District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company: Rice Operating Company Contact: Bryan Clay Telephone No.: 505-393-9174 Hobbs, New Mexico Address: 122 W. Taylor Facility Name: EME AIKENS 'A'EDL (09/03) Facility Type: SWD Gathering Line Mineral Owner Surface Owner: Millard Deck Est. Lease No. LOCATION OF RELEASE Feet from the North/South Line Unit Letter Section Township Range Feet from the East/West Line County U 3 218 36E Lea Latitude: 32*30.182 N Longitude: 103*15.637 W NATURE OF RELEASE Type of Release: Produced Water Volume of Release: 10 bbls Volume Recovered: 3 bbls Date and Hour of Occurrence: Source of Release: Date and Hour of Discovery Tank Overflow 9-11-03 9-11-03 If YES, To Whom? Was Immediate Notice Given? ☐ Yes ☒ No ☐ Not Required N/A N/A By Whom? N/A Date and Hour. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* The presence of oil and gas in the main line restrict the flow of production water and cause the catch tank to overflow. The main line was bled and pigged to release flow. Describe Area Affected and Cleanup Action Taken.* The size of the affected area was approximately 2706 square feet and was contained in the roadway. ROC did conduct field analysis and an impermeable layer of rock was discovered at approximately 1-foot bgs. Based on lab results, field analysis and the existing layer of rock, ROC feels no further action is warranted I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVIS Signature: Approved by District Supervisor: Printed Name: Bryan Clay Title: Environmental Technician Approval Date E-mail Address: bericeswd@leaco.net Conditions of Approval:

* Attach Additional Sheets If Necessary

Phone: 505-393-9174

Date. February 7, 2005

RPH/189

Attached |

Defrict 1
P/O. Box 1980, Hobbs, NM 88241-1980
Wishing H
fit Shith First, Artesia, NM 88210
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Emergy, Minerals & Natural Resources Department OH. CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 OPERATOR'S MONTHLY REPORT

Form C-141 Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

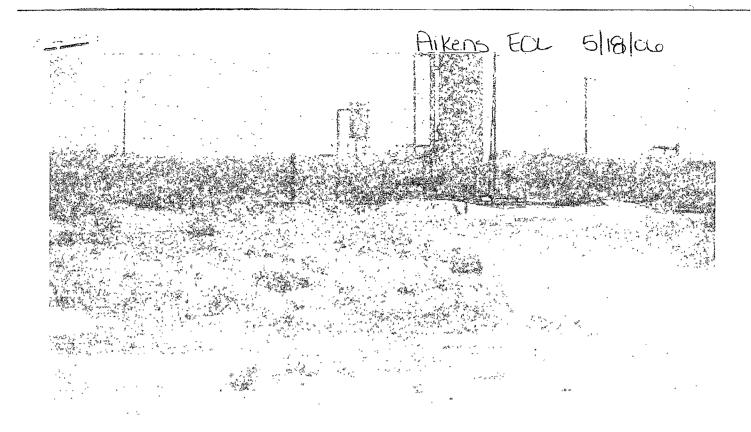
Release Notification and Corrective Action

