

DATE IN 15 June 07	DHC RESPONSE	W. Jones ENGINEER	18 June 07 LOGGED	PLCP0716942805 TYPE
-----------------------	-----------------	----------------------	----------------------	------------------------

DHC-3909

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

RECEIVED
2007 JUN 15 AM 10:49

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD
- Check One Only for [B] and [C]
 Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U S Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached
- [3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Richard Jenkins		Petro. Engineer	6/12/2007
Print or Type Name	Signature	Title	Date

District I
1625 N French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III
1000 Rio Brazos Road, Aztec, NM 87410

Single Well

District IV
1220 S St Francis Dr., Santa Fe, NM 87505

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron Corporation 15 Smith Road, Midland TX 79705
Operator Address

DHC-3909

C.H. Weir "B" #8 A-11-20S-37E Lea
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 4323 Property Code 29920 API No. 30-025-29731 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Monument Tubb	Skaggs Drinkard	Skaggs Abo (Gas)
Pool Code	47090	57000	85410
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6444'-6502'	6643'-6904'	7077'-7144'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA	NA	NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA	NA	NA
Producing, Shut-In or New Zone	Producing	Producing	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 2/15/2006 Oil Gas 1 BOPD 80 MCFPD	Date: 2/15/2006 Oil Gas 3 BOPD 69 MCFPD	Date: 11/1/1996 Oil Gas 1 BOPD 384 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 20% 15.01%	Oil Gas 60% 12.95%	Oil Gas 20% 72.05%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 6/12/07

TYPE OR PRINT NAME Richard A Jenkins TELEPHONE NO. (432) 687-7120

E-MAIL ADDRESS rijdg@chevron.com



Richard A. Jenkins
Petroleum Engineer
New Mexico Team

Permian Business Unit
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Tel 432-631-3281
Fax 432-687-7871
rjdg@chevron.com

June 12, 2007

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Request to DHC the C.H. Weir B #8 (30-025-29731)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to Downhole Commingle the Monument Tubb (47090), the Skaggs Drinkard (57000), and the Skaggs Abo (85410) in the C.H. Weir B #8. The API number for the well is 30-025-29731. The #8 is located 990' FNL & 330' FEL, Unit A, Section 11, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The C.H. Weir B #8 is currently producing from the Drinkard and Tubb formations at a rate of 4 BOPD, 10 BWPD, and 151 MCFGPD. This recompletion is an attempt to test the extent of the Abo reservoir in the Weir-Lease area. Chevron proposes to downhole commingle and produce all three zones in the C.H. Weir B #8.

The proposed allocation percentages were calculated using production information from the C.H. Weir B #8 and the C.H. Weir B #10. Attached in support of this request are well tests from both the #8 and #10. Also, included is a proposed well schematic diagram for the C.H. Weir B #8, C107, a C102 form for each pool, and a lease plat.

Chevron is the operator, with 50% working interest in the lease, and the Royalty Interest Owners are the same on each well.

If you require additional information or have any questions, please contact me by telephone at 432-687-7120, or by email at rjdg@chevron.com.

Sincerely,

A handwritten signature in black ink that reads "Richard A. Jenkins". The signature is stylized and written in a cursive-like font.

Richard A Jenkins
Petroleum Engineer

Enclosure

cc: Denise Pinkerton

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEIR, C.H. -B-
8. Well Number 8
9. OGRID Number 4323
10. Pool name or Wildcat Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter **A** : **990** feet from the **North** line and **330** feet from the **East** line
 Section **11** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3600' KB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

OTHER: **DHC Monument Tubb/Skaggs Drinkard/Skaggs Abo (Gas)**

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

IT IS PROPOSED TO DOWNHOLE COMMINGLE POOLS, MONUMENT TUBB (PERFS 6444'-6502'), SKAGGS DRINKARD (PERFS 6643'-6904'), AND SKAGGS ABO (7077'-7144') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Peterson Jenkins* TITLE PETR. ENGINEER DATE 06/12/2007

