NSL 1608

Tenneco Oil **Exploration and Production**

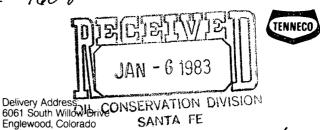
A Tenneco Company

Western Rocky Mountain Division P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

CERTIFIED MAIL Return Receipt Requested

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401 Attn: Frank Chavez



December 29, 1982

NSL 1608 Amen de d NSL 1608 1670 Rule 3 - 83

New location

RE: Application for Unorthodox Location Tenneco Warren Com 2E 985' FSL, 1400' FEL Sec. 14, T28N, R9W San Juan County, New Mexico

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

Tenneco made application and received approval on November 19, 1982 for a non-standard location 1220' FSL, 1490' FEL. Since that time, an archaeological site has been located that requires the well be moved.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

TENNECO OIL COMPANY

Ken Russell

KR/ch Enclosures Senior Production Analyst

WAIVER

hereby waives objection to Tenneco Oil Company's application for unorthodox location for their Tenneco Warren Com 2E, proposed above.

DATE:

BY:	

Tenneco Oil Exploration and Production

A Tenneco Company

Western Rocky Mountain Division P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800 Rul 30 sin 11 19 - 47

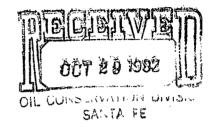


Delivery Address: 6061 South Willow Drive Englewood, Colorado

Certified Mail Return Receipt Requested October 20, 1982

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401 Attn: Frank Chavez



Application for Unorthodox Location Tenneco Warren Com 2F 1220' FSL, 1490' FEL, Sec. 14, T28N, R9W San Juan County, New Mexico

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

Due to topography, an archaeological site and the location of another well, this location could not be placed where it conforms to state spacing requirements. This is the only geologic and topographic site acceptable.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

TENNECO OIL COMPANY

Ken Russell

Senior Production Analyst

KR/ch Enclosures

WAIVER

			hereby	waive	es obje	ection	to Tenn	eco O	il Compan	y's
application	for	unorthodox	Tocation	for	their	Tennec	o Warre	n #5,	proposed	above.

BY:	
DATE:	

OFFSET OPERATORS

Tenneco Warren Com 2E 1220' FSL, 1490' FEL Sec. 14, T28N, R9W San Juan County, New Mexico

El Paso Natural Gas Co. P. O. Box 990 Farmington, NM 87401 Attention: Carl E. Matthews

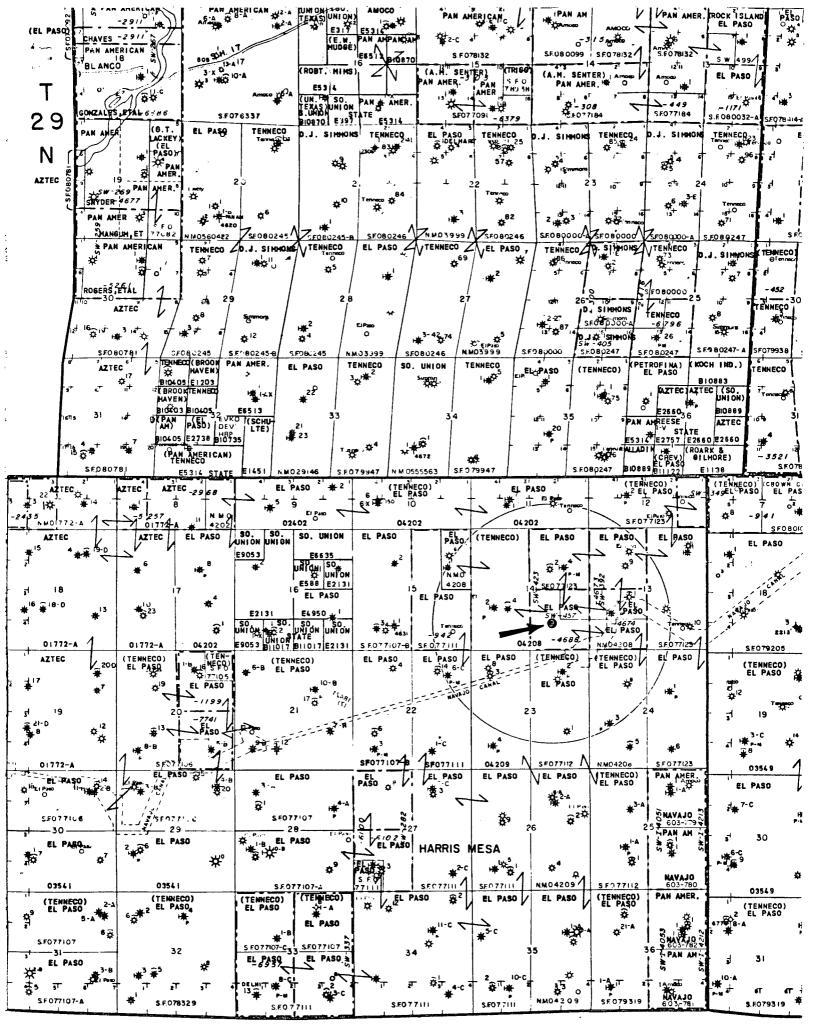
... STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

All distances must be from the cuter houndaries of the Section.

