IPI / 9/29/03 / NA



SEP 2 9 2003

RECEIVED

OIL CONSERVATION DIVISION

September 25, 2003

Mr. Will Jones Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

> Re: G H Mattix WIW's Step-Rate Tests Lea County, NM

Gentlemen:

9/50/82 = Pun 1312

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Please find enclosed statistical data – step rate tests for the following listed water injection wells. Saga respectfully requests approval to increase the injection pressure on each WIW as indicated on the step-rate test results.

1. G H Mattix #6 – API 30-025-10987 – Sec 3 (O), T24S, R37E – Increase to 149 psig 2. G H Mattix #7 - API 30-025-27508 – Sec 3 (K), T24S, R37E – Increase to 1772 psig (2) -69576^{-7}

Should you require any further information, please contact the undersigned or Joe Clement at 432/684-4293.

Very truly yours,

SAGA PETROLEUM LLC

Gustand

Bonnie Husband Production Analyst

Enclosures

415 W. Wall, Ste 1900 Midland, TX 79701 Office: (432) 684-4293 Fax (432) 684-0829