



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Administrative Order DHC-3894

Iorri D. Bingham
XTO Energy Inc.
2700 Farmington Ave
Building K, Suite 1
Farmington, NM 87401

Jicarilla Apache Well No. 13G
API No. 30-039-29786
Unit C, Section 33, Township 26 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico
WC Basin Mancos Gas (97232),
Blanco-Mesaverde Prorated Gas (72319), and
Basin-Dakota Prorated Gas (71599) Pools

Dear Ms Bingham:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be as follows.

WC Basin-Mancos Gas Pool	Oil-40%	Gas-7%
Blanco-Mesaverde Prorated Gas Pool	Oil-20%	Gas-35%

Basin-Dakota Prorated Gas Pool	Oil-40%	Gas-58%
--------------------------------	---------	---------

These percentages shall be amended only with written permission of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Order approved at Santa Fe, New Mexico on May 23, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.
Director

cc: Oil Conservation Division – Aztec
Bureau of Land Management - Farmington

21. May. 07 W. Jones
DAR In:

22. May. 07

DHC
3894

PCLP0714 231767

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1217 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH WILL BE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

TYP E OF APPLICATION - Check Those Which Apply for [A]

(A) Location - Spacing Unit - Simultaneous Dedication

- NSL NSP SD

(B) One Only for [B] or [C]

(B) Commingling - Storage - Measurement

- DHC CTB PLC PC OLS OLM

(C) Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- WFX PMX SWD IPI EOR PPR

(D) Other Specify _____

NOTIFICATION REQUIRED TO: - Check Those Which Apply, or - Does Not Apply

- (A) Working, Royalty or Overriding Royalty Interest Owners
- (B) Offset Operators, Leaseholders or Surface Owner
- (C) Application is One Which Requires Published Legal Notice
- (D) Notification and/or Concurrent Approval by BLM or SLO
(See Bureau of Land Management, Bureau of Surface Minerals, State Land Office)
- (E) For all of the above, Proof of Notification or Publication is Attached, and/or
- (F) Warrants are Attached

BE BUREAU ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative review is complete and correct to the best of my knowledge. I also understand that no action will be taken if the information submitted is not complete and correct to the best of my knowledge.

Signature of Applicant: _____ Title: _____

Signature of Supervisor: _____ Title: _____

Signature of Division Director: _____ Title: _____

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-107A
Revised June 10, 2003

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

MAY 21 2007

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator XTO Energy Inc. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

Lease JICARILLA APACHE Well No. #13G Unit Letter-Section-Township-Range SEC 33C T26N R5W County SAN JUAN Rio ARRIEA

OGRID No. 5380 Property Code 30320 API No. 30-039-29786 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>BLANCO MESAVERDE</u>	<u>WILDCAT BASIN MANCOS</u>	<u>BASIN DAKOTA</u>
Pool Code	<u>72319</u>	<u>97232</u>	<u>71599</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<u>4747' - 5257'</u>	<u>6233' - 6472'</u>	<u>7063' - 7343'</u>
Method of Production (Flowing or Artificial Life)	<u>FLOWING</u>	<u>FLOWING</u>	<u>FLOWING</u>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	<u>NEW DRILL</u>	<u>NEW DRILL</u>	<u>NEW DRILL</u>
Producing, Shut-In or New Zone	<u>NEW ZONE</u>	<u>NEW ZONE</u>	<u>PRODUCING</u>
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: <u>20</u> % Gas: <u>35</u> %	Oil: <u>40</u> % Gas: <u>7</u> %	Oil: <u>40</u> % Gas: <u>58</u> %

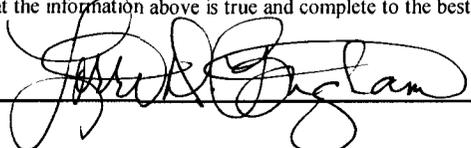
Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
 If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

- ATTACHMENTS:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of all offset operators.
 - Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY COMP TECH DATE 5/17/07
 TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 324-1090
 E-MAIL Lorri.bingham@xtoenergy.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FNL & 1655' FWL SEC 33C-T26N-R5W

