NSL

PCLP0714232996

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATOR	RY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND	REGULATIONS
	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	

		[SWD-Salt Water Disposal] [IPI- dified Enhanced Oil Recovery Certificat	tion] [PPR-Positive Production	Response]
[]	TYPE OF AI [A]	PPLICATION - Check Those Which Ap Location - Spacing Unit - Simultaneou NSL NSP SD NSD		
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Measuremen DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD		
	[D]	Other: Specify		
2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those V Working, Royalty or Overriding I		/
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Requir	res Published Legal Notice	
	[D]	Notification and/or Concurrent A U.S. Bureau of Land Management - Commissioner		
	[E]	For all of the above, Proof of Not	ification or Publication is Attached	l, and/or,
	[F]	☐ Waivers are Attached		
]		CURATE AND COMPLETE INFOR ATION INDICATED ABOVE.	MATION REQUIRED TO PRO	CESS THE TYPE
	val is <mark>accurate</mark> a	TION: I hereby certify that the informate and complete to the best of my knowledge equired information and notifications are	e. I also understand that no actior	
	Note	: Statement must be completed by an individua		
/	ا المحا	Signature Kento	Title Kpearce & fair e-mail Address	5-17-57



May 17, 2007

Federal Express

Mr. David Brooks
State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Non-Standard Location Midnight Matador "A" #3 1,500' FNL and 2,290' FEL Section 35-T17S-R27E Red Lake Field, Eddy County Federal Lease No. LC-055561

Dear Mr. Brooks:

Fairway Resources requests approval for a non-standard location for the Midnight Matador "A" #3. The problem that we have encountered is we are too close to the northern spacing unit line. Both spacing units are in the same Federal lease and all of the royalty overriding and other interests are common. Fairway owns 100% of the working interest in this lease. Therefore, no parties are negatively affected. I am enclosing the following:

- Fairway Resources Operating, LLC Lease plat
- Fairway Producing Formations per Lease Plat
- Copy of the Well Location and Acreage Dedication Plat
- Administrative Application Checklist

We are requesting that you approve this location for the further development of resources of the Red Lake Queen-Grayburg San Andres. If you have any further questions, please do not hesitate to call me at 817-416-1946.

