate Notice Given?	X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?		Chris Williams	
By Whom?	Vickie Smith	Date and Hour	1:15 pm 12/13/06		
Was a Watercourse Reached?	<input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
malfunction of wtr dump valve on wtr side of test separator causing all fluids to run into tanks, which caused the overflow  
*Tactical has completed remediation and all reports filed 1/9/07*

Describe Area Affected and Cleanup Action Taken.\*  
spill was contained on location by fire wall  
All producing wells to battery were SI, Vacuum truck was called and was able to recover 40 BO. Eddie Scay has been contracted to assess location for Damages. His recommendations for the cleanup procedures will be submitted in writing to the OCD/Hobbs's office, attn: Chris Williams for approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature:	<i>Vickie Smith</i>	Approved by District Supervisor:	
Printed Name:	Vickie Smith	Approval Date:	Expiration Date:
Title:	Production Analyst	Conditions of Approval:	
E-mail Address:	vsmith@texpetro.com	Attached <input type="checkbox"/>	
Date:	12/13/06	Phone:	817-336-2751