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

REQUEST FOR DHC

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

C.H. Weir B #8
990' FNL & 330' FEL, Unit Letter A
Section 11, T20S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In C.H. Weir B #8

(47090) Monument Tubb (Oil)
(57000) Skaggs Drinkard (Oil)
(85410) Skaggs Abo (Gas)

Perforated Intervals

Monument Tubb (6444'-6502')
Skaggs Drinkard (6643'-6904')
Skaggs Abo (7077'-7144')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Tubb	1	3	80	C.H Weir B #8 Well Test Report 2/15/2006
Drinkard	3	7	69	C.H Weir B #8 Well Test Report 2/15/2006
Abo	1	0	384	C.H Weir B #10 Well Test Report 11/1996
Totals	5	10	533	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Tubb	20.00	30.00	15.01	Calculated using above production volumes
Drinkard	60.00	70.00	12.95	Calculated using above production volumes
Abo	20.00	0.00	72.05	Calculated using above production volumes
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, NM 87505

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29731	² Pool Code 57000	³ Pool Name Skaggs Drinkard
⁴ Property Code 29920	⁵ Property Name WEIR, C.H -B-	
⁷ OGRID No 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁶ Well Number 8
		⁹ Elevation 3600' KB

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	20S	37E		990	North	330	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<p align="center">1</p> <p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="right"> Signature Richard A. Jenkins Printed Name Petr. Engineer Title 6/12/2007 </p>
		<p align="center">1</p> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Signature and Seal of Professional Surveyor</p>
		Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29731	² Pool Code 85410	³ Pool Name Skaggs Abo (Gas)
⁴ Property Code 29920	⁵ Property Name Weir B, C.H.	⁶ Well Number 8
⁷ OGRID No 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3,600' KB

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	20S	37E		990'	North	330'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
--------------------------------------	-------------------------------	----------------------------------	------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>1</p> <p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p align="right"> Signature Richard A Jenkins Printed Name Petr. Engineer Title June 12, 2007 </p>
	<p>1</p> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Signature and Seal of Professional Surveyor</p> <p align="right">Certificate Number</p>

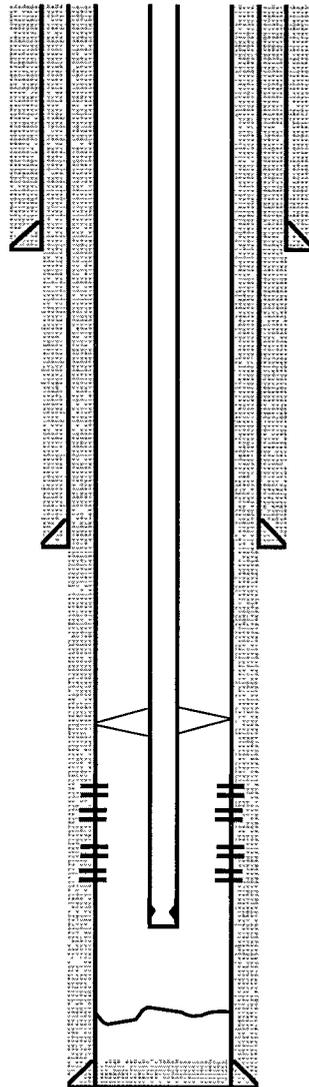
Well: **C.H. Weir B #8**

Reservoir: **Monument Tubb/Skaggs D1**

Location:
 990' FNL & 330' FEL
 Section: 11
 Township: 20S
 Range: 37E
 County: Lea, NM.

