

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report

Final Report

Name of Company Chevron USA	Contact Larry Ridenour
Address HCR 60 Box 423 Lovington, N.M. 88260	Telephone No. 505-396-4414 X 102
Facility Name Lovington San Andres Unit #22	Facility Type Oil well

Surface Owner City of Lovington	Mineral Owner State of NM	Lease No. B1505
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LOCATION OF RELEASE API #3002505351

Unit Letter N	Section 31	Township 16S	Range 37E	Feet from the 330	South Line	Feet from the 1650	West Line	County Lea
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Latitude N 32 deg 52 min 19.59 sec Longitude W 103 deg 17 min 56.75 sec

NATURE OF RELEASE API #3002505351

Type of Release Produced water	Volume of Release 10 BW and very light skim of oil	Volume Recovered 0 bbl fluids.
Source of Release flow line	Date and Hour of Occurrence 06/16/07	Date and Hour of Discovery 06/16/07 2:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink	
By Whom? Bobby Hill	Date and Hour 6/16/2007 4:30 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Well is on plug and abandon list. Flow line had been left open to keep pressure off well. Flow line developed leak due to external corrosion. (Spill is actually located just off the location of Lovington San Andres Unit 68) Flow line was disconnected. Emergency clamp was placed on leak.

Chlorides 35,300 Oil Gravity 38

Describe Area Affected and Cleanup Action Taken.*

Fluid soaked in a low spot approximately 30' x 20'. No fluid was picked up because it had soaked in. We will pick up contained soil when the one call clears and haul off to CRI.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Larry Ridenour</i>		OIL CONSERVATION DIVISION	
Printed Name: Larry Ridenour		Approved by District Supervisor: <i>Enrique E. [Signature]</i>	
Title: Operations Representative		Approval Date: 6-29-07	Expiration Date: 9-10-07
E-mail Address LRidenour@chevron.com		Conditions of Approval:	
Date: 6/20/2007 Phone: 396-4414 X 102		SUBMITAL OF FINAL C-141 <input type="checkbox"/> Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

API # 1438