

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company BOLD ENERGY LP	Contact DONNY MORREY
Address 415 W WALL ST MIDLAND, TX 79705	Telephone No. 432-661-8803
Facility Name ANTELOPE RIDGE UNIT #2	Facility Type SAS WELL FLOW LINE

Surface Owner KELLER RANCH	Mineral Owner	Lease No.
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LOCATION OF RELEASE API# 30-025-20444

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	4	24S	34E					

Latitude **32°-15'-24.9** Longitude **103°-27'-55.3** **EST 90 BBL**

NATURE OF RELEASE

Type of Release FLOW LINE LEAK	Volume of Release 5 bbl	Volume Recovered 0
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? LARRY JOHNSON 5-17-07	5-16-07
By Whom? ALLEN MORREY PHOSWICK ENV.	Date and Hour 10:30 AM 5-17-07	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
FLOW LINE BLOW OUT WITH HIGH HAS 6,500PPM SHUT WELL IN AND PUT UP A FENCE AROUND LEAK SITE.

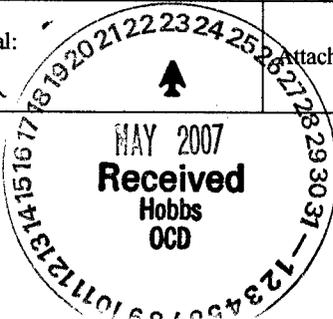
Describe Area Affected and Cleanup Action Taken.*
IMPACTED PASTURE AN AREA THAT IS 60'x90' ONLY LOST ABOUT 5 BBL OF PRODUCED WATER. (SEE ATTACHED WORKPLAN)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Donny Morrey	Approved by District Supervisor:	
Title: Prod. Supt.	Approval Date: 5 23 07	Expiration Date: 7 25 07
E-mail Address: danny.morrey@haidenergy.com	Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 5/16/07	Phone: 432-661-8803	Submit Final <input type="checkbox"/>

* Attach Additional Sheets If Necessary
incident - PAC0714339593
application p PAC0714339661

C-141 w/ ATTACHED DOCUMENT DONNY MORREY



RP# 1352

May 17, 2007

Bold Energy, LP
415 W. Wall, Ste. 500
Midland, Texas 79701

Attn: Mr. Shannon Klier
Operations Engineering Manager

**RE: Work Plan and Cost to Clean Up the Antelope Ridge Unit #2 Blowout
Located in Sec 4, T24S and R34E of Lea County, New Mexico**

Dear Mr. Klier:

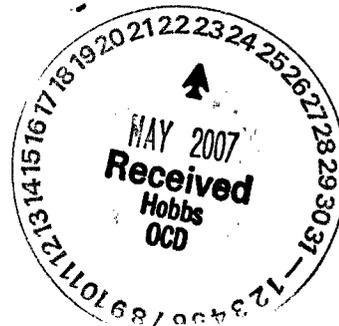
Phoenix Environmental, LLC (Phoenix) would like to take this time to thank you and Bold Energy, for the opportunity to provide our professional services. Please find attached our work plan and cost for the above listed site.

If you have any questions and/or need more data in regards to projects please call at any time. My cell phone is 505-631-8314.

Sincerely,



Allen Hodge, REM
VP Operations
Phoenix Environmental LLC



Summary/Overview

The Antelope Ridge Unit #2 blowout site should be completed and remediated in accordance with the standards of the NMOCD. It is our understanding that any potential contamination from the site was a result of activities associated with the drilling and production of oil and gas.

The potential contaminants of concern are mid to high-level concentrations of produced water and high levels of H₂s.

The lands primary use is domestic pasture for ranching and the production of oil and gas.

The ground water depth data available for this area showed the depth to ground water to be in the 180' range BGS.

Pursuant to the standards of the NMOCD, the clean up level for this site will be at <5,000ppm of TPH, <50ppm for BTEX and Chlorides less than <250ppm.

The following scope of work was based on data from our site visit and the requirements of the NMOCD for site clean up.

Scope of Work for Entombment of Impacted Soils

NOTE: Phoenix, for the purpose of this work plan, will estimate that there is approximately 800cyds of impacted soils at the site that needs to be addressed for site closure. This is based on a 60x90x4 area of impact.

1. First Phoenix will call One-Call for line spot clearance before any excavation at the site is started.
2. Phoenix will mobilize to the site located in the Antelope Ridge area southwest of Eunice, NM equipment and personnel necessary to start and complete the site remediation as required, getting the site back into compliance.
3. The site will be cleared of brush and debris and a staging area set up for site control and safety.



4. Phoenix will block off the road next to the spill area due to the high level of H2s that is in the impacted soils for safety. The impacted soils will be excavated and placed on plastic to air out.
5. Once the impacted soils have been excavated bottom samples will be taken to confirm the site is below NMOCD levels for clean up.
6. Impacted soils at the site will then be transported to a NMOCD approved disposal facility for disposal.
7. Phoenix will field screen the site during the excavation, and, once the TPH and CL has dropped below clean-up requirements, final samples will be taken and sent to a third party lab for analysis.
8. Once all of the remediation criteria have been met for site closure and compliance, the site will be backfilled with clean material. The site will be contoured with a slight crown to prevent the ponding of any water and reseeded.
9. Once all of the closure criteria have been met, a final closure report will be prepared by Phoenix. This report will include a summary of remediation operations, findings on-site and lab analysis, site maps and project photos.

