



**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

CONSERVATION DIVISION  
RECEIVED  
FEB 7 1995 8 52

February 1, 1995

State of New Mexico  
Oil Conservation Division  
Attn: Mr. William J. LaMay  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico

Re: Exception For Unorthodox Location and Field Rules  
San Juan 32-7 Unit #58 Well

Gentlemen:

By letter dated January 25, 1995 (copy attached) administrative approval was requested for an unorthodox location. That letter was incomplete with respect to requested relief. Therefore, this letter is intended to replace my earlier correspondence.

The San Juan 32-7 Unit #58 Well was originally drilled as a Dakota producer. Permission was obtained to drill this well at an unorthodox location due to topographical reasons (see attached copy of prior approval).

Phillips Petroleum Company, as operator of the San Juan 32-7 Unit, wishes to recomplete the #58 Well to the Blanco Mesaverde and now applies for approval of this unorthodox location.

Field Rules for the Blanco Mesaverde Field (R-8170) require that a second well drilled within an existing 320 acres spacing unit be located on the undrilled quarter section. Recompletion of the #58 Well to the Blanco Mesaverde will result in two Mesaverde wells in NE/4 Section 18-32N-7W. A location within the undrilled quarter section (SE/4 Section 18) is not feasible due to difficult topographical conditions (see attached topographical map). In light of these topographical conditions, Phillips Petroleum Company requests approval for an exception from the additional well location requirements of the Blanco Mesaverde Field Rules (R-8170).

Please note that all offsetting Blanco Mesaverde Formation locations are within the boundaries of the San Juan 32-7 Unit, which is operated by Phillips Petroleum Company.

Please feel free to contact me if any additional information is required.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

*Patrick H. Noah*

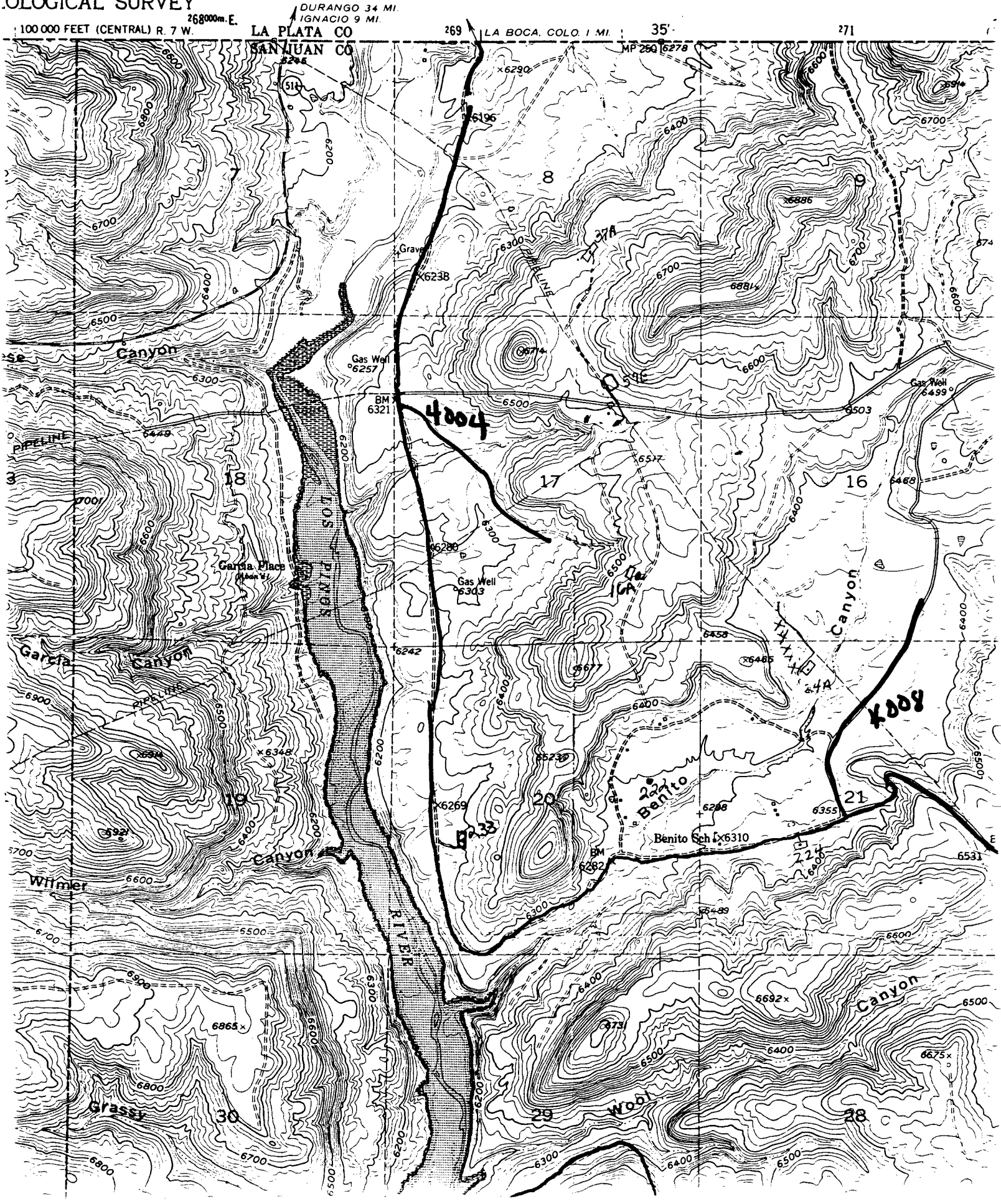
Patrick H. Noah  
Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Ed Hasely  
Ernie Busch - OCD, Aztec