					PER	ATOR	图由	itial Report	☐ Final Report		
Name Rice Opera	ting Com	nanv			. I	Contact Joe Gatts					
Address				-	Telephone No.						
122 West	Caylor	Hob	bs, NM	88240		505-393-917	4				
Facility Name	····					Facility Type					
EME						SWD Dispos	al Line				
							$\mathcal{C}_{\mathcal{O}}$				
Surface Owner				Mineral Owner			Modese Np.				
Millard De	ck			<u></u>				\			
				LOCATIO	N OF	RELEASE	50	ρ_{ρ}			
Unit Letter	Section	Township	Range	Feet from the		th/South line	Feet from the	East/West Line			
M	3	21s	36e						LEA		
				NATURE	OF	RELEASE					
Type of Releas				1111 VAIL		Volume of Rele	ase	Volume R	ecovered		
Produced \	Water					10 bbls		3 bbls			
Source of Rela						Date and Hour of Unknown	of Occurence	Date and I 9/11/03	Hour of Discovery		
Was Immediate						If YES, To Wh	9	3/11/03			
was minicalar	C INDUCE GIVE	🗆 Y	в П	No 🗵 Not Req	wired						
By Whom?	-		·			Date and Hour					
Was a Waterco	uuse Reached	? D Ye	s 🗵	No		If YES, Volume	Impacting the Watero	ourse.	•		
If a Watercoan	se was Immact		*********	Additional Sheets If No	ecesson 1	<u> </u>					
			- J - (a			,,					
			·								
				. (Attach Additional Shi full and ran over. No in			was taken		·		
							-				
ļ											
				tach Additional Sheets I	IFNece	ssary)					
2,706 square fi	. affected the r	oadway and we	il pad.								
I hereby certify	that the inform	ation given show	ictrue and	complete to the heat of m	er benown		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	783 T - 1	galations all operators are		
required to repo	n and /or nie c	eriam release not	ifications an	d perional contective actio	ans for a	e con daidy zersky	endanoer noblie health a	r the environme	et. The occupture of a		
contamination t	rat pose a threa	t to ground water	, haman bea	s not relieve the operator of hits or the environment. In	of habd n additi	nty should their oper on, NMOCD accept	ations have failed to ade suce of a C-141 report d	quately investig nes not relieve t	gate and remediate the operator of responsibility		
for compliance v	with may other i	federal, state, or !	ocal laws an	d /or regulations.		-					
		•					OIL CONSERVATIO	IN DIVISION	,		
Printed Name:	Joe Gatts	:			1	pproved by	11:11	La	τ		
1	vironmental					istrict Supervisor: pproval Date:	mus W.	Expiration	on Date:		
Date: 9/22/0		Phone: 505-3	93,9174			onditions of Appro	10/03/07	7/	3/07		
	Date: 5/2.003 Finale: 503-393-91/4					ommons or white	701.	Attached	ı, m		

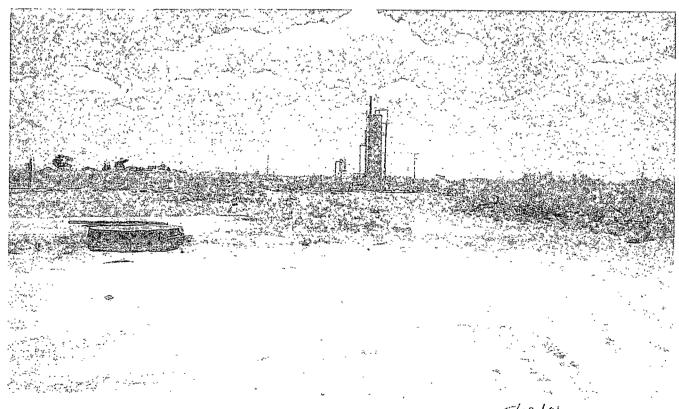
RICE OPERATING COMPANY SPILL AND LEAK INITIAL REPORT

SITE LOCATION SECTION TOWNSHIP RANGE COUNTY NEAREST REFERENCE POINT SWD SYSTEM | Unit Letter | EME 3 FEE LANDOWNER Millard Deck OTHER STATE LAND TYPE: BLM Pastureland Impact Area FT² Depth to Groundwater_ Pipeline Material Date Initial 4-11-03 Depth of Pipeline Past Leak History Arial View Sketch of location as it appears upon arrival: include all wells and surface water sources, Initial Observation: roads, stressed vegetation, cattle, houses, oil wells, pipelines, facilities, dirt piles, fences, measurements, reference point, pooling areas, sample locations, etc. Pal CALLCHE ŻY\$ 7/2 2' 853 534 917 BUMP JOLK 247 124. 1255 1026 : 1 832 415 :ک 479 6 364 TANKS 174