5. Lease Serial No.
JIC-154

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JICARILLA APACHE #13G

9. API Well No.
30-039-29786

10. Field and Pool, or Exploratory Area
**BASIN DK/BLANCO MV
WILDCAT BASIN MANCOS**

11. County or Parish, State
RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting approval to DHC production from the Basin Dakota (71599), the Blanco Mesaverde (72319) & Wildcat Basin Mancos (97232) upon completion. The proposed oil & water allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area & the gas allocations are based on the average daily rates of all zones:

Basin Dakota:	Water: 50%	Oil: 40%	Gas: 58%
Blanco Mesaverde:	Water: 25%	Oil: 20%	Gas: 35%
Basin Mancos:	Water: 25%	Oil: 40%	Gas: 7%

Ownership is common between pools; therefore, no notice was necessary to owners. The downhole commingle will offer an economical method of production & protect against reservoir damage, waste of reserves & correlative rights.

The NMOCD has been notified of our intent by filing of C107A on 5/17/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **LORRE D. BINGHAM** Title **REGULATORY COMPLIANCE TECH**

 Date **5/17/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____



Mandi Moncrief/FTW/CTOC
05/04/2007 01:51 PM

To Lorri Bingham/FAR/CTOC@CTOC
cc
bcc
Subject Fw: Jicarilla Apache #9F

This applies to 3 zones (Dakota/Mancos/Mesaverde). The gas allocations are based on the average daily rate of all zones. The average daily rates I used to calculate the allocations are as follows:

Dakota = 250 mcf/day 58%
Mesaverde = 150 mcf/day 35%
Mancos = 30 mcf/day 7%

The oil and water allocations are based on the 9-section EUR average and is shown in the attached spreadsheet.



Jicarilla Apache 3 zones DK-MC-MV Allocations.xls

Mandi Moncrief
Reservoir Engineer
San Juan Basin
XTO Energy
(817) 885 - 3045

----- Forwarded by Mandi Moncrief/FTW/CTOC on 05/04/2007 02:49 PM -----



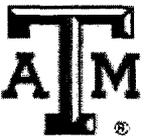
Mandi Moncrief/FTW/CTOC
05/04/2007 02:46 PM

To Lorri Bingham/FAR/CTOC
cc
Subject Fw: Jicarilla Apache #9F

This applies to all the wells you asked about.

Mandi Moncrief
Reservoir Engineer
San Juan Basin
XTO Energy
(817) 885 - 3045

----- Forwarded by Mandi Moncrief/FTW/CTOC on 05/04/2007 02:45 PM -----



Mandi Moncrief/FTW/CTOC
01/04/2007 01:40 PM

To Lorri Bingham/FAR/CTOC
cc
Subject Re: Jicarilla Apache #9F

The oil and water allocations are based on the 9-section EUR average and is shown in the attached spreadsheet. The gas allocations are based on the average daily rates of all zones. The average daily rates I used to calculate the allocations are as follows:

Dakota = 250 mcf/day
Mesaverde = 150 mcf/day
Mancos = 30 mcf/day
Chacra = 30 mcf/day



Jicarilla Apache Allocations.xls

Mandi Moncrief
Reservoir Engineer
San Juan Basin
XTO Energy
(817) 885 - 3045
Lorri Bingham/FAR/CTOC

Lorri Bingham/FAR/CTOC

01/03/2007 05:07 PM

To Mandi Moncrief/FTW/CTOC@CTOC

cc

Subject Jicarilla Apache #9F

Hi Mandi,

Brock provided some allocation #'s for the Jicarilla Apache #9F and said that if I had any questions to ask you. Are the allocation #'s based on a 9-section EUR? If so, do you have a spreadsheet that I can send to support the allocations?

Thanks,
Lorri Bingham
Regulatory Compliance Technician
XTO Energy, Inc./Farmington

