MSL-1240

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 Phone 307 265 7331

Energy Reserves Group

July 14, 1980

State of New Mexico Energy and Minerals Division Oil Conservation Division P.O. Box 2088 Santa Fe. New Mexico 87501 NS 10 4 Freshort on 20
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RE: Unorthodox Location - Gallegos Canyon Unit Well No. 300.

Gentlemen:

Energy Reserves Group, Inc., requests approval of an unorthodox location on its well <u>Gallegos</u> Canyon Unit #300.

The site as proposed is located 2.015' FSL and 905' FEL Sec. 19-T29N-R12W. The purpose of this request is for topographic reasons. The location lies on top of a hill between two existing wells (ERG's GCU #306 on the West and Amoco's GCU #110 E on the East). Very little additional surface distrubance will be required. It also lies due North of the Bloomfield highway which would prohibit moving the location South. The land South of the highway in Section 19 is predominantly private. ERG would expect considerable difficulty and expense obtaining landowner approval to drill in this area.

Amoco Production Company is the operator of the Gallegos Canyon Unit with Energy Reserves Group, Inc., as the sub-operator of the Pictured Cliffs with negotiations underway to obtain Fruitland operating rights as well. See attached plat of the proposed well location.

Amoco Production Company has been notified by certified mail this date.

If any additional information is required please advise.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant

Field Services Administrator Rocky Mountain District

WJF/dm

JUL 1 7 1980

OIL CONSERVATION DIVISION SANTA FE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LIVERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		· · · · · · · · · · · · · · · · · · ·	Lea	se		•	Well No.
• ENERGY RESERVES GROUP INC.				GALLEGOS CANYON UNIT			300
Unit Letter	Section	Township		Range	County		
I	19	29N		12W	Sa Sa	an Juan	
Actual Footage Loc		C + 1.		201		Foot	·
2015 Ground Level Elev.	- Icel Holli the	South line o			et from the	East	line
5415	Producing For Pictured		P00.			l l	Dedicated Acreage:
				est Kutz Pi			160 Acres
2. If more the interest and3. If more than	an one lease is droyalty).		vell, ou is dedic	tline each and id	entify the	ownership the	creof (both as to working
this form if No allowab	s "no," list the inecessary.)le will be assigne	ed to the well until	escripti ————all inte	ons which have a	consolidat	ted (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
	ı			1			CERTIFICATION
	 			1		tained herei	rtify that the information con- in is true and complete to the knowledge and belief.
	+	ec.				Company Energy R	rvices Administ. eserves Group 13, 1979
	ECEI	7 1980			905!	shown on th notes of ac under my su is true and knowledge a	
0 330 660 6	OIL CONSTRVA	A FE	000	IC2	800 0	Registered From and/or Land S	ofessional Engineers urveyor

STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

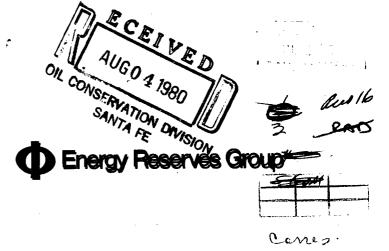
Form C-107 Revised 10-1-78

Cherator ENERGY RESERVES GROUP Unit Letter CALLEGOS CANYON UNIT Range County Well No. 306]
Unit Letter Section Township Range County	ς
I 19 29N 12W San Juan	
Actual Footage Location of Well: 2015	
Ground Level Elev. Producing Formation Pool Dedicated Acreas	je:
5415 Fruitland(Gas) Mesa Verde (Disposal)	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty).	to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, force-pooling. etc?	en consoli-
Yes No If answer is "yes;" type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reve this form if necessary.)	rse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, a	mitization.
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the	
sion.	***
CERTIFICATIO	
I hereby certify that the info	ormation con-
tained herein is true and co	
best of my knowledge and bo	-
Name D	
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Production Eng	meas.
Energy Reserve	6 roup
Sec. Sec.	Do
Sec Narch 1/19	80
1 19 I hereby certify that the	well location
8301 shown on this plat was plots	
notes of actual surveys ma	ide by me or
under my supervision, and t	hat the same
notes of actual surveys may under my supervision, and the strue and correct to the	best of my
Houst	
JULITATION TO TOTAL TOTA	
Date Surveyed SANTA FE notes of actual surveys may under my supervision, and the survey of the surveys may under my supervision, and the survey of the surveyed of the surve	
Registered Professional Bogil	ien r
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Fred B. Kerry Gr. Certification B. KERR. 330 860 .90 1320 1650 1980 2310 2640 2000 1500 1000 500 0 3950 B. KERR.	1



Energy Reserves Group, Inc. P.O. Box 3260 Casper, Wyoming 82602 Phone 307 265 7331

July 14, 1980



Amoco Production Company Security Life Building Denver, Colorado 80202 Attn: T.M. Curtis Amoco Production Company 501 Airport Road Farmington, New Mexico 87401 Attn: L.O. Speer

RE: Offset Operations Notification - Unorthodox Well Location

Gentlemen:

Energy Reserves Group, Inc., as sub-operator of the Gallegos Canyon Unit Pictured Cliffs Participating Area proposes to produce at an unorthodox location with well Gallegos Canyon Unit #300.

The proposed well site is located 2,015' FSL & 905' FEL Section 19-T29N-R12W. The purpose of requesting an unorthodox location is because of topographical reasons. Existing surface distrubance adjacent to the well and the Bloomfield highway to the South are the reasons for the placement of the well.

If you have no objection to the producing of this well, we would appreciate you signing in the below listed space and forwarding this letter to the New Mexico Oil Conservation Division in Santa Fe.

If there are any questions, please call anytime.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant

Field Services Administrator

Amoco Production Company has no objection to producing the well at the unorthodox location as proposed bt Energy Reserves Group, Inc.

Signed

WJF/dm