* Sample points at 1 == 5

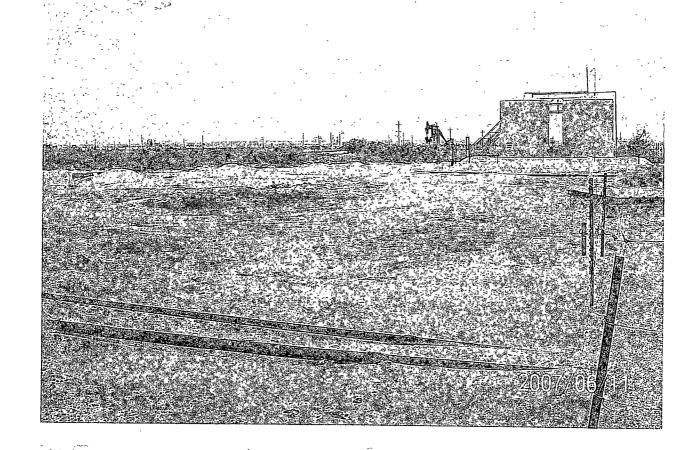


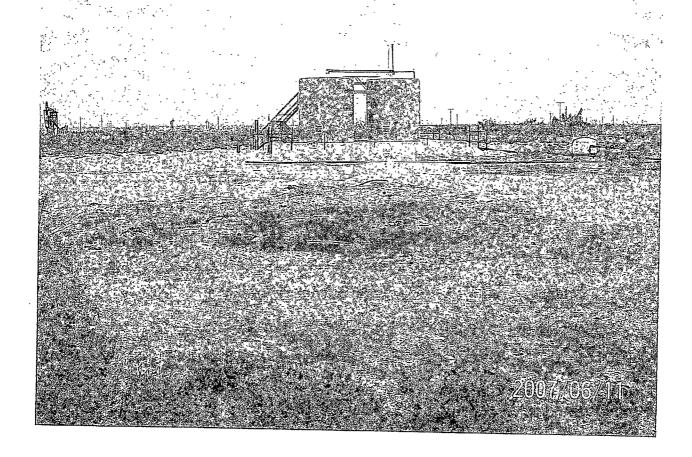
North to South

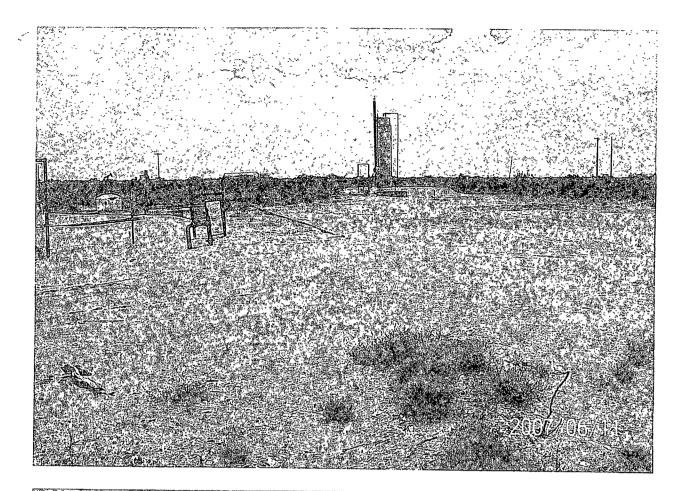


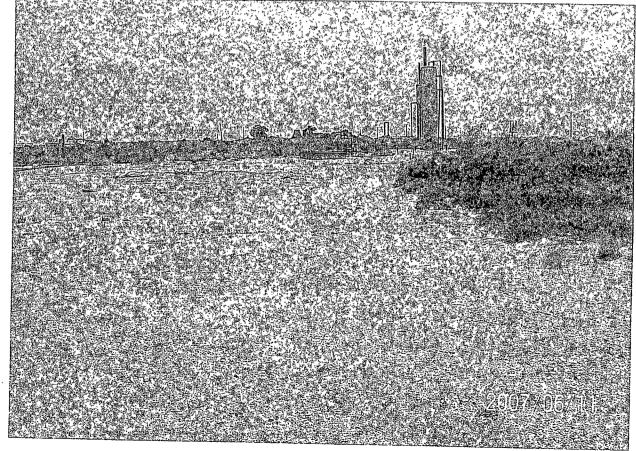
North to South

5/18/06









EME Aller'S 1-25-05 B.C/Ay

FIELD TESTS FOR INITIAL DELINEATION

TEST POINT NO. Background						
DEPTH	TPH	Cr	Soil	H ₂ O		
				П		
				<u> </u>		
				-		
				╁		
				┼		
				 		
