27. April. 07

SD TYPE PCLP07 11742031 APPNO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



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ADMINISTRATIVE APPLICATION CHECKLIST

	cation Acronym [NSL-Non-Stat	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AN WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedinhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commi	cation]
	[PC-Po	ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ent]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	2007 APR
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	25 PM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	~ ~
	[D]	Other: Specify	·
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	d/or,
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCES	SS THE TYPE
	val is accurate a	TION: I hereby certify that the information submitted with this application for nd complete to the best of my knowledge. I also understand that no action will quired information and notifications are submitted to the Division.	
^	Note	Statement must be completed by an individual with managerial and/or supervisory capacity	
Print	CAN MUN or Type Name	Is-Dry Ocean Mund-Dry attorney Title	1-25-07 Date Ollandhart.com
		omundsdrycho e-mail Address	Mandhart.com



Ocean Munds-Dry omundsdry@hollandhart.com

Und Office wood

April 25, 2007

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the north 320 acres of Irregular Section 2, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to its proposed Ganges B 2 Fee Well No. 2H and the existing Ganges B 2 Fee Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the West Cottonwood Creek-Wolfcamp Gas Pool (Pool Code 75260) comprised of the north 320 acres of Irregular Section 2, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Ganges B 2 Fee No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing Ganges B 2 Fee Well No. 1H (API No. 30-015-35488) horizontally drilled from a surface location 2518 feet from the North line and 210 feet from the East line to a proposed end point or bottomhole location 2703 feet from the North line and 660 feet from the West line of said Section 2; and
- B. the proposed Ganges B 2 Fee Well No. 2H (API No. 30-015 -35330) to be horizontally drilled from a surface location 3468 feet from the South line and 210 feet from the East line to a proposed end point or bottomhole location 3400 feet from the South line and 660 feet from the West line of said Section 2.



Both the penetration point and the bottomhole location for the Ganges B 2 Fee Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Ganges B 2 Fee Well No. 2H to be drilled to the targeted subsurface end-point or bottomhole location 3400 feet from the South line and 660 feet from the West line (Unit 13) of Section 2. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 2. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the north 320 acres of said Section 2 to the Brazos Ganges B 2 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures





April 25, 2007

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication,

Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Ganges B 2 Fee Well No. 2H and the existing Ganges B 2 Fee Well No. 1H to the north 320 acres of Section 2, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Ocean Munds-Dry

ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

Exhibit C

Application of EOG Resources, Inc.
Simultaneous Dedication of
north 320 acres of Section 2, Township 16 South, Range 25 East, NMPM
Eddy County, New Mexico

Myco Industries Inc. P.O. Box 840 Artesia, New Mexico 88211-0840

District (1625 N. French Dr., Hobbs, NM 88240 Energy, District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztac, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Late of New Mexico Mineron. **EONSERVATION DIVISION**

k Natural Resources Department

OCD - ARTENIA, NIM

1220 South St. Francis D Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease- 4 Copies Month - Year Fee Lease-3 Copies MAR 2 7 2007

AMENDED REPORT

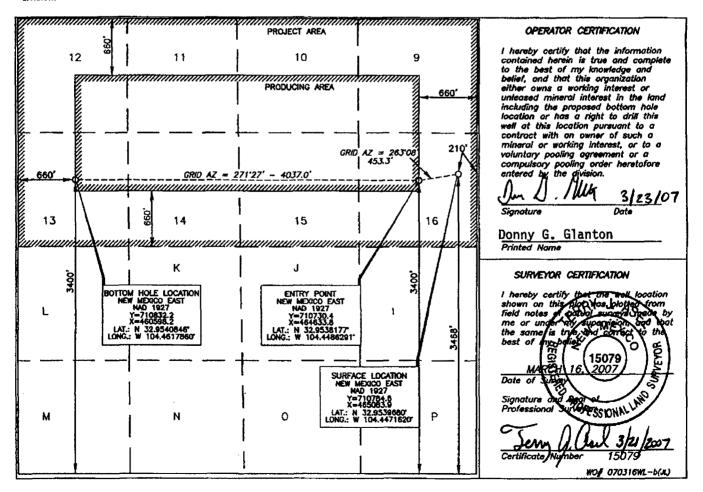
WELL LOCATION AND ACREAGE DEDICATION DIAT

API Number 30015-35330	Pool Code 75250	COTTONWOOD CREEK; WOLFCAMP (Gas)
Property Code	•	rty Name "B" 2 FEE	Well Humber 2H
OGRID No.	Opera	tar Name	Elevation
7377	EOG RESO	URCES, INC.	3430'

Surface Location UL or lot no. Sectio Range orth/South line Feet from the East/West line County 16 2 16 SOUTH 25 EAST, N.M.P.M. SOUTH EDDY 3468 210' EAST

Bottom Hole Location If Different From Surface Ut or lot no Section Touroshio Lot kin Feet from the North/South line Feet from the East/West line County 13 2 16 SOUTH 25 EAST, N.M.P.M. 3400' SOUTH WEST EDDY 660" Dedicated Acres Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grond Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

District III 1000 Rio Brozos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

State Lease- 4 Copies Fee Lease-3 Copies

1220 S. St. Francis Or., Santa Fe, NM 87505

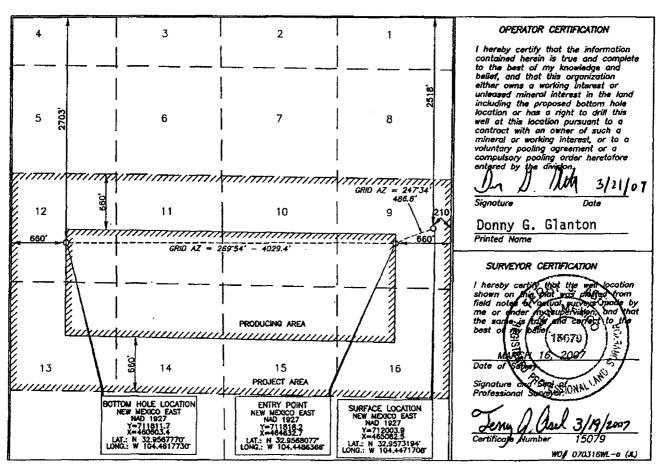
Santa Fe. NM 87505

☐ AMENDED REPORT

30 · 015 - 35488	Pool Code 75250	COTTONWOOD CREEK; Wolfcamp	(Gas)
Property Code 3625		rty Name "B" 2 FEE	Well Number 1H
0GRID No. 7377	•	tor Nome URCES, INC.	Elevation 3433'

Surface Location UL or lot no. Section Township Range Lat Idn Feet from the orth/South line East/West line Feet from the County 2 16 SOUTH 9 25 EAST, N.M.P.M. NORTH 2518' 210" EAST **EDDY** Bottom Hole_Location If Different From Surface Ut or lot og Section Township Lot ldn Feet from the East/West line Feet from the County 12 2 16 SOUTH 25 EAST, N.M.P.M. NORTH WEST 2703 **EDDY** 660' Joiet or Infill Consolidation Code Order No. Dedicated Acres 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



offsets in Section 2

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