

P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

Valdridge (0 50 Aule 25

NM 0il Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Attn: Mr. Dick Stamets

In Re: <u>Baldridge Canyon 5 State Com., Well No.</u>1 Sec. 5, T24S, R25E Eddy County, NM

Dear Mr. Stamets:

Per your conversation with Mr. Bill Carr of March 5, 1982, please consider this our application to drill a well <u>1880 feet</u> from the <u>south line and 660 feet from the west line in the above-mentioned</u> section. We request permission to drill this unorthodox location due to the terrain in the area. Enclosed is a dedication plat showing the proposed location and a sketch of the wash that forces the move from the normal 1980 foot location.

March 8, 1982

Sincerely,

George M. Hover Drilling and Completion Engineer

GMH/bg

enclosures

Fms Phone Hover Cecication H-1-82 Offset plit notice

Red 3:-9-82



P. O. BOX 2267, MIDLAND, TEXAS 79702

(915) 683-487

April 2, 1982

W. A. Moncrief, Jr. Metro Bldg. Midland, Texas 79701 Amoco Production Co. 1118 West 12th Street Odessa, Texas 79760

J. M. Huber Corporation Wilco Bldg. Midland, Texas 79701 Dwyane McDaniel Moncreif Bldg. 9 at Commerce Fort Worth, Texas 76101

Re: Baldridge Canyon 5 State Com., Well No. 1, located in Section 5, T24S, R25E, Eddy County, NM.

Gentlemen:

HNG Oil Company has applied for an unorthodox location to drill the above-named well as shown on the attached Form C-101, application to drill, with plat.

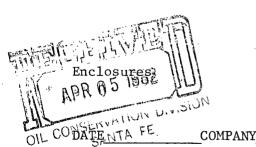
If you, as an offset operator to this lease, have no objection to the granting of this special permit, we would appreciate your signing in the space provided below and returning to us, in the envelope provided, at your earliest convenience.

Very truly yours, HNG OIL COMPANY

Betty Gildon

Regulatory Analyst

BY



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## OFFSET OPERATORS

W. A. Moncrief, Jr. Metro Bldg. Midland, Texas 79701

J. M. Huber Corporation Wilco Bldg. Midland, Texas 79701

Amoco Production Co. 1118 West 12th Street Odessa, Texas 79760

Dwyane McDaniel Moncrief Bldg. 9 at Commerce Fort Worth, Texas 76101

This is to certify that the above-named offset operators have been notified of HNG Oil Company's request for an unorthodox location for the Baldridge Canyon 5 State Com., Well No. 1, located in Section 5, T24S, R25E, Eddy County, New Mexico.

Betty Gildon

Regulatory Analyst

CHERYL A. MINCES-Notary Public In and for the State of Texas My Commission Expires 9-4-85





P. O. BOX 2267, MIDLAND, TEXAS 79702 (9

(915) 683-4871

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April 1, 1982

New México Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Mr. Dick Stamets

RE: HNG's Unorthodox Location - Baldridge Canyon 5 State Com. #1, Eddy Co.

Dear Dick:

As per your phone call to George Hover, enclosed is the information that you requested.

Enclosed also is a lease map showing the offset operators to section 5. In section 6, the south half of section 31, and the north half of section 7 Amoco is the Operator. The north half of section 8 is operated by W.A. Montcrief, Jr. This is not clearly shown on the map. The balance of the leases are operated as indicated. All offset operators are being notified by certified mail of our request.

Best regards,

Tom Pickering ( HNG 0il Company

Enclosure: List of Offset Operators c.c. Mr. Bill Gressett

TP/1r



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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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COQUINA S/2 NW/4 - 80 Ac.

MOCO N/2 SW/4 - 80 Ac. Lot 3 <u>40.01</u> Ac. 120.01 State Lease LG-5098

State Lease L-4681

State of NM 1/8 RI

State Lease LG-1134 State of NM 1/8 RI

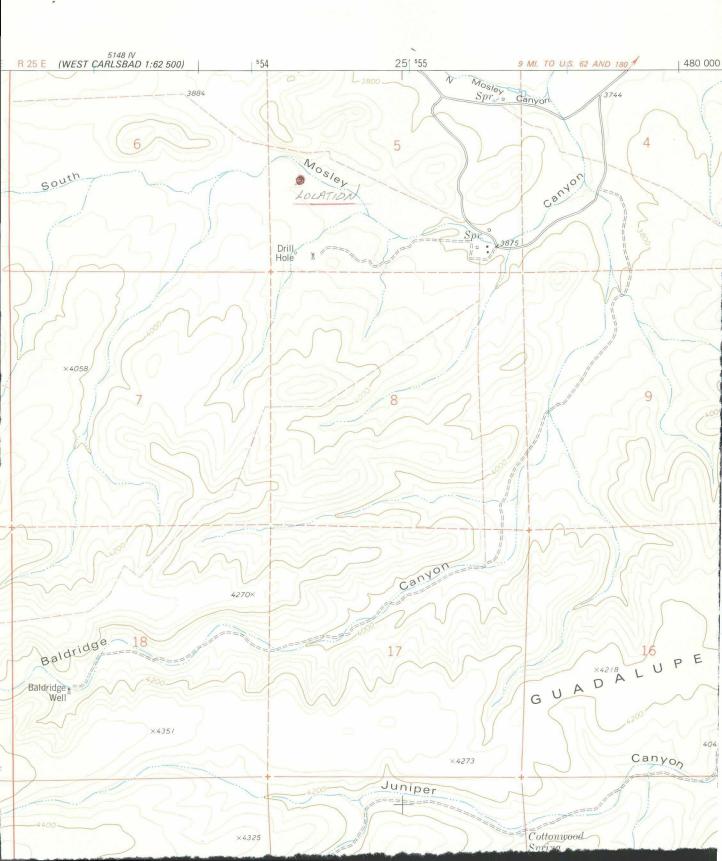
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