				<u> </u>		
				1		

TEST POINT NO. Origin of Leak							
DEPTH	TPH	CT	Soil	H ₂ O			
				\Box			
		-					

TEST POINT NO. SP-A						
DEPTH	TPH	cr	Soil	H ₂ O		
€ %.	140	674	Rid Diet	DAY		
11	5/0	712	CAI.	٠,		
2'	Į.	853	1 c	t,		
3'	ŧ,	534	٠,	(i		
Ψ'	11/0	417	١١	.,		
5	41	359	14	11		
6'	ţĹ	351	11	ų		
7'	ч	243	41	٠,		
	,					
			-			

			~ =					
TEST POINT NO. SP-B								
DEPTH	TPH	CI	Soil	H ₂ O				
3F	M/0	121	Red KIST	795				
ľ	(1	247	et.	3/11				
2'	11	124	ξį	1,				
3'	u	121	LT.	11				
4"	i (117	.,	u				
5'	۲(119	E),	ц				

I				
TEST	N TMIO	10. SI	7-C	
DEPTH	TPH	CF	Soil	H ₂ O
F	N/o	287	Red -	Dey
1'	ft	1255	CAI	ų
Z'	4.0	1026	tt	"
3′	ι (632	U	11
4'	ų	415	U	. ,
5'	ŧť	429	١, (11
6.	ιι	364	١,	تو
7'	Cr :	174	٠١	ч

TEST P	OINT I	4O.		
HTEJO	TPH	cr	Soil	H ₂ O

TEST POINT NO.						
DEPTH TPH	CI	Sail	H₂O			

TEST POINT NO.						
DEPTH	TPH	cr	Soii	H ₂ O		
				T		
'						

TEST POINT NO.								
	DEPTH TPH Cr Soil H2C							
			-	1.20				
		<u> </u>	<u> </u>					
			1					
		 		1-1				
			ļ					
			i					
				 				



Analytical Report

Prepared for:

Roy Rascon
Rice Operating Co.
122 W. Taylor
Hobbs, NM 88240

Project New Mens Aut 100 Car.

Project Number: None Given Location: None Given

Lab Order Number: 5A28002

Report Date: 02/02/05

Rice Operating Co.
Project: EME Akens A EOL Leak
Fax: (505) 397-1471
Project Number: None Given
Reported:
Hobbs NM, 88240
Project Manager: Roy Rascon
02/02/05 13.09

ANALYTICAL REPORT FOR SAMPLES

Sample fD	Laboratory ID	Matrix	Date Sampled	Date Received
SP-A @ 7'	5A28002-01	Soil	01/25/05 09:15	01/28/05 11.14
SP-B @ 5'	5A28002-02	Soil	01/25/05 10:15	01/28/05 11:14
SP-C @ 7	5A28002-03	Soil	01/25/05 11:30	01/28/05 11:14