CR

# Burnt Mesa Quadrangle

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY





**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

January 25, 1995

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Floyd O. Prando (r) Division Director  
P. O. Box 1148  
Santa Fe, New Mexico 87504-1148

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Phillips Petroleum Company, as operator of the San Juan 32-7 Unit, now intends to recomplete the #58 well to the Blanco Mesaverde and now applies for approval of the unorthodox location.

Included with this application is a plat of the San Juan 32-7 Unit. Please advise if further information is needed.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

A handwritten signature in cursive script that reads "Patrick H. Noah".

Patrick H. Noah  
Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410  
Attn: Ernie Busch



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

July 1, 1980

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

NORTHWEST PIPELINE CORPORATION

JUL 3 1980

*FHW*

PRODUCTION AND DRILLING

Northwest Pipeline Corporation  
P. O. Box 90  
Farmington, New Mexico 87401

Attention: Mr. Paul C. Thompson

Administrative Order NSL-1228

Gentlemen:

Reference is made to your application for approval of a non-standard location for your San Juan 32-7 Unit Well No. 58 to be located 2360 feet from the North line and 1840 feet from the East line of Section 18, Township 32 North, Range 7 West, NMPM, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

*Joe D. Ramey*  
JOE D. RAMEY,  
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec  
Oil & Gas Engineering Committee - Hobbs

NWP  
WELL FILE

Northwest Pipeline Corporation



PRODUCTION & DRILLING  
P. O. BOX 90  
FARMINGTON, NEW MEXICO 87401

5110.1-51-80

NWP  
WELL FILE

June 20, 1980

Mr. Frank Chavez  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Dear Mr. Chavez:

We are requesting permission to drill a Dakota well, San Juan 32-~~7~~ Unit #58, in a Nonstandard Location due to topographical reasons. A surveyors plat is attached. Northwest Pipeline is the operator for all the offsetting acreage.

