PURE RESOURCES

Unit J Section 31, T. 16 S., R. 37 E. GPS: 32 52' 36" N & 103 17' 17" W

API# 30025053600000



WORK PLAN

Prepared By Eddie Seay Consulting October 2005

RP#1343

NMOCD Environmental ATTN: Larry Johnson 1625 N. French Drive Hobbs, NM 88240

RE: Pure Resources Leak, LSAU #16

Sect. 31, Tws. 16 S., R. 37 E. Unit J

Mr. Johnson:

Pure (Chevron) recently had a flowline leak near the above listed well. We vacuumed up all available liquid, and secured the area. The area is very muddy and wet due to recent rains. We would like to begin remediation as soon as weather permits. Attached is a copy of the work plan and C-141.

Looking forward to hearing from you.

Sincerely,

Eddie W. Seay, Agent

601 W. Illinois

Hobbs, NM 88242

(505)392-2236

seay04@leaco.net

cc: Pure Resources (Chevron)

Mike Northcutt, (505)396-7503, northcutt@pureresources.com

P.W. Minchew, (505)396-4414, pminchew@chevron.com

Pat Wise, City of Lovington

WORK PLAN

General:

Leak occurred 10/10/05, losing approximately 60 bls. of salt water & oil. The fluid was picked up and work began to stabilize area. Approximately 10,000 sq. ft. of ground was affected. The leak is on City of Lovington property, and the City was notified.

Groundwater:

According to State Engineer and Groundwater information, the depth of water occurs at approximately 65 to 70 feet below surface.

Remediation Proposal:

All available fluid was picked up immediately. Since the spill is on City water field property, our cleanup will be to excavate contaminated soil, haul to an OCD approved facility and replace with clean soil and seed. Before backfilling, the area will be tested for TPH and chloride to assure we meet OCD guidelines, and only after OCD approves, we will backfill and level.

The OCD will be notified of all activities and a report will be filed upon completion.

Ranking Criteria Score - 20

This site has a 100 ppm TPH cleanup and will cleanup BTEX and Chloride per OCD.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR Initial Report Final Report
Name of Company Pure Resources	Contact P.W. Minchew
Address 6722 Lovington Hiway 88260	Telephone No. 505-396-4414
Facility Name Lovington San Andres Unit #16	Facility Type Injection Line
Surface Owner Mineral Owner	r Lease No.
LOCATION OF RELEASE API 3002 505360 0000	
Unit Letter Section Township Range Feet from the Nor 31 16 S 37E	th/South Line Feet from the East/West Line County Lea
LatitudeLongitude	
NATURE OF RELEASE	
Type of Release Produced Water	Volume of Release 220 Bbl. Volume Recovered 160 Bbl.
Source of Release 2" steel injection line split	Date and Hour of Occurrence 3:30 A.M. 10/10/2005 Date and Hour of Discovery 4:45 A.M. 10/10/2005
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Require	If YES, To Whom?
By Whom? P.W. Minchew	Date and Hour 10/10/2005 10:15 A.M.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ☒ No	
If a Watercourse was Impacted, Describe Fully.*	
	.7
Describe Cause of Problem and Remedial Action Taken.* Leak in 2" steel injection line due to internal corrosion. Closed valves on this line isolating the leak.	
Describe Cause of Problem and Remedial Action Taken.*	
Leak in 2" steel injection line due to internal corrosion. Closed valves	on this line isolating the leak.
Describe Area Affected and Cleanup Action Taken.* 200' x 100' pasture – vacuum trucks picked up water and area marked for sampling and action plan for remediation.	
200 x 100 pasture – vacuum ducks picked up water and area marked for sampring and action plan for remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
	e notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature:	Enviro Engl
Printed Name: P.W. Minchew	Approved by District Supervisor:
Timed Name. F.W. Minchew	plus
Title: Operations Supervisor	Approval Date: 5.22.07 Expiration Date: 7-72.07
E-mail Address: pminchew@chevron.com	Conditions of Approval:
Date: 10/10/2005 Phone: 396-4414	SUBMITTAL OF FINAL (SKINED)
Attach Additional Sheets If Necessary	
·	C.141 W/ SAMPLE TABLES
	& RESULTS ATTACHED. -48 HE NETTERGATION OF FINAL SAMPLELING
	-48 HE NOTIFICATION OF
	FINAL DAMPLOLING