STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504

(505) 827-5800

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY March 15, 1994

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-1123-A

Dear Ms. Bradfield:

Reference is made to your application dated February 21, 1994 for a non-standard Blanco-Mesaverde gas well location for your existing Klein Well No. 28 (API No. 30-039-22261) which was drilled in 1980 and completed in the Basin-Dakota Pool at a previously approved unorthodox gas well location (Division Administrative Order NSL-1123, dated December 26, 1979) 2170 feet from the South line and 1840 feet from the West line (Unit K) of Section 33, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

It is my understanding that the Blanco Mesaverde gas zone is to be downhole commingled with the Basin-Dakota Pool, and pursuant to the Special Rules and Regulations for the Blanco-Mesaverde Pool, as promulgated by Division Order No. R-8170, as amended, said location is also considered unorthodox.

By the authority granted me under the provisions of Rule 2(d) of said Order No. R-8170, as amended, the above-described unorthodox Blanco-Mesaverde gas well location is hereby approved. Further, the Blanco-Mesaverde interval is to be dedicated to an existing standard 320-acre gas spacing and proration unit, comprising the W/2 of said Section 33, that currently has dedicated thereon the Klein Well No. 7 located in Unit "D" of said Section 33.

All provisions of said Administrative Order NSL-1123 shall remain in full force and effect until further notice.

Sincerely, William J. LeMay Director WJL/MES/amg

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington File: NSL-1123



MERIDIAN OIL

CHL CONSERVE ON DIVISION RECIEVED

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NSL-1123-4

February 21, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

Re: Klein #28 2170'FSL, 1840'FWL Section 33, T-26-N, R-6-W, Rio Arriba County, NM API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recomplete in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

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Peggy Bradfield Regulatory/Compliance Representative

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 $\frac{MERPIONOLLEGAS}{\text{standard location for the Klein #28 as proposed above.}}$

T. July Merrin Date: 3-12-94

xc: Merrion Oil & Gas Corporation Robert L. Bayless Hondo Oil & Gas Company



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. **MERIDIAN OIL INC KLEIN #28** OFFSET OPERATOR \ OWNER PLAT Mesaverde / Dakota Unorthodox Well Location Township 26 North, Range 6 West 1 1 1 1 83 1 2170' FSL 1840' FWL 2 1 2 1 1) Meridian Oil Inc 2) Merrion Oil & Gas Corporation PO Box 840, Farmington, NM 87499 **Robert L. Bayless** PO Box 168, Farmington, NM 87499 Hondo Oil & Gas Company PO Box 2208, Roswell, NM 88201 Meridian Oil Inc

MERIDIAN OIL

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February 21, 1994

Klein #28 2170'FSL, 1840'FWL Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation PO Box 840 Farmington, NM 87499

Robert L. Bayless PO Box 168 Farmington, NM 87499

Hondo Oil & Gas Company PO Box 2208 Roswell, NM 88201

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Peggý Bradfield Notary Public San Juan County, New Mexico

My commission expires August 17, 1996.

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