Jicarilla Apache Allocations

Well Name	No.	Operator	Location	Reservoir	EUR Oil (mbo)	Cum Wtr (mbbl)
JICARILLA A	5	CDX RIO LIMITED LIABILITY CORPORATION	20G 26N 5W SW NE	DAKOTA	54	40
JICARILLA A	6	CDX RIO LIMITED LIABILITY CORPORATION	20M 26N 5W SW SW	DAKOTA	38	2
JICARILLA A	5E	CDX RIO LIMITED LIABILITY CORPORATION	20J 26N 5W SE NW SE	DAKOTA	12	3
JICARILLA A	6E	CDX RIO LIMITED LIABILITY CORPORATION	20E 26N 5W NE SW NW	DAKOTA	11	4
JICARILLA APACHE	8	XTO ENERGY INCORPORATED	27P 26N 5W NW SE SE	DAKOTA	12	2
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28A 26N 5W NE NE	DAKOTA	59	5
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27B 26N 5W SE NW NE	DAKOTA	18	2
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28M 26N 5W NE SW SW	DAKOTA	30	3
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33A 26N 5W SW NE NE	DAKOTA	18	3
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33M 26N 5W NE SW SW	DAKOTA	15	2
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34M 26N 5W NE SW SW	DAKOTA	27	2
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34I 26N 5W SW NE SE	DAKOTA	11	4
JICARILLA APACHE	10E	XTO ENERGY INCORPORATED	27C 26N 5W SW NE NW	DAKOTA	8	3
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28C 26N 5W SW NE NW	DAKOTA	11	3
JICARILLA APACHE	12E	XTO ENERGY INCORPORATED	33J 26N 5W SE NW SE	DAKOTA	12	4
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33E 26N 5W NE SW NW	DAKOTA	7	2
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34F 26N 5W NW SE NW	DAKOTA	12	6
JICARILLA APACHE	14F	XTO ENERGY INCORPORATED	34D 26N 5W SE NW NW	DAKOTA	0	0
JICARILLA APACHE	14G	XTO ENERGY INCORPORATED	34K 26N 5W NW NE SW	DAKOTA	0	0
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34A 26N 5W SW NE NE	DAKOTA	7	5
JICARILLA APACHE	16F	XTO ENERGY INCORPORATED	34O 26N 5W NW SW SE	DAKOTA	0	0
JICARILLA APACHE	16G	XTO ENERGY INCORPORATED	34H 26N 5W SW SE NE	DAKOTA	0	0
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	27K 26N 5W SW NE SW	DAKOTA	6	5
JICARILLA APACHE	8G	XTO ENERGY INCORPORATED	27N 26N 5W NE SE SW	DAKOTA	0	0
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28O 26N 5W NE SW SE	DAKOTA	8	2
JICARILLA B	1	CDX RIO LIMITED LIABILITY CORPORATION	22G 26N 5W SW NE	DAKOTA	50	3
JICARILLA B	4	CDX RIO LIMITED LIABILITY CORPORATION	21H 26N 5W SE NE	DAKOTA	40	8
JICARILLA B	5	CDX RIO LIMITED LIABILITY CORPORATION	21K 26N 5W NE SW	DAKOTA	25	2
JICARILLA B	6	CDX RIO LIMITED LIABILITY CORPORATION	22K 26N 5W SW NE SW	DAKOTA	29	4
JICARILLA B	1E	CDX RIO LIMITED LIABILITY CORPORATION	22I 26N 5W SW NE SE	DAKOTA	2	6
JICARILLA B	4E	CDX RIO LIMITED LIABILITY CORPORATION	21P 26N 5W NW SE SE	DAKOTA	2	5
