D. Brooks ENGNEER

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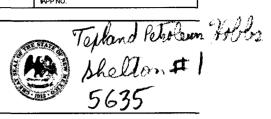
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGU	LATIONS
	cation Acronym	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	DATIONS
	[NSL-Non-Šta [DHC-Dow [PC-Po	andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	-
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	2007 MAY
	[C]	□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR	œ 11
	[D]	Other Specific	3 10
[2]	NOTIFICAT [A]		1
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THI ATION INDICATED ABOVE.	Е ТҮРЕ
	val is accurate a	TION: I hereby certify that the information submitted with this application for adminitand complete to the best of my knowledge. I also understand that no action will be take equired information and notifications are submitted to the Division.	
	Note:	s: Statement must be completed by an individual with managerial and/or supervisory capacity.	
<u>Print</u>	in Munds. or Type Name	- Dry Ucan Mundo Dry attorney 5	-8-07 Date
		Omunds de Mahol e-mail Address	landhart.com



May 8, 2007

VIA HAND DELIVERY

Mr. Mark Fesmire, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

2007 FIRE 8 WILL AND 38

Re:

Application of Texland Petroleum-Hobbs LLC, for administrative approval of an unorthodox well location for its Shelton Well No. 1, to be drilled to the Drinkard formation at a location 1340 feet from the North line and 1872 feet from the West line of Section 29, Township 16 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Fesmire:

Texland Petroleum-Hobbs, LLC ("Texland") hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4), of an unorthodox well location in the Garrett Pool for its Shelton Well No. 1 located 1340 feet from the North line and 1872 feet from the West line of Section 29 (Unit F), Township 16 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

This proposed location in the Drinkard formation is unorthodox because it is governed by statewide rules which provides for wells on 40-acre spacing units to be located 330 feet from any boundary of the spacing unit. The proposed unorthodox well location is only 20 feet from the northern boundary of the proposed spacing unit. A standard 40-acre spacing unit and proration unit comprised of the SE/4 NW/4 of Section 29 will be dedicated to the well.

The non-standard location is required by geologic conditions. As shown on the attached **Exhibit** A, the proposed location is positioned to encounter the Drinkard L2-2 pay zone at the highest point possible, above the nearby oil-water contact (shown in blue). A well drilled further to the south presents considerable risk of encountering only water in the pay zone.

Exhibit B is a plat that shows the subject area, the 40-acre proposed spacing unit comprised of the SE/4 NW/4 of Section 29, the proposed unorthodox well location and the offsetting spacing unit.

Holland & Hart LLP

Application of Texland Petroleum-Hobbs LLC May 8, 2007 Page 2



Exhibit C is the C-102 filed for the well that shows the surveyed location of the well.

Pursuant to Division Rule 1210(A)(2), there are no affected parties to notify as Texland is the operator in the offsetting spacing unit and ownership is common.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

ATTORNEY FOR

TEXLAND PETROLEUM-HOBBS LLC

cc:

Vickie Smith OCD - Hobbs

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 66240

DISTRICT II

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Conjex

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV	WEIT	LOCATION	AND	ACDEACE	DEDICATION	DIATE
280 S ST PRANCES DO SANTA DE NW 2050S	W ErFrit	LOCATION	AND	ACIVEAGE	DEDICATION	LLAI

☐ AMENDED REPORT

1230 S. ST. FRANCIS DR., SANTA FE, NM 67	505		LI AMENDED REPORT			
API Number	Pool Code	Pool Code Pool Nam				
	27130	Garrett Drinkard				
Property Code	Prop	Property Name				
	SHELTON					
OGRID No.	Opera	ator Name	Elevation			
113315	TEXLAND P	ETROLEUM, LP	3735'			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	16-S	38-E		1340	NORTH	1872	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (ode Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