Thank you,

*Paul C. Thompson*  
Paul C. Thompson  
Drilling Engineer

PCT/djb  
Attachment

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

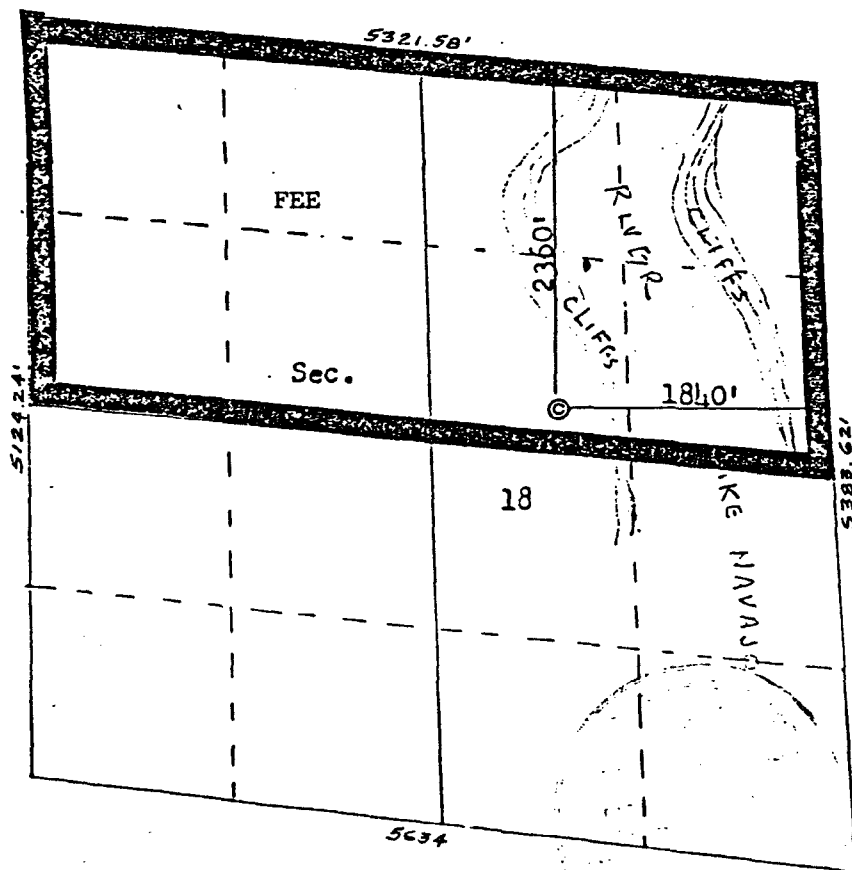
Operator <b>NORTHWEST PIPELINE CORPORATION</b>			Lease <b>SAN JUAN 32-7 UNIT</b>		Well No. <b>58</b>
Unit Letter <b>G</b>	Section <b>18</b>	Township <b>32N</b>	Range <b>7W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>2350</b> feet from the <b>North</b> line and <b>1840</b> feet from the <b>East</b> line					
Ground Level Elev.: <b>6180</b>	Producing Formation <b>Dakota</b>		Pool		Dedicated Acreage: <b>317.41</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mike Turnbaugh*

Name

Mike Turnbaugh

Position

Assoc. Drilling Engineer

Company

Northwest Pipeline Corp.

Date

7/25/79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 20, 1979

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*

Certificate No.

Scale: 1"=1320'



**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

PHIL COASTAL DIVISION  
RECEIVED  
FEB 7 1995 8 52

February 1, 1995

State of New Mexico  
Oil Conservation Division  
Attn: Mr. William J. LaMay  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico

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Field Rules for the Blanco Mesaverde Field (R-8170) require that a second well drilled within an existing 320 acres spacing unit be located on the undrilled quarter section. Recompletion of the #58 Well to the Blanco Mesaverde will result in two Mesaverde wells in NE/4 Section 18-32N-7W. A location within the undrilled quarter section (SE/4 Section 18) is not feasible due to difficult topographical conditions (see attached topographical map). In light of these topographical conditions, Phillips Petroleum Company requests approval for an exception from the additional well location requirements of the Blanco Mesaverde Field Rules (R-8170).

Please note that all offsetting Blanco Mesaverde Formation locations are within the boundaries of the San Juan 32-7 Unit, which is operated by Phillips Petroleum Company.

Please feel free to contact me if any additional information is required.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

Patrick H. Noah  
Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Ed Hasely  
Ernie Busch - OCD, Aztec

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

268000m E.  
10 FEET (CENTRAL) R. 7 W.



Burnt Mesa

CR

LA PLATA CO  
SAN JUAN CO

DURANGO 34 MI.  
IGNACIO 9 MI.

LA BOCA, COLO. 1 MI

MP 260 6278

271

269

35'

X6230

X6196

X6238

Gas Well  
6257

BM  
6321

4004

Gas Well  
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X6348

X6269

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**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

January 25, 1995

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Floyd O. Prando (r) Division Director  
P. O. Box 1148  
Santa Fe, New Mexico 87504-1148

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Very truly yours,

PHILLIPS PETROLEUM COMPANY

*Patrick H. Noah*  
Patrick H. Noah  
Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410  
Attn: Ernie Busch



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

July 1, 1980

BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

NORTHWEST PIPELINE CORPORATION

JUL 3 1980

FHW

PRODUCTION AND DRILLING

Northwest Pipeline Corporation  
P. O. Box 90  
Farmington, New Mexico 87401

Attention: Mr. Paul C. Thompson

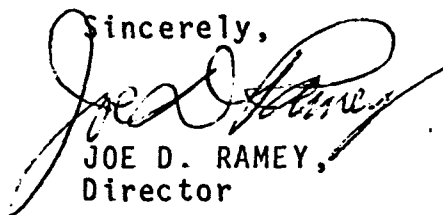
Administrative Order NSL-1228

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JOE D. RAMEY,  
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec  
Oil & Gas Engineering Committee - Hobbs