Project. EME Akens A EOL Leak

Project Number. None Given Project Manager: Roy Rascon Fax: (505) 397-1471

Reported:
02/02/05 13:09

Organics by GC Environmental Lab of Texas

	Result	Reporting	Units	5 3					
Analyte	Nesua	1311111	OHIS	Dilution	Bmch	Prepared	Analyzed	Method	Notes
SP-A @ 7' (5A28902-01) Soll									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA52803	01/28/05	01/31/05	EPA 8015M	
Diesel Range Organics > C12-C35	96.7	10.0	•	-	•	#		*	
Total Hydrocarbon C6-C35	96.7	10.0	•	•	-			. •	
Surrogate: 1-Chlorooctane		94.8 %	70-13	10	7*		*	m.	
Surrogate: 1-Chloroactadecane		101 %	70-13	10	•		-	*	
SP-B @ 5' (5A28902-02) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA52803	01/28/05	01/30/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	•	•	•	v	*	•	
Total Hydrocarbon C6-C35	ND	10.0	•	•	-	•	•	*	
Surrogate: 1-Chlorooctane	•	84.6 %	70-13	0			•	n	
Surrogate: 1-Chlorooctadecane		97.2 %	70-13	0	•	•	-	•	
SP-C @ 7' (5A28002-03) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA52803	01/28/05	01/31/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0		•	•		•	h	
Total Hydrocarbon C6-C35	ND	10.0		•		•	•	**	
Surrogate: 1-Chlorooctane		86.8 %	70-13	0	*	,			
Surrogate: 1-Chlorooctudecane		97.0 %	70-13	0				-	

Project: EME Akens A EOL Leak

Project Number: None Given Project Manager: Roy Rascon

Fax: (505) 397-1471

Reported:
02/02/05 13:09

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

									
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SP-A @ 7' (5A28002-01) Soil									
Chloride	284	5.00	mg/kg	10	EB50203	01/28/05	02/01/05	EPA 300.0	
% Moisture	5.3		%	1	EA53103	01/28/05	01/31/05	% calculation	
SP-B @ 5' (5A28002-02) Soil									
Chloride	28,0	5.00	пад/кд	10	EB50203	01/28/05	02/01/05	EPA 300.0	
% Moisture	6.3		%	1	EA53103	01/28/05	01/31/05	% calculation	
SP-C @ 7' (5A28002-03) Sofi									
Chloride	102	5.00	mg/kg	10	EB50203	01/28/05	02/01/05	EPA 300 0	
% Moisture	3.5		%	1	EA53103	01/28/05	01/31/05	% calculation	

Project: EME Akens A EOL Leak

Project Number: None Given Project Manager: Roy Rascon

Fax: (505) 397-1471

Reported: 02/02/05 13.09

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Lev el	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA52803 - Solvent Extraction (GC)									
Blank (EA52803-BLK1)				Prepared: 0)1/28/05 Ai	nalyzed: 01	/30/05			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet		***************************************					
Diesel Range Organics >C12-C35	ND	10.0	**							
Total Hydrocarbon C6-C35	ND	10.0								
Surrogate: 1-Chlorooctane	4].7		mg/kg	50.0		83.4	70-130		***************************************	
Surrogate: 1-Chlorooctadecane	47.2		#	50.0		94.4	7 0 -130			
Blank (EA52803-BLK2)				Prepared: 0)1/28/05 Ar	alyzed. 01	/30/05			
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	*							
Total Hydrocarbon C6-C35	ND	10.0	•							
Surrogate 1-Chlorooctane	36.4		mg/kg	50.0	***************************************	72.8	70-130			
Surrogate: 1-Chlorooctadecane	35.2		*	50.0		70.4	70-130			
LCS (EA52803-BS1)				Prepared: 0	1/28/05 Az	alyzed: 01	/30/05			
Gasoline Range Organics C6-C12	399	10,0	mg/kg wet	500		79.8	75-125			
Diesel Range Organics >C12-C35	510	100	•	500		102	75-125			
Total Hydrocarbon C6-C35	909	10.0	•	1000		90.9	75-125			
Surrogate: 1-Chlorooctane	40.7		mg/kg	50.0		81.4	70-130			
Surrogate: 1-Chiorooctadecane	37.4		*	50.0		74.8	70-130			
LCS (EA52803-BS2)				Prepared: 0	1/28/05 An	alyzed: 01.	/30/05			
Gasofine Range Organics C6-C12	381	10.0	mg/kg wet	500		76.2	75-125		***************************************	
Diesel Range Organics >C12-C35	507	10.0	•	500		101	75-125			
Total Hydrocarbon C6-C35	889	10,0	•	1000		88.9	75-12 5			
Surrogate: 1-Chloroociane	39.5		mg/kg	50.0		79.0	70-130			
Surrogate: 1-Chlorooctadeçane	35.0			50.0		70.0	70-130			
Calibration Check (EA52803-CCV1)				Prepared: 0	1/28/05 An	alyzed: 01/	30/05			
Gasoline Range Organics C6-C12	402		rog/kg	500		80.4	80-120			
Diesel Range Organics >C12-C35	561			500		112	80-120			
Total Hydrocarbon C6-C35	963		•	1000		96.3	80-120			
Surrogate: 1-Chloroociane	50.6			50.0		101	70-130		*	
iurrogase: 1-Chlorooctadecane	50.9		-	50.0		102	70-130			

