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		NEW MEXICO OIL CO - Engineer 1220 South St. Francis	rin <mark>g Bur</mark> eau -		
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Appli	(DHC-Do) (무그역)		-Lease Comminglir Off-Lease Storage]] on] [PMX-Pressure loosal] [IPI-Injection	Unit) [SD-Simulta 1g] [PLC-Pool/Lea [OLM-Off-Lease Maintenance Exp Pressure Increa	ansous Dedication] ase Commingling] Measu:"ement] ansior:] se]
[1]	TYPE OF AI [A]	PPLICATION - Check Thos Location - Spacing Unit -	Simultaneous Dedic		
	Check [B]	k One Only for [B] or [C] Commingling - Storage - 1 Ø DHC CTB		OLS D	OLM
	[C]	Injection - Disposal - Pres			y PPR
	[D]	Other: Specify		·=	_
[2 1	NOTIFICAT [A]	TION REQUIRED TO: - Ch Working, Royalty or			ot Apply
	[B]	🔲 Offset Operators, Lea	seholders or Surface	owner	
	[C]	Application is One W	hich Requires Publi	shed Legal Notice)
	[D]	Notification and/or C	oncurrent Approval	by BLM or SLO	
	[E]	For all of the above, I	roof of Notification	or Publication is	Attached, and/or,
	[F]	Waivers are Attached			
[31		CURATE AND COMPLET ATION INDICATED ABOY		N REQUIRED T	O PROCESS THE TYPE
	val is accurate :	TION: I hereby certify that and complete to the best of n equired information and notif	ny knowledge. I also	understand that	no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Jerry W. Shenell	Production Clerk	9/23/2003
Print or Type Name	Signatule	Title	Date

jenys@mackenergycorp.co	m
e-mail Address	

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men will be maximal.)

District I 1423 W Parent Dates, 104 al240		ew Mexico ural Resources Department	Form C-107A Revised June 10, 2003
District II	Gil Conser	vation Division	APPLICATION TYPE
District III		th St. Francis Dr.	Single Well
1000 Rid Hauter Bend, Arum, Shi 1741u	Santa Fe, N	ew Mexico 87505	Establish Pre-Approved Pools EXISTING WELLBORE
District IV 1220 B. Di Franco Dr., Santo Fr., NMA 87565	APPLICATION FOR DOV	VNHOLE COMMINGLING	YesNo
Mack Energy Corporati	on PO Box	960 Artes	ia, NM 88211-0960
Coyote State	3x	<u>S-31E</u>	Eddy
Leuge	Wall No. Unit Louer-S	couun-Township-Range	County
OGRID No.013837 Property Co.	de 30476 API No. 30-0	15-32583 Lease Type:	_Federal XX_StateFee
DATA ELEMENT	UPPER ZONE	/ INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Maljamar GB-SA	Tamano Delaware	
Pool Code	43329	97270	
Top and Bottom of Pay Section (Performed or Ogen-Hole Interval)	4406-4517.5'	4601-4641'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	
Bollomhole Pressure Now: Pressure data will not be required if the borrow performices in the lower zone is within 15176 of the			
depth of the top performing in the upper turne)	N/A	N/A	
Oil Gravity or Gas BTU (Degram APT or Gas BTU)	39	39	
Producing, Shut-In or			
New Zono Date and Oil/Gas/Water Rates of	Producing	New Zone	· · · · · · · · · · · · · · · · · · ·
Last Production. (New: For new mores with the production homory.	Date: 9/21/2003	Date: N/A	Date:
applicant shall be required to assarb production endmance and supporting data.)	Rates: 19/34/160	Rates: N/A	Rates:
Fixed Allocation Percentage (Note: 12 allocates is based upon eventulung other	Oil Submittal	Oil Gas	Oil Gas
then current of pest production, Augporting data or explanation will be mobiled.)	100 % 100 %	% %	% %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>XX</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>XX</u>	No
Will commingling decrease the value of production?	Ycs	No <u>XX</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>XX</u>	No
NMOCD Reference Case No. applicable to this well: PC-1091		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (if not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.		

Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the propo List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pro-Approved Pools were Bottomhole pressure data.	••	
I hereby certify that the information above is true and complete		d belief.
SIGNATURE Ceny W. Shengel TITLE	Production Clerk	DATE_9/23/2003
TYPE OR PRINT NAME JETTY W. Sherrell	TELEPHONE NO	0. (_505)_748-1288
E-MAIL ADDRESS jerrys@mackenergycorp.com		



P.O. Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

September 23, 20032

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of Hydrocarbon Production for: Coyote State #3Y Section 36, T17S, R31E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for downhole commingling and measurement of production.