NMP  
WELL FILE

Northwest Pipeline Corporation



PRODUCTION & DRILLING  
P. O. BOX 90  
FARMINGTON, NEW MEXICO 87401

5110.1-51-80

NWP  
WELL FILE

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Paul C. Thompson  
Drilling Engineer

PCT/djb  
Attachment

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Supersedes C-128  
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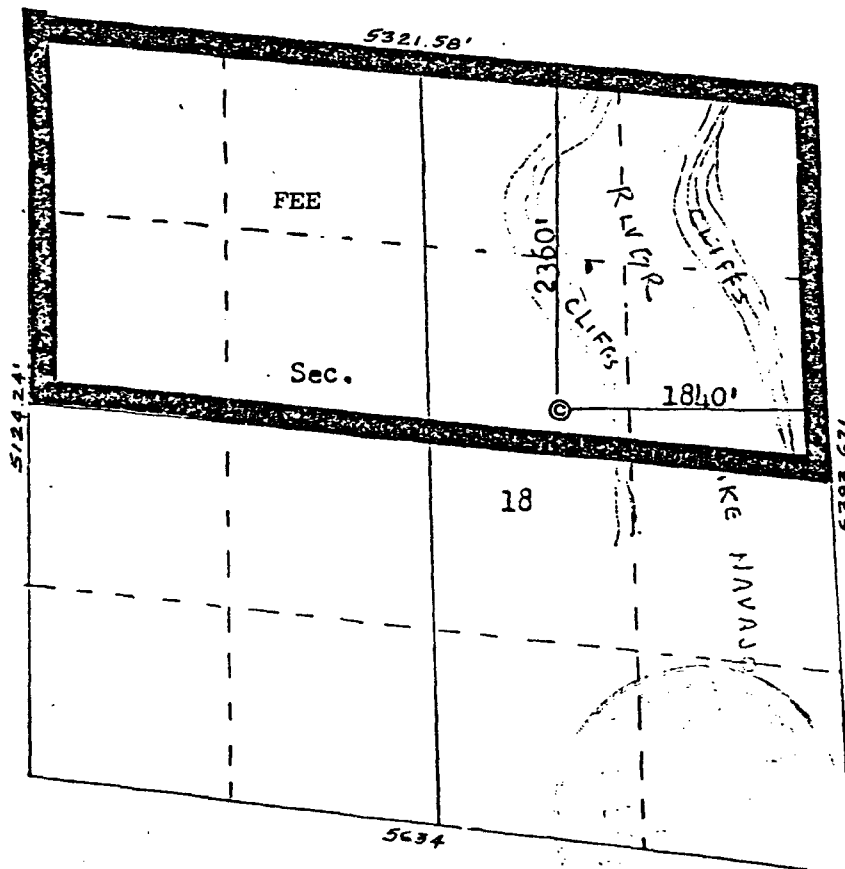
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*Mike Turnbaugh*

Name

Mike Turnbaugh

Position

Assoc. Drilling Engineer

Company

Northwest Pipeline Corp.

Date

7/25/79

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July 20, 1979

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No. 10,000

Scale: 1"=1320'