Section Section Section Section Section Section Township Section Section South Section Section South Section Section South Section Secti	·		Wil gistauces was	1 to from the	e cuter houndaries	ra the section	···		
Usual Lasters 1 28	1			[-					Well No.
Acceptable securious of facility. 120 team from the South How and 1190 teatings that East Dedicated Acreege Acree (138) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. If answer is "no." His the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in fracessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 2. Sp. Conoco - 50% 2. Conoco - 50%								1 2E	
Activate Postage Locations of Wall 1220 test from the South 100 end 1190 test from the East 100	1		1		-	1	•		
1.20 test from the South time and 1190 feet from the East time Producing Formation Pool Dedicated Acrosage Dedicated Dedicat			25N		<u> </u>	Sai	n Juan		
Pool	1		Casath	. 1	1.00		To o≠		
1. Outline the acreage dedicated to the subject well by colored pencil or hachere marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes					<u> 190 fee</u>	et from the	Last	Dedic	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Y es	•	· ·	mation	•	nein Dakota			Dedic	•
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation Communitized If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. SF-07123 TOC - 50% CONCO - 50% I hereby certify that the infarmation contained harrin is true and complete to the heart of my knowledge and belief. NM-04208 TOC - 50% CONCO									
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Communitized If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. SF-077123 TOC - 50% CONOCO - 50% Sec. Sec. Sec. CERTIFICATION I haveby certify that the information contained herein is true and complete to the heart of my knowledge and belief. None Ken Russell Festion Sr. Production Analyst Company Dete October 25, 1982 I haveby certify that the well focation shown on this plot was plotted from field noises of actual surveys made by me or under my supervision, and thet the same is true and control to the best of my knowledge and belief. Spotamber 23, 1982 Spotamber 23, 1982 Date Surveyed Spotamber 23, 1982 Certification Certification Spotamber 23, 1982 Certification Spotamber 23, 1982 Certification Spotamber 23, 1982 Certification Certification Spotamber 23, 1982 Certification Spotamber 23, 1982	1. Outline th	e acreage dedica	ted to the subj	ect well b	y colored pencil	or hachure	marks on	the pla	at below.
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Communitized If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. SF-077123 TOC - 50% CONCO - 50% CONCO - 50% Sec. Sec. OIL CONSERVATION I hereby certify that the information contended therein is true and complete to the best of my knowledge and belief. Name Name Non-04208 TOC - 50% CONCO - 50% CONCO -		_					• •		**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes			dedicated to th	e well, ou	tline each and id	entify the	ownership	therec	of (both as to working
dated by communitization, unitization, force-pooling, etc? Yes	interest an	id royalty).							
dated by communitization, unitization, force-pooling, etc? Yes	0.11	, ,	• • • • • • • • • • • • • • • • • • • •	, ,.		1 41 - 5			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contended here in a true and complete to the base of my knowledge and belief. Name Ken Russell Poilto Santa FE Onto Conscious true and complete to the base of my knowledge and belief. Name Name Sec. I hereby certify that the well location about no his plat was plotted from field notes of contended to the short of the short of my knowledge and belief. Santa Fe October 25, 1982 I hereby certify that the well location about no his plat was plotted from field notes of contended to my knowledge and belief. Doite Surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Santa Fe Sant				•		, have the I	nterests o	oi aii	owners been consoli-
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I haveby certify that the information contained harein is true and complete to the best of my knowledge and beliefy Name Ken Russell Position Sr. Production Analyst Company Tenneco 0il Company Date October 25, 1982 I hereby certify that the well location about on this plot was plotted from field motes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Experiment 23, 1982 Registinged Professional Engineer and Lond Surveys. See By tember 23, 1982 Fred B. Kert 31. Certificational Company Date Surveyed Sep Tember 23, 1982 Fred B. Kert 31. Certificational Engineer and Lond Surveys and Lond Surveys and Lond Surveys. Common Lond Surveys and Lond Surveys an	dated by c	ommunitization, u	initization, force	-pooling. e	etc?				
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beliefy Name Ken Russell Festion Sec. II NM-04208 TOC - 50% Conoco -	√ V	□ No 16 o			1:3:	Communi	tized		
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. SF-077123 TOC - 50% Conoco - 50% Sec. Sec. Sec. OIL CONSERVATION June 10 - 50% Sec. OIL CONSERVATION June 10 - 50% Sec. OIL CONSERVATION June 10 - 50% Sec. III NM-04208 TOC - 50% Conoco - 50% Thereby certify that the well location above on this plot was plotted from field on the sec of cetual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Sec. III NM-04208 TOC - 50% Conoco - 50% Conoco - 50% September 23, 1982 Registed Professional Engineer and Surveys and Surveys and Surveys and Secure surveys an	l k les	No II at	nswer is yes,	type of col	nsolidation	Oomman	UIZCU		
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. SF-077123 TOC - 50% Conoco - 50% Sec. Sec. Sec. OIL CONSERVATION 1 hereby certify that the information contended herein is true and complete to the best of my handwedge and beliefy Name Ken Russell Position Sr. Production Analyst Company Tenneco 0:11 Company Date October 25, 1982 I hereby certify that the well facetion above on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. September 23, 1982 Registed Prefessional Engineer and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 23, 1982 Fred B. Kery 37. Certification 2 and Surveys and September 2 an	If answer	is "no" list the	owners and trac	t descripti	one which have a	actually he	en consoli	dated	(lise reverse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Ken Russell Position Sr. Production Analyst Company Tenneco 0il Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field not so that the same is true and correct to the best of my knowledge and belief. NMM-04208 TOC - 50% Conoco - 50% Con	1	_	Owners and Dac	i descripti	ons which have a	ictually be	en consom	uaicu.	(OSC IEVEISE SIGC OI