Project: EME Akens A EOL Leak

Project Number: None Given Project Manager Roy Rascon

Fax: (505) 397-1471

Reported: 02/02/05 13:09

Organics by GC - Quality Control Environmental Lab of Texas

		Reporting	,	Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EA52803 - Solvent Extraction (GC)		······································								
Calibration Check (EA52803-CCV2)				Prepared (01/28/05 A	nalyzed: 01	/30/05			
Gasoline Range Organics C6-C12	444		mg/kg	500		88.8	80-120			
Diesel Range Organics >C12-C35	583		•	500		117	80-120			
Total Hydrocarbon C6-C35	1030		•	1003		103	80-120			
Surrogate: 1-Chlorooctane	51.3		*	50.0		103	70-130			
Surrogate: 1-Chlorooctadecane	50.9		•	50.0		102	70-130			
Matrix Spike (EA52803-MS1)	Son	rce: 5A27902	2-06	Prepared:	01 <i>1</i> 28/05 A	nalyzed: 01	/30/05			
Gasoline Range Organics C6-C12	489	10.0	mg/kg dry	543	ND	90.1	75-125			
Diesel Range Organics >C12-C35	610	10.0	•	543	ND	112	75-125			
Total Hydrocarbon C6-C35	1100	10.0	*	1090	ND	101	75-125			
Suarrogate: 1-Chloroociane	58.5		mg/kg	50.0		117	70-130			
Surrogate: 1-Chlorooctadecane	58.2		u	50.0		116	70-130			
Matrix Spike (EA52803-MS2)	Sou	rce: 5A28002	2-02	Prepared:	01/28/05 A	nalyzed: 01	/31/05			
Gasoline Range Organics C6-C12	487	100	mg/kg dry	534	ND	91.2	75-125			
Diesel Range Organics >C12-C35	625	100	*	534	ND	117	75-125			
Total Hydrocarbon C6-C35	1110	10.0	*	1070	ND	104	7 5-12 5			
Surrogate: 1-Chlorooctane	50.9		mg/kg	50.0		102	70-130			
Surrogate: 1-Chloroociadecane	4 8.8		*	50.0		97.6	70-130			
Matrix Spike Dup (EA52803-MSD1)	Sou	rce: 5A27602	2-06	Prepared: (01/28/05 A	nalyzed: 01	/30/05			
Gasoline Range Organics C6-C12	455	10.0	mg/kg dry	543	ND	83.8	75-125	7.20	20	
Diesel Range Organics >C12-C35	621	10.0	•	543	ND	114	75-125	1.79	20	
Total Hydrocarbon C6-C35	1080	10.0	77	1090	ND	99.1	75-125	1.83	20	
Surrogate: 1-Chlorooctane	48.8		mg/kg	50.0		97.6	70-130			
Surrogate: 1-Chloroociadecane	46.6			50.0		93.2	70-130			
Matrix Spike Dup (EA52803-MSD2)	Son	rce: 5A.28002	-02	Prepared 0)1/28/05 Ar	nalyzed: 01	/31/05			
Gasoline Range Organics C6-C12	484	10.0	mg/kg dry	534	ND	90,6	75-125	0.618	20	
Diesel Range Organics >C12-C35	633	10,0	•	534	ND	119	75-125	1.27	20	
otal Hydrocarbon C6-C35	1120	10.0	•	1070	NĐ	105	75-125	0.897	20	
Surrogate: 1-Chlorooctane	51.1	~ · · · · · · · · · · · · · · · · · · ·	mg/kg	50 0		102	70-130			
Surrogate: 1-Chloroociadecane	48.I			50.0		96.2	70-130			