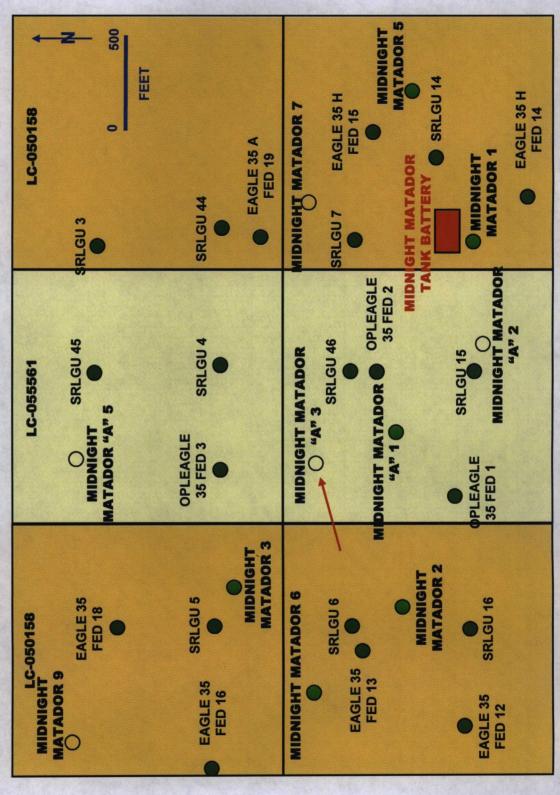
Sincerely yours,

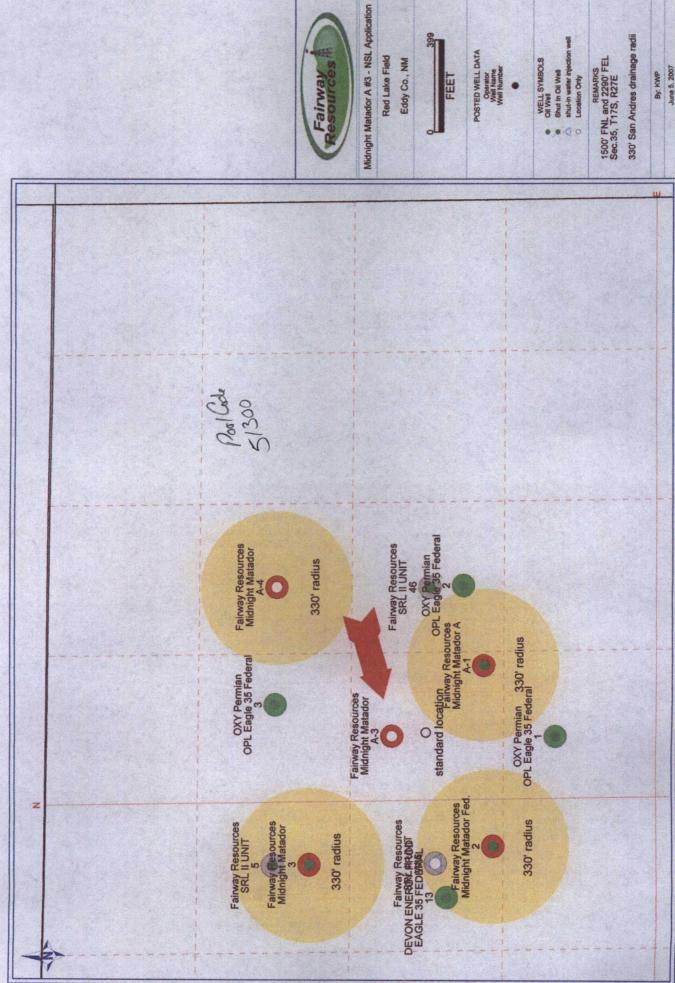
Kenneth Pearce

Senior Operations Engineer



FAIRWAY RESOURCES OPERATING, LLC **LEASE PLAT**





WELL SYMBOLS Oil Weil Shut in Oil Weil Shut-in water injection

Location Only 1500' FNL and 2290' FEL Sec. 35, T17S, R27E

330' San Andres drainage radii

June 5, 2007

DISTRICT I 1625 N. French Dr., Robbs, NM 88240 DISTRICT II 511 South First, Artesia, NM 88210

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

API Number

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

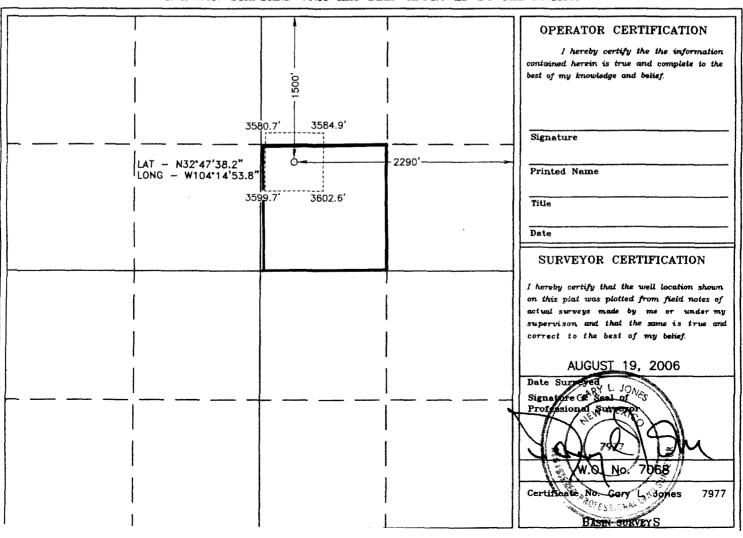
Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