SF-077123 TOC - 50% Conoco - 50% Sec. Sec. Sec. Sp-07123 TOC - 50% Conoco - 50% Sec. Sec. Sec. Sec. Sec. Sp-07123 TOC - 50% Conoco - 50% Sec. Se	1	•	- d + - + h - + 11 + -	م <u>ده: الماند</u>	rosta hava baan	anna alidat	ad (by an	:	tization unitization
SF-077123 TOC - 50% CONOCO - 50% CONOCO - 5									
SF-077123 TOC - 50% CONOCO - 50% CONOCO - 50% CONOCO - 50% CONOCO - 50% SANTA FE OIL CONSERVATION DIVIDENT SANTA FE OCTOPPONY Tenneco Oil Company Date October 25, 1982 I hereby certify that the information contained here in is true and carried to the best of my knowledge and belief. Date Surveys made by me or under my supervision, and that the same is true and carried to the best of my knowledge and belief. Date Surveys and by me or under my supervision, and that the same is true and carried to the best of my knowledge and belief. Date Surveys	1	ling, or otherwise)	or until a non-si	andard un	it, eliminating su	ich interest	s, nas pee	паррі	oved by the Commis-
SF-077123 TOC - 50% CONOCO - 50% CONOCO - 50% CONSERVATION DATE OIL CONSERVATION DATE SANTA FE ON Sec. III NM-04208 TOC - 50% CONOCO - 50% CONOCO - 50% NM-04208 TOC - 50% CONOCO - 50% CON	Sion.								
TOC - 50% CONOCO - 50% CONOC	<u> </u>						j	CE	RTIFICATION
TOC - 50% CONOCO - 50% CONOC		1			i	3			
CONOCO - 50% Sec. Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Conoco - 50% Conoco -	İ	1			1	3	I hereby	certify	that the information con-
Dil Conservation division Sec. Conoco - 50% Ken Russell Position Sr. Production Analyst Company Tenneco Oil Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Existing a supervision, and that the same is true and correct to the best of my knowledge and belief. Start a supervision, and that the same is true and correct to the best of my knowledge and belief. Start a supervision, and that the same is true and correct to the best of my knowledge and belief. September 23, 1982 Registiged Professional Engineer and Land Surveyor Fred B. Kert Jr. Continent No. 2007. Contin	Ì	1	N N		d	N			
Name Ken Russell Position Sr. Production Analyst Company Tenneco 0il Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Existing Story Topograph Topograph Company Tenneco 0il Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 23, 1982 Registigad Professional Engineer and Land Surveyor Fred B. Kert Jr. Certification (Company) Total Company Total Surveyor Fred B. Kert Jr. Certification (Company) Total Surveyor Fred B. Kert Jr.			Co	noco - !	50%	N	1		·
Ken Russell Position Sr. Production Analyst Company Tenneco Oil Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Existing Read September 23, 1982 Registed Professional Engineer and Land Surveyor September 23, 1982 Registed Professional Engineer and Land Surveyor Pred B. Kelt Jr. Certificatewood Land Surveyor Pred B. Kelt Jr.							1/		
Ken Russell Position Sr. Production Analyst Company Tenneco Oil Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Existing Read September 23, 1982 Registed Professional Engineer and Land Surveyor September 23, 1982 Registed Professional Engineer and Land Surveyor Pred B. Kelt Jr. Certificatewood Land Surveyor Pred B. Kelt Jr.					1		Illas	_KL	mll
Sec. Sec. Sec. 14 14 15 16 16 17 17 18 18 18 18 18 18 18 18		II MAN ACE					III.	. D	11
Sec. Sec. Sec. Sec. Sr. Production Analyst Company Tenneco Oil Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 23, 1982 Registeded Professional Engineer and Land Surveyor Fred. B. Kerr Jr. Certificate No. 2011		7 23202			· -			1 KUS	seii
Company Tenneco 0il Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 23, 1982 Registated Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No. 2	OIL CONS	ERVALION DIVISI						Dwo	duction Analyst
Tenneco 0il Company Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field motes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Existing Conoco - 50% Existing Conoco - 50% September 23, 1982 Bate Surveyed September 23, 1982 Registed Professional Engineer and Conoco - 50% Fred B. Kert Jr. Certification No.	OIL OUT	SANTA FE	N					. Pro	duction Analyst
Date October 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Existing Road September 23, 1982 Registrated Professional Engineer and Land Surveyor Topograph Topograph Topograph Certificate No.		1		()			nnco	Oil Company
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveys September 23, 1982		ı Sed	.		ł	•		illeco	OTT Company
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Specifical Date Surveyed Specifical Date Surveyed Specifical Road Specifical Date Surveyed Specifical And Surveyor Fred B. Kerr Jr. Certifical evolution Shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.					l .			tohen	25. 1982
Shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor. Fred B. Kerr Jr. Certificate No.					l				
Shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor. Fred B. Kerr Jr. Certificate No.					<u> </u>				
Shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor. Fred B. Kerr Jr. Certificate No.		. 1	•						for these share well because
Conoco - 50% Existing Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor Tred B. Kerr Jr. Certificate No.2.		1				,	1		•
Conoco - 50% Existina Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor Tred B. Kerr Jr. Certificate No.2				14		المر			· •
Conoco - 50% Existina Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor Tred B. Kerr Jr. Certificate No.2		1	•		1 20/05	1	Į.		•
Conoco - 50% Existing Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor Tred B. Kerr Jr. Certificate No.2.		1	· · · · · · · · · · · · · · · · · · ·		Ayunte		1		*
Date Surveyed September 23, 1982 Registered Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No.		i				•	l .		•
Date Surveyed September 23, 1982 Registed Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No.			Co	noco - S			***************************************	ye ono	
September 23, 1982 Registered Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No.				7	211.90				
September 23, 1982 Registered Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No.		ı	Ex Ex			N			
Registed Professional Engineer and Land Surveyor. Toposraphy Fred B. Kerr Jr. Certificate No.		1		all the	Sie Sie	\	Date Surve	yed	
topography Certificate No. C.		1		_	V V)		ember	23, 1982
Fred B. Kerr Jr. Certificate No. Carrelle N	ł	ļ		Š	1)[3	/ N	1 1.	nd Surv	eyot
Fred B. Kerr Jr. Certificate No. Carrelle N		ı		2	Start	pM) I	0	1.1	21/2
The state of the s	Į.			•	1 406021	'	dek	a f	Time
The state of the s	\mathbf{L}_{-} .						Certificati	D+ N	CIQUOT. #
		5003	10001=1000t				3950	The state of	Maria Maria