Mack Energy proposes to commingle Maljamar; Grayburg-San Andres and Tamano Delaware production in the Coyote State #3Y, API 30-015-32583 (State of NM Lease V-6248). Production of both pools will be measured at the Coyote State Tank Battery, under surface commingling order PC-1091. We will conduct well tests to determine production. This lease has common interest in both pools.

Mack Energy has made notification to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Attached, as part of this application is a copy of the standry notice to the OCD Arissia office.

Mack Energy Corporation is respectfully requesting administrative approval of this application to downhole commingle. Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

eny W. Shevell

Jerry W. Sherrell Production Clerk Jerrys@mackenergycorp.com

JWS/

Enclosures



P.O. Box 960 Arresia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

September 23, 2003

Mr. Pete Martinez State Land Office P.O. Box 1148 Santa Fe, NM 87504-1148

Re: Application for Coyote State #3Y Downhole Commingling

Dear Mr. Martinez:

Enclosed is a copy of our application and our check #7984 in the amount of \$30.00. Mack Energy Corp. is requesting approval to Downhole Commingle the Tamano San Andres and the Maljamar; Grayburg-San Andres pool in Coyote State #3Y, Lease V-6248, Sec. 36 T17S R31E Eddy County.

Please process the application at your earliest convenience. Should you have any questions, please call me at the above number.

Sincerely,

MACK ENERGY CORPORATION

Shenell bry h

Jerry W. Sherrell Production Clerk Jerrys@mackenergycorp.com

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Enclosures

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DISTRICT IV		501-200A					AND AC	REA	GE DEDICATI			DREPORT
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Submit 3 Copiex to Appropriate District Offica	State of New Mo Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, 116668 NM x8240 DISTRICT II	OIL CONSERVATIC 2040 South Pach Santa Fe, New Mex	eco	WELL API NO. 30-015-32583
\$11 South First, Artesia, NM 86210			5. Indicate Type of Lusse STATE STATE
DISTRICT III 1000 Rio Brazos Rd, Aztor, NM \$7410			6. STATE DI & GAS LEASO NO. V-6248
(DO NOT USE THIS FORM FOR PR DIFFERENT RES (FORM	TICES AND REPORTS ON W COPOSALS TO DRILL. OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PI I C-101) FOR SUCH PROPOSALS).	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type Of Well: OIL GAS WELL WELL	OTHER		Coyole State
2. Name of Operator Mack Energy Corporation			8. Well No. 3Y
3. Address of Operator			9. Pool name of Wildcar
P.O. Box 960, Artesia, NM 88211- 4. Well Location	-0960		Maljamar GB SA/Tamano Delaware
Unit Letter 1 : 165	0 Feet From The South	1_inc and84	10 Feet From The East Line
Section 36	Township 17S Ri	ange 31E	NMPM Eddy County
	10. Elevation (Show whether 3	DF, RKB, RT, GR, cm.) 834' GR	
n. Check	Appropriate Box to Indicate l	Nature of Notice, R	eport, or Other Data
NOTICE OF IN	FENTION TO:	SUB	SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	OPNS.
PULL OR ALTER CASING		CASING TEST AND CE	BOL TARM
OTHER: Downhole Commingle	🛛	OTHER	

12. Describe Proposed or Completed Operations (Clearly state all partment details, and give perturent details, including estimated dute of starting any proposed work SEH RULE 1103.

Mack Energy Corporation as operator respectfully requests administrative approval for downhole commingling and measurement of production. It is requested that downhole commingling of Maljamar GB SA and Tamano Delaware pools be approved for the following well: Coyote State #3Y, Sec. 36, T17S, R3JE State of NM Lease V-6248

A central tank battery will be located in the SE/4 NW/4, Sec. 36 T17S R31E. Proper allocation for production will be measured at the battery, approval to surface commingle has been granted by Commingling Order PC-109). Mack Energy Corporation has made notification to all parties owning an interest in these leases, including the oil purchaser, of the intent to commingle. The interests in both pools on this lease are common.

I bereby certify itset the information above is true and complete to SIGNATURE	the bear of my knowledge and belief.	zrk DATE 9/23/2003
TYPE OR PRINT NAME	Jerry W. Sherrell	THLEPHONE NO. (505)748-1288
(This space for Bists Use)		

CONDITIONS OF APPROVAL, IF ANY:

09/23/03 15:24 FAX