Elevations:
 GL: 3589'
 DF:
 KB: 3600'

Current



Well ID Info:
 Refno: IG1452
 API No: 30-025-29731
 L5/L6:
 Spud Date: 9/7/1986
 Compl. Date: 9/29/1986

Surface Csg: 11-3/4", 42#, H-40
Set: @ 1407' w/ 1000 sks
Hole Size: 15"
Circ: Yes
TOC By: Circulation

TOC: Surface

Interm Csg: 8-5/8", 32#, J-55
Set: @ 4000' w/ 1500 sks
Hole Size: 11"
Circ: Yes
TOC By: Circulation

TOC: Surface

TAC @ 6327'

Perfs **Status**
 6444'-6502' Monument Tubb - Open

Perfs **Status**
 6643'-6904' Skaggs Drinkard - Open

Prod Csg: 5-1/2" 15.5#/17#, J-55
Set: @ 7194' w/ 1450 sks
Hole Size: 7-7/8"
Circ: Yes
TOC By: Circulation

TOC: Surface

COTD: 6988' (junk)
PBTD: 7125'
TD: 7194'

Updated: 3/2/2007

By: rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the update date well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, QS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

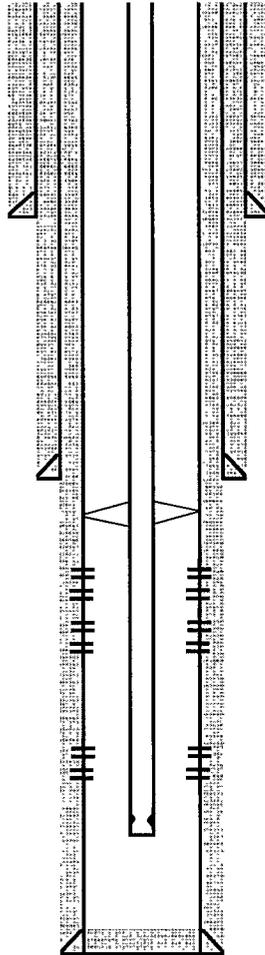
Well: **C.H. Weir B #8**

Reservoir: **Monument Tubb/Skaggs Drinkard/Skaggs Abo**

Location:
 990' FNL & 330' FEL
 Section: 11
 Township: 20S
 Range: 37E
 County: Lea, NM

Elevations:
 GL: 3589'
 DF:
 KB: 3600'

Proposed



Well ID Info:
 Refno: IG1452
 API No: 30-025-29731
 L5/L6:
 Spud Date: 9/7/1986
 Compl Date: 9/29/1986

Surface Csg: 11-3/4", 42#, H-40
Set: @ 1407' w/ 1000 sks
Hole Size: 15"
Circ: Yes
TOC By: Circulation
TOC: Surface

Interm Csg: 8-5/8", 32#, J-55
Set: @ 4000' w/ 1500 sks
Hole Size: 11"
Circ: Yes
TOC By: Circulation
TOC: Surface

Perfs **Status**
 6444'-6502' Monument Tubb - Open

Perfs **Status**
 6643'-6904' Skaggs Drinkard - Open

Perfs **3002529731**
 7077'-7144' Skaggs Abo - Open

Prod Csg: 5-1/2" 15.5#/17#, J-55
Set: @ 7194' w/ 1450 sks
Hole Size: 7-7/8"
Circ: Yes
TOC By: Circulation
TOC: Surface

COTD: 7194'
PBTD: 7194'
TD: 7194'

Updated: 3/2/2007

By: rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WEO Rep OS, ALS & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

WELL TEST REPORT

Lease: **WEIR C H `B`**

Field: Drinkard (01), and Tubb (02)