Tenneco Oil **Exploration and Production**

A Tenneco Company

Western Rocky Mountain Division P.O. Box 3249 Englewood, Colorado 80155

(303) 740-4800

CERTIFIED MAIL Return Receipt Requested

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401 Attn: Frank Chavez

1983 PASO NATURAL GAS D Delivery Address INGTON OFFICE 6061 South Willow Drive Englewood, Colorado OIL CONSERVATION DIVISION SANTA FE

December 29, 1982

LAKE each mater

Application for Unorthodox Location Tenneco Warren Com 2E 985' FSL, 1400' FEL Sec. 14, T28N, R9W San Juan County. New Mexico

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

Tenneco made application and received approval on November 19, 1982 for a non-standard location 1220' FSL, 1490' FEL. Since that time, an archaeological site has been located that requires the well be moved.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

TENNECO OIL COMPANY

Ken Russell

Senior Production Analyst

KR/ch Enclosures

WAIVER

El Paso Natural Gas hereby waives objection to Tenneco Oil Company's application for unorthodox location for their Tenneco Warren Com 2E, proposed above.

BY:

DATE:



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE Jan 10 1983

RE: Proposed MC
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Gentlemen:				
I have examined th	e application date	d Jan 6	1983	
for the Tenne	erator	Warren Com # Lease and Well N	*2E	0-14-28N-9 Unit, S-T-R
•	ions are as follow Approve	s:		
	·			

Yours truly,

Jeff a. Edmister