EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND, TEXÂS 79702

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PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

June 10, 1981

Request for Approval of an Unorthodox Location for Dennis #1 Wildcat Quay County, New Mexico

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Attached are Form C-101, Application for Permit to Drill, Deepen or Plug Back and Form C-102, Well Location and Acreage Dedication Plat for Dennis #1, a Wildcat located 1141' FWL and 691' FSL of Section 32, T8N, R33E, Quay County, New Mexico.

Statewide Rule 104 BIII requires that a wildcat well shall be located on a governmental quarter-quarter section and shall be located not closer than 330 feet to any boundary of such tract.

Due to topographic conditions, this well will be located 691' FSL and 179' FEL of the proration unit, and it will be necessary to request an exception to the well location requirements. Attached is a topographic map showing the well location.

The offset operators are being notified by certified mail of the application to complete this well as an unorthodox location. If you as an offset operator have no objection to this application, you are requested to execute the attached waiver and forward a copy to the New Mexico Oil Conservation Commission, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

The offset operators to this location are:

Bridwell Oil Company, P. O. Drawer 1830, Wichita Falls, Texas 76307

Very truly yours,

Dielba Knipling
Melba Knipling

Unit Head

CH

Attachments

WAIVER

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for an unorthodox location for Dennis #1 in the Granite Wash formation.

We hereby waive any objection to the granting of this application for the above well which will be located:

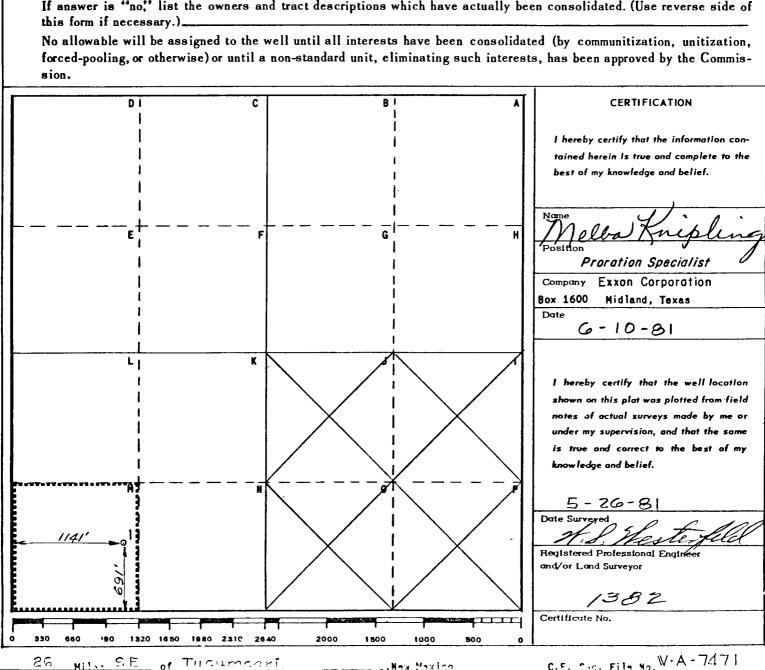
Dennis #1, located 1141' FWL and 691' FSL of Section 32, T8N, R33E, Quay County, New Mexico.