Township: S020

Well: **8**

Field Code: L21

Range: E037

Wellbore: 428633

Lease Code: 1400

Section: 11

API No: 3002529731

Chevno: IG1452

TD: 7194

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	BTFPD
12/15/06	3	7	69	0	23,788	28.6	01	PR			10
12/15/06	1	3	82	0	75,500	28.6	02	PR			4
12/15/06	4	10	151	0	37,750	28.6	99	PR			14
11/18/06	0	0	0	0			01	PR			0
11/18/06	0	0	0	0			99	PR			0
11/18/06	0	0	0	0			02	PR			0
11/17/06	3	11	69	0	23,473	21.1	01	PR			14
11/17/06	4	15	149	0	37,250	21.1	99	PR			19
11/17/06	1	4	80	0	74,500	21.1	02	PR			5
10/17/06	3	9	69	0	23,630	23.5	01	PR			12
10/17/06	4	13	150	0	37,500	23.5	99	PR			17
10/17/06	1	4	81	0	75,000	23.5	02	PR			5
8/20/06	2	12	81	0	36,758	15.8	01	PR			14
8/20/06	3	16	175	0	58,333	15.8	99	PR			19
8/20/06	1	4	95	0	116,667	15.8	02	PR			5
6/1/06	2	11	75	0	34,237	16.7	01	PR			13
6/1/06	3	15	163	0	54,333	16.7	99	PR			18
6/1/06	1	4	88	0	108,667	16.7	02	PR			5
5/31/06	3	12	75	0	27,941	18.8	01	PR			14
5/31/06	4	16	164	0	44,324	18.8	99	PR			20
5/31/06	1	4	89	0	88,560	18.8	02	PR			5
4/3/06	2	9	76	0	34,868	19.6	01	PR			11
4/3/06	3	12	166	0	55,333	19.6	99	PR			15
4/3/06	1	3	90	0	110,667	19.6	02	PR			4
3/31/06	2	7	65	0	29,653	23.1	01	PR			9
3/31/06	3	10	141	0	47,057	23.1	99	PR			13
3/31/06	1	3	76	0	94,111	23.1	02	PR			4
2/6/06	4	12	72	0	19,770	22.7	01	PR			16
2/6/06	5	17	157	0	31,372	22.7	99	PR			22
2/6/06	1	5	85	0	62,741	22.7	02	PR			6
1/4/06	4	11	69	0	18,904	25.0	01	PR			15
1/4/06	1	4	81	0	60,000	25.0	02	PR			5
1/4/06	5	15	150	0	30,000	25.0	99	PR			20