Project: EME Akens A EOL Leak

Project Number: None Given Project Manager: Roy Rascon

Fax: (505) 397-1471

Reported: 02/02/05 13:09

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD								
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes							
Batch EA53103 - General Preparation (Prep)		····						···									
Blank (EA53103-BLKI)		/31/05															
% Moisture	0.006		%	,													
Duplicate (EA53103-DUP1)	Sou	rce: 5A27009-	-01	Prepared: 01/28/05 Analyzed: 01/31/05													
% Moisture	1.1		%		13			16.7	20								
Batch EB50203 - Water Extraction																	
Blank (EB50203-BLK1)				Prepared &	Analyzed:	02/01/05											
Chloride	ND	0.500	mg/kg														
Élank (EB50203-BLK2)				Prepared &	Analyzed:	02/01/05											
Chloride	ND	0.500	m8/r8														
Blank (ER50203-BLK3)				Prepared &	Analyzed:	02/01/05											
Chloride	ND	0.500	mg/kg														
LCS (ER50203-RS1)				Prepared &	Analyzed:	02/01/05											
Chloride	9.70		mg/L	10.0		97.0	80-120										
LCS (EB50203-BS2)				Prepared &	Analyzed:	02/01/05											
Chloride	9.71		mg/L	10.0	······································	97.I	80-120										
LCS (EB50203-BS3)				Prepared &	Analyzed?	02/01/05											
Chloride	9.66		mg/L	10.0		96.6	80-120										
Calibration Check (ER\$0203-CCV1)				Prepared &	Analyzed:	02/01/05											
Chloride	9.73		mg/L	10.0	······································	97.3	80-120										

Project: EME Akens A EOL Leak

Project Number: None Given
Project Manager Roy Rascon

Fax: (505) 397-1471

Reported: 02/02/05 13:09

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit V	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EB50203 - Water Extraction										
Calibration Check (EB50203-CCV2)				Prepared &	Analyzed:	02/01/05	•			
Chloride	9.92	I	mg/L	10.0		99.2	80-120			
Calibratian Check (KR50203-CCV3)				Prenared &	Analyzed:	02/01/05				

Chioriac	7.72		ш.	,	77.4	00 100			
Calibration Check (EBS0203-CCV3)				Prepared & Anal	yzed: 02/01/05				
Chloride	9.93		mg/L	10.0	99.3	80-120			
Duplicate (EB50203-DUP1)	Source	e: 5A27001-	-01	Prepared & Anal	yzed: 02/01/05				
Chloride	2810	100	mg/kg	2930			4.18	20	
Duplicate (EB50203-DUP2)	Source	e: 5A27002-	-07	Prepared & Anal	yzed: 02/01/05				
Chloride	680	10.0	mg/kg	664			2,38	20	
Duplicate (EB50203-DUP3)	Sourc	e: 5A31003-	-02	Prepared & Anal	yzed: 02/01/05				
Chloride	1280	10.0	mg/kg 1280				0.00	20	