Executed this	day of	, 1981.
	Company	
	By	

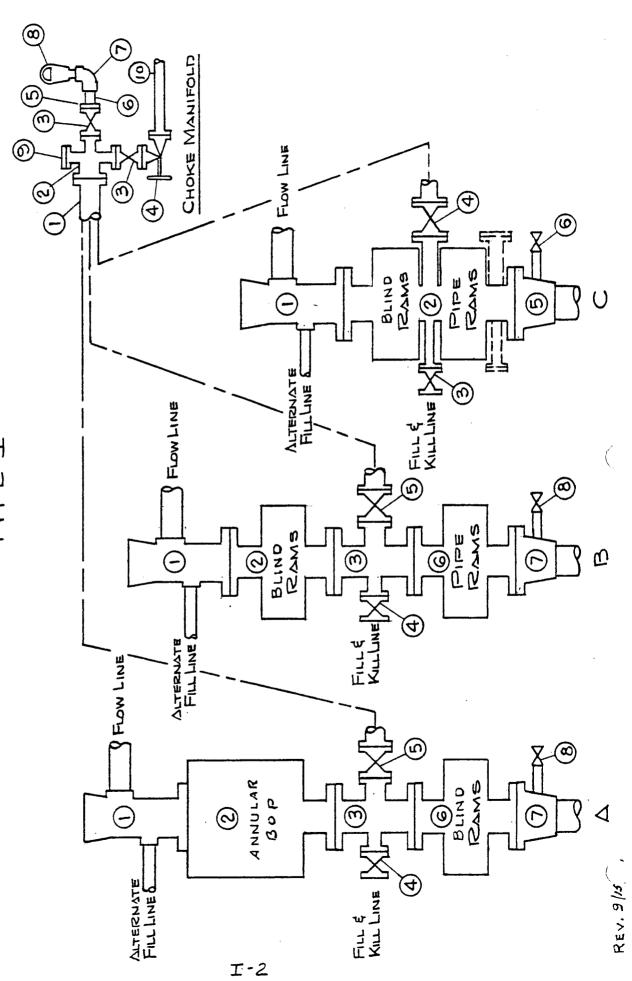
' to of copies received					
DISTRIBUTION	NE	W MEXICO OIL CONS	ERVATION COMMISSION		m C-101
SANTA FE					vised 1-1-65
FILE				5.A	A. Indicate Type of Lease
U.S.G.S.	1				STATE FEE X
LAND OFFICE				-5.	State Oil & Gas Lease No.
OPERATOR				<u></u>	
	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		
1a. Type of Work			¥	7.	Unit Agreement Name
DRILL X		DEEPEN	PLUG	BACK []	
b. Type of Well		022. EK		8.	Farm or Lease Name
OIL X GAS WELL	OTHER		SINGLE X MUL	ZONE	Dennis
2. Name of Operator				. 9.	Well No.
Exxon Corporation	a				1
3. Address of Operator				10). Field and Pool, or Wildcat
P. O. Box 1600, N	4idland TX 7	9702	1		Wildcat
		DCATED	FEET FROM THE West		mmmiitiim.
UNIT LETTE	R to	CATED	FEET FROM THE WES	LINE	
AND 691 FEET FROM	тне South с	INE OF SEC. 32	TWP. 8N RGE.	33E NMPM	
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					Quay
HHHHHHH	HHHHH	/////////////////////////////////////		<i>HHHH</i>	HHHHAMIĞİ
HHHHHH	HHHHH	HHHHH	19. Proposed Depth	9A. Formation	20, Rotory or C.T.
			-		
21. Elevations (Show whether DF,	PT TIE OLA KIE	d & Status Plug. Bond	7000 1 21B. Drilling Contractor	Granite Wa	ash Rotary 22. Approx. Date Work will start
	i .		_	[]	
4705' GR	BT:	anket	Baker & Taylor		June 15, 1981
23.		PROPOSED CASING A	ND CEMENT PROGRAM		•
				1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		~~~~ `
17 1/2"	13 3/8"	54.5 <u>#</u>	500	700	Surface
11"	8 5/8"	32#	2600	1000	
7 7/8"	5 1/2"	17#	40	*	1200'
7 7/8"	5 1/2"	14#	5000	*	1
7 7/8"	5 1/2"	15.5#	6800	*	
7 7/8"	5 1/2"	17#	7000	*	
	, -				
*Cementing will \	oe in two stag		4000 to TD with 4000 to 1200' wi		
Mud Program: 0-5	500' Spud Mud O'-TD Cut Brin	e Water			
BOP Type I rated	to 3000 psi w	ill be used			
•					
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: II	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRODU	CTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information	n above is true and co	mplete to the best of my	knowledge and belief.		
30 11 Z	1:10.	••• •	4. TT J		Tumo 10 1001
Signed Illa T	nipling	TitleUni	t Head	Dat	teJune 10, 1981
(This space for	State Use)				
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APPROVED BY		TITLE		D.A.	TE

