04. June. 07

SD PCLPO715535591

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



TER ABIL 1992

		ADMINISTRATIVE APPLICATION CHECKLIST
Т	THIS CHECKLIST IS M.	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dowi	· ·
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	val is <b>accurate</b> a	<b>FION:</b> I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.
<i>C</i> .	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
$\bigcup C$	ean Mond	15-Dry Ocean Munds-Dry attorney 5/30/07
Print (	or Type Name	15-Dry Ocean Wlands-Dry attorney 5/30/07 Signature Omundsdryahollandhart.com e-mail Address



May 31, 2007

# Und What

#### **HAND-DELIVERED**

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe. New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the south 320 acres of Irregular Section 2, Township 16 South, Range 24 East, N.M.P.M., Eddy County, New Mexico to its proposed Gila C 2 Fed Com Well No. 2H and the existing Gila C 2 Fee Com Well No. 1H.

#### Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the West Cottonwood Creek-Wolfcamp Gas Pool (Pool Code 75260) comprised of the south 320 acres of Irregular Section 2, Township 16 South, Range 24 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Gila C 2 Fee Com No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing GILA C 2 FEE COM Well No. 1H (API No. 30-015-35567) horizontally drilled from a surface location 2,392 feet from the South line and 288 feet from the East line to an end point or bottom hole location 1,880 feet from the South line and 660 feet from the West line of said Section 2; and
- B. the proposed GILA C 2 FED COM Well No. 2H (API No. 30-015 -35185) to be horizontally drilled from a surface location 504 feet from the South line and 196 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 2.

## HOLLAND&HART.

Both the penetration point and the bottomhole location for the Gila C 2 Fee Com Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Gila C 2 Fed Com Well No. 2H to be drilled to the targeted subsurface endpoint or bottomhole location 760 feet from the South line and 660 feet from the West line (Unit M) of Section 2. EOG proposes to drill this well in compliance with the setback requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

As shown on **Exhibit B** EOG is the only offset operator around the spacing unit in Section 2. In addition, working interest ownership is common in the offsetting spacing units. Therefore, there are no affected parties as defined by Division rules.

The simultaneous dedication of the south 320 acres of said Section 2 to the Gila C 2 Fee/Fed Com Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures

cc: Donny Glanton, EOG

OCD - Artesia

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brozos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease- 4 Copies

Fee Lease-3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

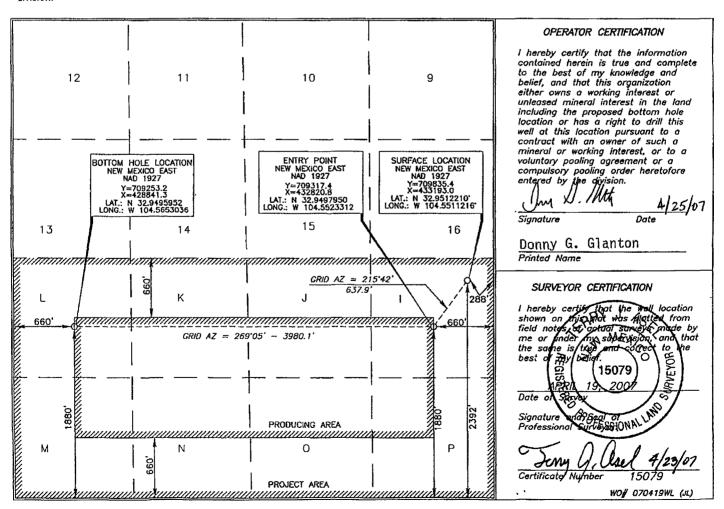
API Number	Pool Code	Pool Name	
30-015-35567	75260	COTTONWOOD CREEK: WC, WEST (GAS	5)
Property Code	Proper	rty Name	Well Number
36469	GILA "C" 2	P. FEE COM	1H
OGRID No.	Operat	for Name	Elevation
7377	EOG RESOU	URCES, INC.	3558'

Surface Location Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township County 2 16 SOUTH 24 EAST, N.M.P.M. SOUTH EAST **EDDY** 2392' 288'

Bottom Hole Location If Different From Surface

Bottom Hole Location if Different From Surface										
UL or lot no.	Section	Township	Range		Lot idn	Feet from the	North/South line	Feet from the	Eost/West line	County
L	2	16 SOUTH	24 EAST, N	. м. Р. м.		1880'	SOUTH	660'	WEST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
320									-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1-06-06

District 1 1625 N. French Dr., Hobbs, NM B8240 District II State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

1301 W. Grand Avenue, Artesio, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

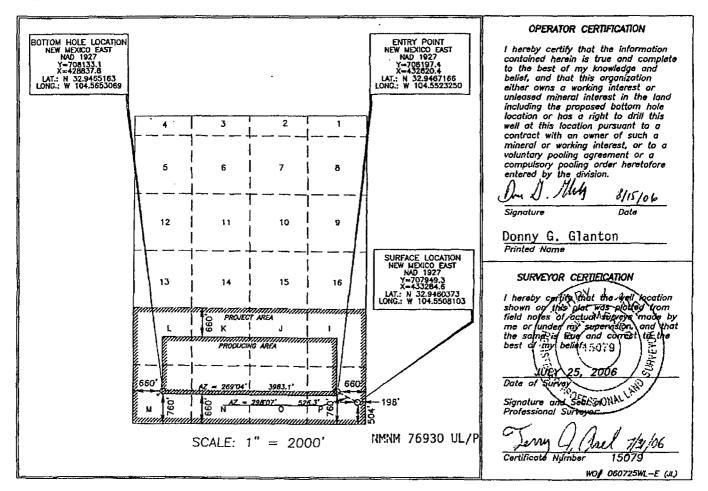
□ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

	WELL LOCATION AND AC	REAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30-015-35185	75260	COTTONWOOD CREEK; WC, WEST (GAS)	
Property Code	Prope	rty Name	Well Number
	GILA "C" 2	FED COM	2H
OGRID No.	Opero	tor Name	Elevation
7377	EOG RESOL	URCES, INC.	3557'
	Surfac	e Location	

UL or lot no.	Section	Township	Range			Feet from the	North/South line	Feet from the	East/West line	County
P	2	16 SOUTH	24 EAST, N.	м.Р.М.		504	SOUTH	196	EAST	EDDY
L	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	1	ot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	2	16 SOUTH	24 EAST, N.	м.Р.М.		760	SOUTH	660	WEST	EDDY
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.			· · · · · · · · · · · · · · · · · · ·			<u> </u>
320							_			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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