**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

RECEIVED  
OIL CONSERVATION DIVISION  
FEB 7 1995

105 FEB 7 1995 8 52

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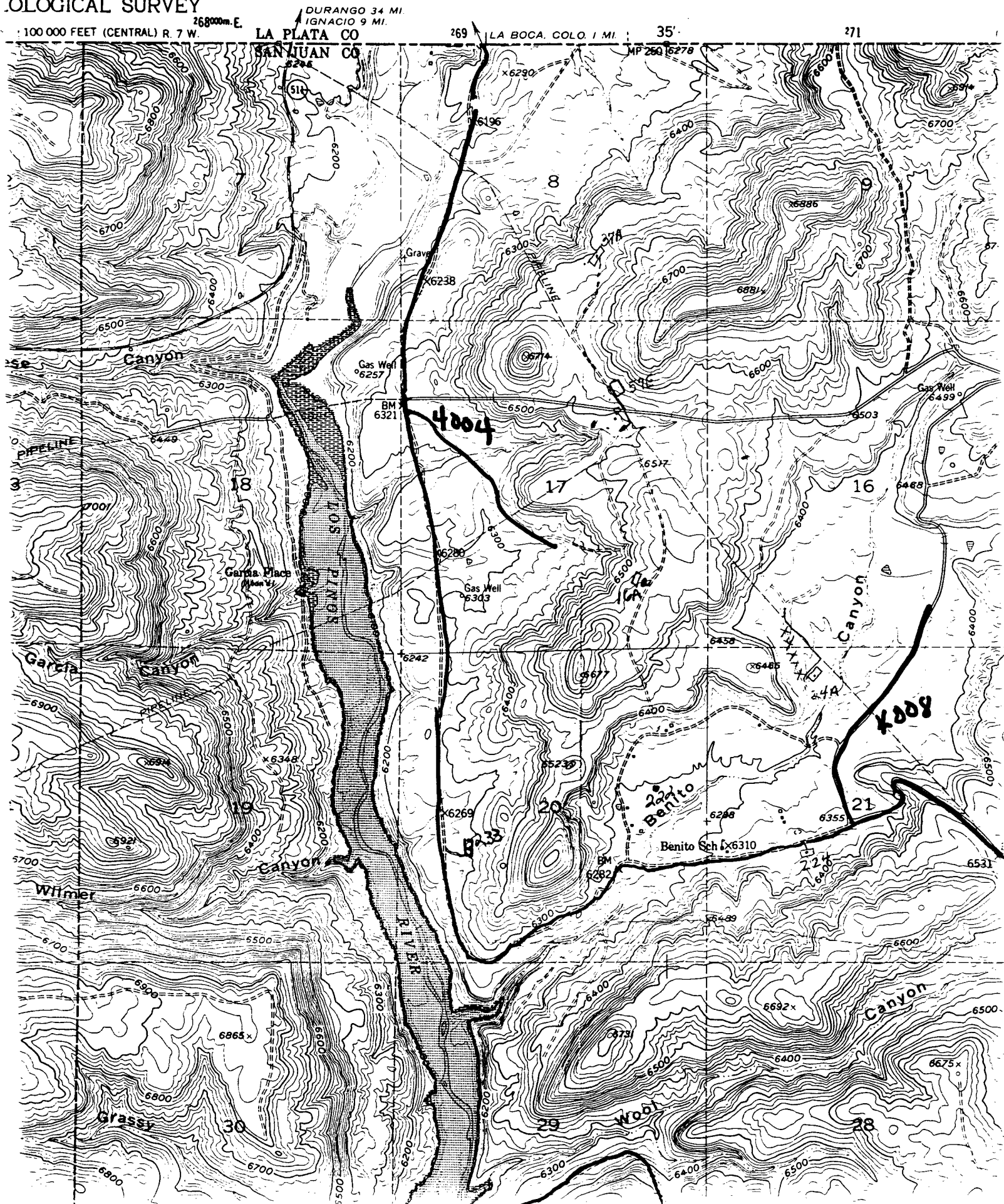
Patrick H. Noah  
Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Ed Hasely  
Ernie Busch - OCD, Aztec

CR

## Burnt Mesa Quadrangle

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY





**PHILLIPS PETROLEUM COMPANY**

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5525 HWY. 64 NBU 3004

January 25, 1995

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Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Oil Conservation Division  
1000 Rio Brazos Road  
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Attn: Ernie Busch



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ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR  
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SECRETARY

July 1, 1980

POST OFFICE BOX 2088  
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NORTHWEST PIPELINE CORPORATION

JUL 3 1980  
FHW

Northwest Pipeline Corporation  
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PRODUCTION AND DRILLING

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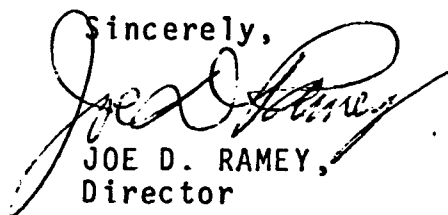
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JDR/RLS/dr

cc: Oil Conservation Division - Aztec  
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NMP  
WELL FILE