JICARILLA B	5E	CDX RIO LIMITED LIABILITY CORPORATION	21E 26N 5W NE SW NW	DAKOTA	9	2
JICARILLA B	6E	CDX RIO LIMITED LIABILITY CORPORATION	22C 26N 5W SW NE NW	DAKOTA	6	7
JICARILLA CONTRACT 146	11	CDX RIO LIMITED LIABILITY CORPORATION	4K 25N 5W SW NE SW	DAKOTA	18	1
JICARILLA CONTRACT 146	17	CDX RIO LIMITED LIABILITY CORPORATION	3G 25N 5W NE SW NE	DAKOTA	15	2
JICARILLA CONTRACT 146	19	CDX RIO LIMITED LIABILITY CORPORATION	4 25N 5W SW NE NE	DAKOTA	11	3
JICARILLA CONTRACT 146	21	BP AMERICA PRODUCTION COMPANY	3K 25N 5W SW NE SW	DAKOTA	8	0
JICARILLA CONTRACT 146	11E	CDX RIO LIMITED LIABILITY CORPORATION	4O 25N 5W NE SW SE	DAKOTA	11	7
JICARILLA CONTRACT 146	17E	CDX RIO LIMITED LIABILITY CORPORATION	3J 25N 5W SE NW SE	DAKOTA	4	6
JICARILLA CONTRACT 146	19E	CDX RIO LIMITED LIABILITY CORPORATION	4 25N 5W SW NE NW	DAKOTA	3	4
JICARILLA CONTRACT 146	21E	CDX RIO LIMITED LIABILITY CORPORATION	3F 25N 5W NW SE NW	DAKOTA	8	4
JICARILLA CONTRACT 146	21R	CDX RIO LIMITED LIABILITY CORPORATION	3N 25N 5W NW SE SW	DAKOTA	1	2
JICARILLA CONTRACT 155	12	CDX RIO LIMITED LIABILITY CORPORATION	32K 26N 5W SW NE SW	DAKOTA	28	4
JICARILLA CONTRACT 155	19	BP AMERICA PRODUCTION COMPANY	29A 26N 5W NE NE	DAKOTA	23	2
JICARILLA CONTRACT 155	20	CDX RIO LIMITED LIABILITY CORPORATION	29N 26N 5W NW SE SW	DAKOTA	18	5
JICARILLA CONTRACT 155	12E	CDX RIO LIMITED LIABILITY CORPORATION	32J 26N 5W SE NW SE	DAKOTA	7	5
JICARILLA CONTRACT 155	19E	CDX RIO LIMITED LIABILITY CORPORATION	29J 26N 5W SE NW SE	DAKOTA	12	4
JICARILLA CONTRACT 155	20E	CDX RIO LIMITED LIABILITY CORPORATION	29C 26N 5W SW NE NW	DAKOTA	8	3
JICARILLA GAS COM C	1	CDX RIO LIMITED LIABILITY CORPORATION	32A 26N 5W SW NE NE	DAKOTA	12	4
JICARILLA GAS COM C	1E	CDX RIO LIMITED LIABILITY CORPORATION	32F 26N 5W NW SE NW	DAKOTA	6	14
JICARILLA K	11	CONOCOPHILLIPS COMPANY	2E 25N 5W NE SW NW	DAKOTA	14	1
JICARILLA K	12	CONOCOPHILLIPS COMPANY	2O 25N 5W NW SW SE	DAKOTA	15	1
JICARILLA K	11E	CONOCOPHILLIPS COMPANY	2 25N 5W NW NE	DAKOTA	3	1
JICARILLA K	12E	CONOCOPHILLIPS COMPANY	2M 25N 5W NE SW SW	DAKOTA	9	4
Average					14	4
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26I 26N 5W NE SE	GALLUP	2	0
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35M 26N 5W NE SW SW	GALLUP	17	1
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35G 26N 5W NE SW NE	GALLUP	2	0
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26D 26N 5W SE NW NW	GALLUP	1	1
JICARILLA A	5	CDX RIO LIMITED LIABILITY CORPORATION	20G 26N 5W SW NE	GALLUP	49	4
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27B 26N 5W SE NW NE	GALLUP	0	0
JICARILLA B	4	CDX RIO LIMITED LIABILITY CORPORATION	21H 26N 5W SE NE	GALLUP	29	3