WELL TEST REPORT

Lease: **WEIR C H `B`**

Field: FLD-SKAGGS Abo

Township: S020

Well: **10**

Field Code: L21

Range: E037

Wellbore: 428663

Lease Code: 1410

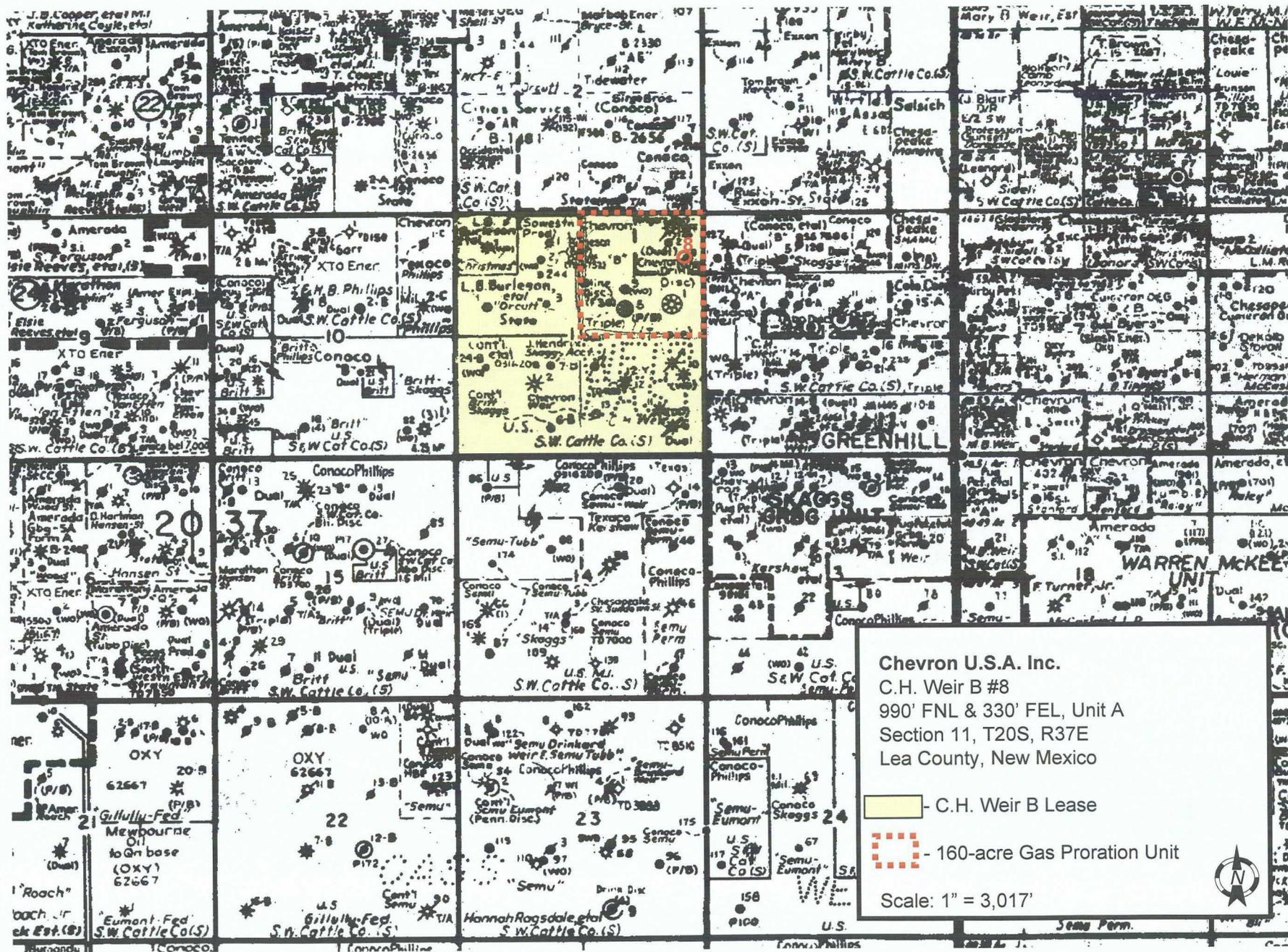
Section: 11

API No: 3002530317

Chevno: IN4687

TD: 7200

Test Date	BOPD	BWPD	MCFPD	BTFPD
7/28/00	0	0	0	0
7/28/00	0	0	0	0
6/28/00	0	0	0	0
6/13/00	0	0	0	0
5/28/00	0	0	2	0
5/1/00	0	0	0	0
4/28/00	0	0	2	0
4/6/00	0	0	2	0
3/28/00	0	17	6	17
3/1/00	0	17	6	17
2/28/00	0	0	63	0
1/29/00	0	1	64	1
12/28/99	0	0	64	0
11/28/99	0	0	64	0
10/28/199	0	0	64	0
9/28/1999	0	0	64	0
8/28/1999	0	0	64	0
7/28/1999	0	0	64	0
6/28/1999	0	0	64	0
5/28/1999	0	0	65	0
4/28/1999	0	0	65	0
3/28/1999	0	0	65	0
2/28/1999	0	0	65	0
1/28/1999	0	0	65	0
12/28/199	0	0	65	0
11/28/199	0	0	65	0
10/3/1998	0	0	65	0
9/1/1998 C	0	0	65	0
8/1/1998 C	0	0	65	0
7/10/1998	0	0	65	0
6/15/1998	1	0	145	1
5/10/1998	1	0	156	1
4/8/1998 C	1	0	143	1
3/20/1998	1	1	155	2
2/5/1998 C	0	1	190	1
1/13/1998	0	0	226	0
12/10/199	0	0	160	0
11/10/199	0	0	160	0
10/1/1997	0	0	160	0
8/1/1997 C	0	0	180	0
7/1/1997 C	0	0	180	0
6/1/1997 C	0	0	248	0
5/1/1997 C	0	0	248	0
4/1/1997 C	0	0	254	0
3/9/1997 C	0	0	254	0
2/3/1997 C	0	0	260	0
1/5/1997 C	1	0	282	1
12/1/1996	1	0	282	1
11/1/1996	1	0	348	1



Chevron U.S.A. Inc.
 C.H. Weir B #8
 990' FNL & 330' FEL, Unit A
 Section 11, T20S, R37E
 Lea County, New Mexico

- C.H. Weir B Lease
 - 160-acre Gas Proration Unit

Scale: 1" = 3,017'