Northwest Pipeline Corporation



PRODUCTION & DRILLING  
P. O. BOX 90  
FARMINGTON, NEW MEXICO 87401

5110.1-51-80

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Drilling Engineer

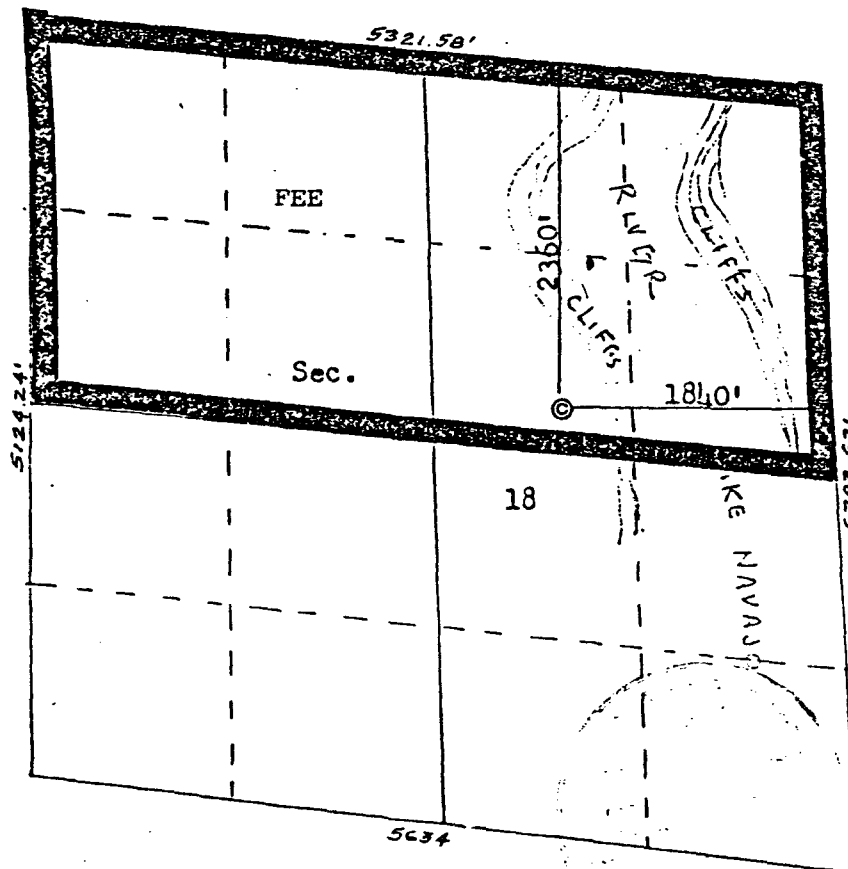
PCT/djb  
Attachment

Form C-102  
Supersedes C-128  
Effective 1-1-65

Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 32-7 UNIT			Well No. 58	
Unit Letter G	Section 18	Township 32N	Range 7W	County San Juan			
Actual Footage Location of Well:							
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Ground Level Elev. 6180	Producing Formation Dakota		Pool			Dedicated Acreage: 317.41 Acres	

- ☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

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Mike Turnbull

Name \_\_\_\_\_

Mike Turnbaugh

### Position

Assoc. Drilling Engineer

Company

Northwest Pipeline Corp.

Date \_\_\_\_\_

7/25/79

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Date Surveyed: \_\_\_\_\_

July 20, 1979

Registered Professional Engineer  
and Land Surveyor

Fred B. Kerr Jr.

Certificate No.

Scale: 1"=1320'

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

02/07/95 14:15:16  
OGOMES -EME4  
PAGE NO: 1

Sec : 18 Twp : 32N Rng : 07W Section Type : NORMAL

1 38.71  Federal owned U	C 40.00  Federal owned U	B 40.00  Federal owned U	A 40.00  Federal owned U A A
2 38.70  Federal owned U	F 40.00  Federal owned U A	G 40.00  Federal owned U A	H 40.00  Federal owned U

PF01 HELP  
PF07 BKWD

PF02  
PF08 FWD

PF03 EXIT  
PF09 PRINT

PF04 GoTo  
PF10 SDIV

PF05  
PF11

PF06  
PF12

CMD :  
OG5SECT

ONGARD -  
INQUIRE LAND BY SECTION

02/07/95 14:15:33  
OGOMES -EME4  
PAGE NO: 2

Sec : 18 Twp : 32N Rng : 07W Section Type : NORMAL

3 38.68  Federal owned U	K 40.00  Federal owned U	J 40.00  Federal owned U	I 40.00  Federal owned U
4 38.67  Federal owned U	N 40.00  Federal owned U A	O 40.00  Federal owned U	P 40.00  Federal owned U

PF01 HELP  
PF07 BKWD

PF02  
PF08 FWD

PF03 EXIT  
PF09 PRINT

PF04 GoTo  
PF10 SDIV

PF05  
PF11

PF06  
PF12