Deal Cada

Ari Number				rooi Code			roor name		
Property Code			Property Name					Well Number	
			MIDNIGHT MATADOR "A"			3			
OGRID No.			Operator Name				Rievation		
			FAIRV	FAIRWAY RESOURCES OPRERATING, L.L.C.			3590'		
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	35	17 S	27 E		1500	NORTH	2290	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
NO ALLOWADIE WILL BE ACCOUNT TO THE COMPANY OF THE STATE OF THE CONTRACT PARTY.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Fairway Resources Operating, LLC Producing Formations Per Lease Plat



Well

Producing Formation

Eagle 35 A Fed 19	Yeso
Eagle 35 Fed 12	Yeso
Eagle 35 Fed 13	Yeso
Eagle 35 Fed 16	Yeso
Eagle 35 Fed 18	Yeso
Eagle 35 H Fed 14	Yeso
Eagle 35 H Fed 15	Yeso
Midnight Matador "A" 1	San Andres
Midnight Matador "A" 2	San Andres location
Midnight Matador "A" 3	San Andres location
Midnight Matador "A" 5	San Andres location
Midnight Matador 1	San Andres
Midnight Matador 2	San Andres
Midnight Matador 3	San Andres
Midnight Matador 5	San Andres
Midnight Matador 6	San Andres
Midnight Matador 7	San Andres
Midnight Matador 9	San Andres location
OPL Eagle 35 Fed 1	Yeso
OPL Eagle 35 Fed 2	Yeso
OPL Eagle 35 Fed 3	Yeso
SRLGU 14	Grayburg
SRLGU 15	Grayburg
SRLGU 16	Grayburg
SRLGU 3	Grayburg
SRLGU 4	Grayburg
SRLGU 44	Grayburg
SRLGU 45	Grayburg
SRLGU 46	Grayburg
SRLGU 5	Grayburg
SRLGU 6	Grayburg
SRLGU 7	Grayburg

Catanach, David, EMNRD

From:

Kenneth Pearce [kpearce@fairwayresources.com]

Sent:

Tuesday, June 05, 2007 4:14 PM

To:

Catanach, David, EMNRD

Subject:

RE: Midnight Matador "A" No. 3

Attachments: MMA 3 NSL.pdf

David.

The reason we want to drill the Midnight Matador A #3 at an unorthodox location is to more efficiently develop the San Andres reserves beneath our operated acreage. Attached is a plat of our other San Andres wells offsetting the proposed location for the Midnight Matador A #3 (the Midnight Matador A #4 is actually a deepening project that is currently underway). I have indicated 330' radii drainage circles on the plat that show why we need to move the proposed location to the north.

I hope this information is what you need, if not, please let me know.

Thanks,

Kenneth Pearce
Sr. Operations Engineer
Fairway Resources
538 Silicon Dr., Suite 101
Southlake, TX 76092
office: 817-416-1946

fax: 817-416-1949

email: kpearce@fairwayresources.com



From: Catanach, David, EMNRD [mailto:david.catanach@state.nm.us]

Sent: Friday, June 01, 2007 11:46 AM **To:** kpearce@fairwayresources.com **Subject:** Midnight Matador "A" No. 3

Hi Kenneth,

I am currently reviewing your application for a non-standard well location for the Midnight Matador "A" Well No. 3. Please be advised that

Division Rule 19.15.3.104(F) requires the applicant to submit evidence as to why the unorthodox location is necessary. Your application

contains no such evidence, nor does the application even state why the well needs to be drilled at that location. In order to process

this application, you will need to submit this information. If the location is based upon geologic considerations, geologic evidence will

be required. If the location is based upon topographic considerations, a topo map showing the surface obstruction will be required.

If you need additional information, please E-mail me or phone me at (505) 476-3466.