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1508 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 N. Valencia Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 97232	*Pool Name WC BASIN MANCOS
*Property Code	*Property Name JICARILLA APACHE		*Well Number 13G
*OGRID No. 167067	*Operator Name XTO ENERGY INC.		*Elevation 6544'

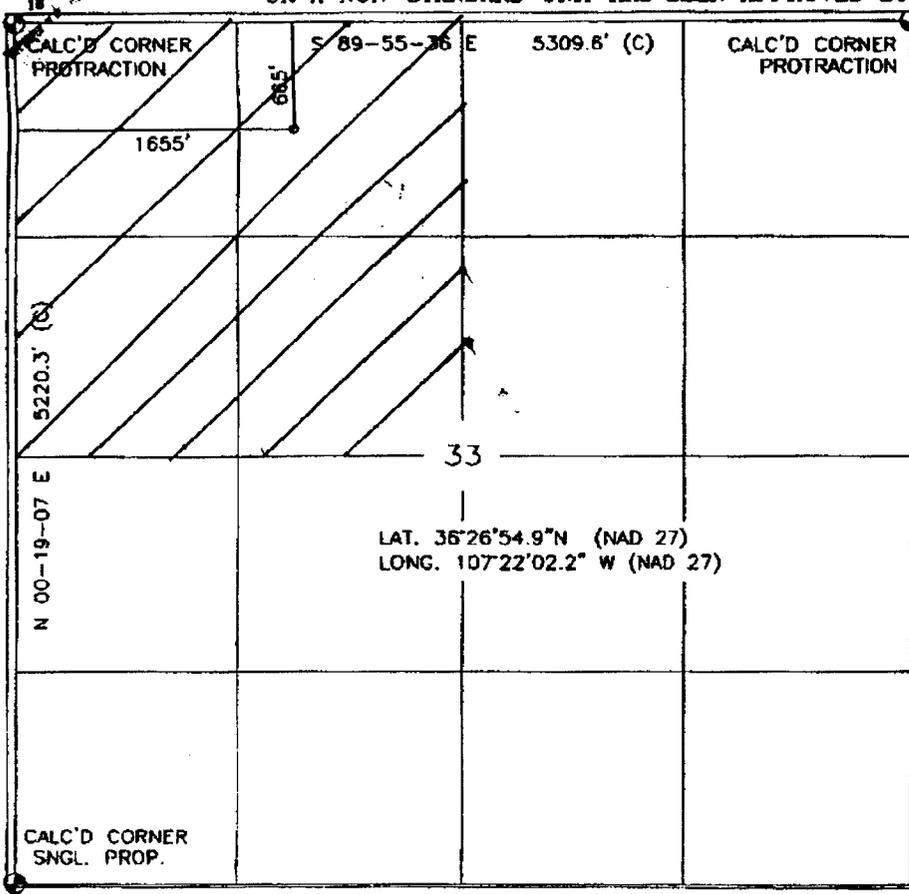
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	26-N	5-W		665	NORTH	1655	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
**Dedicated Acres 160 NW/4		**Jctnl or Infill		**Consolidation Code		**Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LAT. 36°26'54.9"N (NAD 27)
LONG. 107°22'02.2" W (NAD 27)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kyla Vaughan
Signature
Kyla Vaughan
Regulatory Compliance
Date 05/06/06

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Surveyor

Certificate Number

DISTRICT I
1820 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1028 Rio Bravo Rd., Aztec, N.M. 87410

DISTRICT IV
1820 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
C70 FARMINGTON NM

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Well Code	*Well Name
	71599	Basin Dakota
*Property Code	*Property Name	*Well Number
	JICARILLA APACHE	13G
*OCRD No.	*Operator Name	*Elevation
1670007	XTO ENERGY INC.	6544'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
C	33	26-N	5-W		665	NORTH	1655	WEST	RIO ARRIBA

21 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acre			*Joint or Leasing		*Consolidation Code		*Order No.		
W/2 320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>CALC'D CORNER PROTRACTION</p> <p>1655'</p> <p>5220.3' (C)</p> <p>N 00-19-07 E</p> <p>CALC'D CORNER SINGL. PROP.</p>	<p>S 89-55-36 E</p> <p>5309.8' (C)</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Kelly A. Small</i> Signature <i>Kelly A. Small</i> Regulatory Compliance Tech Title 8/16/05 Date</p>
	<p>33</p> <p>LAT. 36°26'54.9"N (NAD 27) LONG. 107°22'02.2" W (NAD 27)</p>	

DISTRICT I
1925 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1988 N. Bruce Rd., Aztec, N.M. 87610

DISTRICT IV
1820 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 72319		*Pool Code Blanco Mesaverde		*Pool Name	
*Property Code		*Property Name JICARILLA APACHE		*Well Number 13G	
*OCRD No. 11070607		*Operator Name XTO ENERGY INC.		*Elevation 6544'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	26-N	5-W		665	NORTH	1655	WEST	RIO ARriba

11 Bottom Hole Location if Different from Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acrees 1/16 300			*Joint or Infill		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>CALC'D CORNER PROTRACTOR</p> <p>S 89-55-36 E 5309.6' (C)</p> <p>665'</p> <p>1655'</p> <p>5320.3' (C)</p> <p>N 00-19-07 E</p> <p>33</p> <p>LAT. 36°26'54.9"N (NAD 27)</p> <p>LONG. 107°22'02.2" W (NAD 27)</p> <p>CALC'D CORNER PROTRACTOR</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Kelly K Small</i> Signature <i>Kelly K Small</i> Typed Name <i>Regulatory Compliance Tech</i> Title <i>8/25/05</i> Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____ Signature and Title _____</p> <p>DAVID VURDICH NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 55-1-18891</p> <p>Certificate Number _____</p>