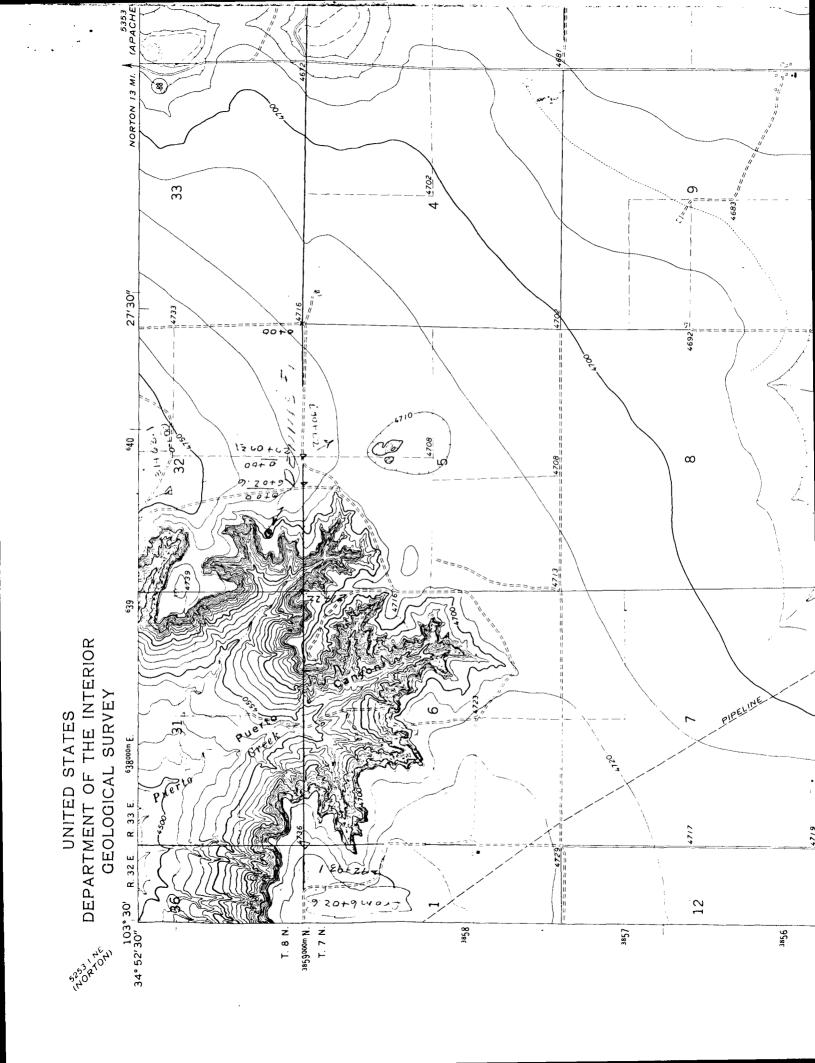
CONDITIONS OF APPROVAL, IF ANY:

			CONSERVATION CO		Form C-102 Supersedes C-128
tate Lse.No		_WELL LOCATION A	ND ACREAGE DEDIC	CATION PLAT	Effective 1-1-65
ederal Lse. No		- All distances must be i	from the outer boundaries of	of the Section.	
Operator Exxon C	orporation		Lease Denni	i s	Well No.
Unit Letter	Section	Township	Range	County	
M	32	BN	33 E	Quay	
Actual Footage Loc	ation of Well:	•••			
691	feet from the	South line and	1141 fe	eet from the West	line
Ground Level Elev:	Producing Fo	rmation	Pool		Dedicated Acreage:
4705'	Grani	te Wash	Wildcat	•	40 Acres
2. If more th	an one lease is nd royalty).	dedicated to the wel	l, outline each and id	lentify the ownership	the plat below. thereof (both as to working
 If more the interest ar If more that 	nan one lease is nd royalty). nn one lease of o	dedicated to the wel	l, outline each and id	lentify the ownership	•



BLOWOUT PREVENTER SPECIFICATION MIDLAND DRILLING ORGANIZATION T adyl





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BETOMETT OF COMMUN

OIL PRODUCERS

1020 FIRST-WICHITA NATIONAL BARK SUILDING
WICHITA FALLS, TEXAS
76101
June 11, 1981

BESHQON SIAM OKRI RİMARD.O.S VOKOT

J.S.BRIDWELL ESTATE

> New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Atto: Mr. Joe D. Ramey

Gentlemen:

WAIVER

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for an unorthodox location for Dennis No. 1 in the Granite Wash Formation. We hereby waive any objection to the granting of this application for the above well which will be located:

Dennis No. 1 located 1141 ft. FWL and 691 ft. FSL of Section 32, T8N, R33E, Quay County, New Mexico.

EXECUTED this //th day of June, 1981.

BRIDWELL OIL COMPANY

Paul Schoppa Land Manager