Project: EME Akens A EOL Leak

Project Number: None Given Project Manager: Roy Rascon

Fax. (505) 397-1471

Reported: 02/02/05 13:09

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

day Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:

aly D. Keine

e: 2/2/05

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer Jeanne Mc Murrey, Inorg. Tech Director James L. Hawkins, Chemist/Geologist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

and marks a	-			
Client Mic Openating Co.				
Client: Lill Operating Co. Date/Time: 12065 1215				
Order#: 542 8002				
Initials:				
Sample Receipt	Checkli	icf		
Temperature of container/cooler?	YES		0.00	
Shipping container/cooler in good condition?	100			
Custody Seals intact on shipping container/cooler?	Yes	No	Not present	
Custody Seals intact on sample bottles?	Yes		Not present	
Chain of custody present?	Yes	No		
Sample Instructions complete on Chain of Custody?	169	No	,,	
Chain of Custody eigned when relinquished and received?	(FES)	No		
Chain of custody agrees with sample label(s)	X Pag	No		
Container labels legible and intact?	Yes	No		
Sample Matrix and properties same as on chain of custody?	Xes	No		
Samples in proper container/bottle?	X€≫	No		
Samples properly preserved?	YES	No		
Sample bottles intact?	793	Na		
Preservations documented on Chain of Custody?	(re)	No		
Containers documented on Chain of Custody?	100	No		
Sufficient eample amount for indicated test?	7865	No		
All samples received within sufficient hold time?	X	No		
VOC samples have zero headspace?	(65)	No	Not Applicable	
Other observations:				
			······································	
Water a Barre				
Variance Docum			A	
Contact Person: Date/Time:			Contacted by:	
Regarding:				
		,		777
Corrective Action Taken:			······································	
			·····	
			······································	
				

			1																												
Environmental L	ab of Te	3-1800	lnc.									ÇIU	AIN O	F CU	1310	DY A	EGG	go.	AND	ANF	ILY:	sis i	₹EG	WES	iT.	•					
Project Monager: R	ou Rasi	200										_	P	ı ojec	oi Na	irie:	E	ME	: /	41	en	5	'A'	<i>" "</i>	Ö	Ċ	BAK	_			
Company Name_R\C	,		1					-,							rojec																
Company Address: 122	1		7			·									jact l																
		7	ulΛ							~~~		••		Fill																	
	MM, edd		90		/_	5				1	<u> </u>	_			P	O #i															
Tataphoria No: (505)	1343-41	14		Fex No:	5	05.	ک	11		\mathcal{L}	11.	Ţ																			
Genpler Signature:		<u></u>	,											Γ-	·				ħ	VZ0											
					•												n P	I	Ĩ	1	J.	1	Γ	1	<u> </u>	[
							Pre	on ive	ilve		1	Ma	irix	+	7	70	A.	긁	╌	+	1	1	1								
	FIELD CODE		Dala Sampleo	Tros Sampled	No. of Containers	18	Ç.	NACH	(30,	Marie Process	Water	Sheige	23.	The Charles	TH 4121	TPH TX 10251006	THE BOARD GROOMS	Mater As As Color to Ma	Votables	STEX 6027 textors							RUSH TAT (Pre-Schedule)		; ;		
BP-A	@ 7'	~	1.25-05	9:154	T	1 7 1	+	Ħ	_	+	+		7		-		7	7	T	1	╁	╁	╁╴	╁	-		K.				
40-B	(5'		1-25-05		I	1							<u>~</u>	4			X			1	I					_					
€9-6	6 3.		1-25-05	11:302	1	1	Ţ			I			X.	k_			1			I	I			I							
					-	H	+	- -	-+	+	╀-		- -		-	 		4	-	4	-	╀-	1	1	<u> </u>						
					┼	╁┼	+	╁┤	-	+	╂	-	- -	╁	┿	-		\dashv	+	╀	╀	╁	-	+	-						
		······································	 		┼-	H	+	╁	1	十	十	-	\vdash	- -	+	+	\vdash	+	+	╁	1-	十	╁	+	╁╾	-	-				
											1						П	7	1	1	1	十	1	1	1				•		
											I										T			I							
				<u> </u>	<u>L</u>	\coprod	丄		Ц	\perp	L	\perp	Щ	\perp	上						1								.:		
Special instructions:	Eguls To	- Ro	K.																												
Refinquished by:	Deta /28.05	Time !!	Received by:	,					- 	T	1	Dala	1	Tú	me.																
Relinquished by.	Date	Time	Belleville (i j			7	, i		,											