NSL'S 104 F lots Rule internetis Approve internetis



## PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production December 1, 1982

Unorthodox Locations -M. E. Hale and Mable Leases, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico

Oil Conservation Division - 3 New Mexico Department of Energy and Minerals P. O. Box 2088, Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey Division Director UEU 6 1982

Gentlemen:

RECEIVED

We respectfully request administrative approval, under the provisions of Rule 104(F), of the unorthodox locations of the below listed wells. Original unorthodox locations for these wells were approved by Special Order No. R-7103. However, the wells were moved to gain drilling access without requiring the relocation of fences, pipelines, or power lines. Waivers of objections to the current locations and from the affected offset operators (Conoco Inc. and Texaco Inc.) are attached; therefore, immediate action is requested.

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M. E. Hale Well No. 18 - (Unit I) 1410' from south and 10' from east lines, Section 35, T-17-S, R-34-E, Lea County M. E. Hale Well No. 19 - (Unit P) 1210' from east and 10' from south lines, Section 35, T-17-S, R-34-E, Lea County Mable Well No. 5 - (Unit E) 1330' from north and 110' from west lines, Section 35, T-17-S, R-34-E, Lea County

Individual well proration plats and a plat of the M. E. Hale and Mable leases is enclosed.

Your consideration is appreciated.

Very truly yours. T. Harold McLemore

T. Harold McLemore Regulation and Proration Supervisor

THM Attachs cc: Oil Conservation Division - Hobbs Attachs

NE EXICO OIL CONSERVATION COMMISSI WELL LÓCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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# NEW XICO OIL CONSERVATION COMMISSIC ) WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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# NEW "EXICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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### PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

November 2, 1982

Waiver of Objection to Drill Lease-Line Injection Wells at Unorthodox Locations, Phillips Hale-Mable Vacuum G-SA Pressure Maintenance Project, Vacuum Grayburg-San Andres Field, Lea County, New Mexico

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico GIL CONSERVATION DIVISION

UEC 6 1982

RECEIVED

Gentlemen:

As an authorized representative of the below named offset operator, I have been duly informed by Phillips Petroleum Company of their application to drill the attached lease-line injection wells. It is understood that the wells will be drilled to a depth of approximately 4,800 feet for the purpose of water injection into the Grayburg and San Andres formations at pressures not to exceed 0.2 psi/ft., at an average rate of 1,500 BWPD/well. I hereby waive any objection to the granting of their request to drill the attached wells.

It is understood that the subject wells are to be located as per attached.

By MMMasley

Offset Operator

CONOCO INC.

NOVEMBER 3, 1982 Date

DH:16b



#### PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

November 2, 1982

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**GIL CONSERVATION DIVISION** 

DEC 6 1982

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It is understood that the subject wells are to be located as per attached.

Texaco Inc Offset Operator

By <u>R.J. Leve</u> Date <u>11-4-82</u>

DH:1bb

#### PHILLIPS HALE-MABLE VACUUM G-SA PRESSURE MAINTENANCE PROJECT

#### Well Name and No.

M. E. Hale Co-op Well No. 14

M. E. Hale Co-op Well No. 15

M. E. Hale Co-op Well No. 16

M. E. Hale Co-op Well No. 17

M. E. Hale Co-op Well No. 18

M. E. Hale Co-op Well No. 19

Mable Co-op Well No. 4

Mable Co-op Well No. 5

2630' FSL & 1330' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

Location

2630' FSL & 2630' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

2630' FSL & 1330' FEL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

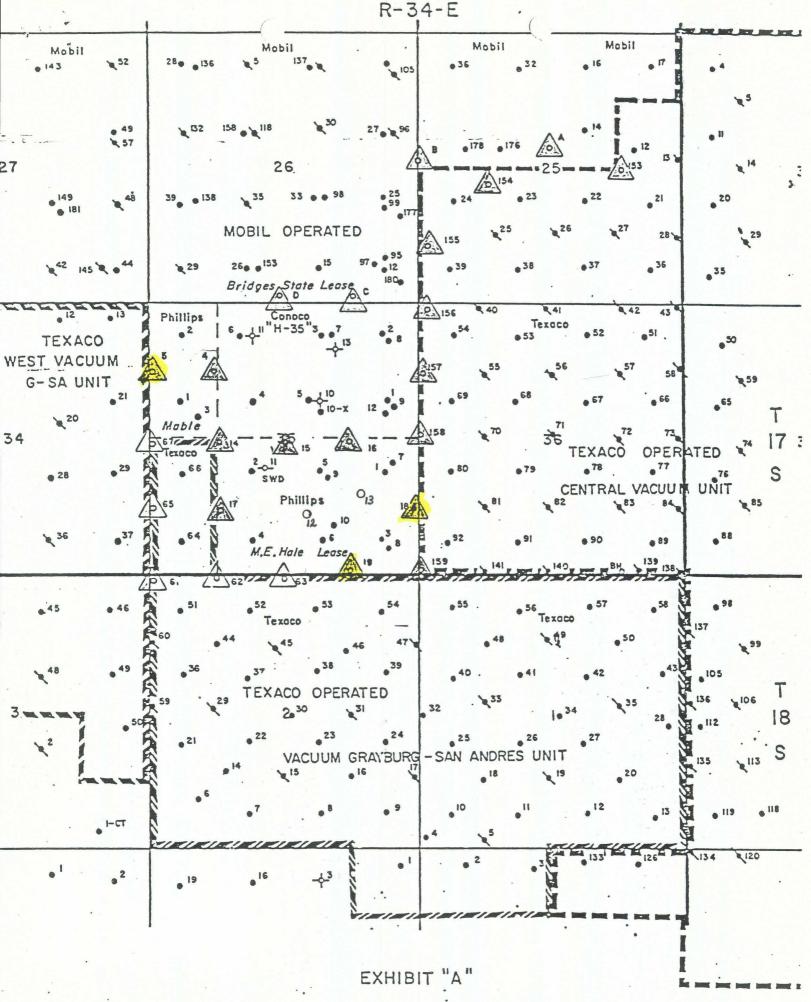
1310' FSL & 1330' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

1410' FSL & 10' FEL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

10' FSL & 1210' FEL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

1330' FNL & 1310' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

1330' FNL & 110' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico



COOPERATIVE WATER INJECTION 'AGREEMENT · VACUUM GRAYBURG - SAN ANDRES FIELD LEA COUNTY, NEW MEXICO

PROPOSED INJECTOR TO BE DRILLED AND OPERATED BY

6 PHILLIPS - HALE & MABLE LEASES

6 TEXACO - CENTRAL VACUUM UNIT

10 TEXACO - VACUUM GRAYBURG-SAN ANDRES UNIT

10

MOBIL - BRIDGES STATE LEASE

PROPOSED PRODUCTION WELLS TO BE DRILLED AND OPERATED BY Phillips- M. E. Hale Lease 0