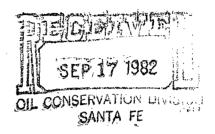
Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602-3280 307 265 7331

NSV 1613
No offsets no working **Energy Reserves Group**

September 15, 1982

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501



Re: Request for Unorthodox Well Location Gallegos Canyon Unit, San Juan County. New Mexico

Gentlemen:

Energy Reserves Group, Inc. respectfully requests approval of the below referenced well location.

Gallegos Canyon Unit Well No. 337_ 965' FSL 675' FEL Section 26, T28N-R12W San Juan County, New Mexico Federal Lease SF-078904

This proposed well is to be drilled to the Pictured Cliffs formation at a depth of 1,835'. Energy Reserves Group, Inc. is the sub operator of the Gallegos Canyon Unit which includes all formations above the base of the Pictured Cliffs Formation. Attached is a map delineating the Gallegos Canyon Unit Boundry and the Pictured Cliffs participating area.

This location is on lands currently controlled by the Navajo Irrigation Project Authority. The stake was moved to its present location to minimize conflicts with the irrigated farm land. This site has been inspected by personnel from the N.A.P.I., and has been verbally approved. Any alternate location within the 160 acres spacing unit would involve conflicts with the anticipated farm usage of the lands.

We would appreciate your review of our request based upon the topographic conflicts.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J.

Field Services Administrator

WJF/ml Attach.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS RDAD AZTEC. NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501	The stronger and approximate the second	
DATE 9-13-82		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	SEP 22 1982 OIL CONSERVATA FE	
Gentlemen:		
I have examined the application dated	9-3-82	
for the Energy Reserves Gra. J Operator 1	GCU # 337 Lease and Well No.	ρ-26-28N-13 Unit, S-T-R
and my recommendations are as follows:	:	
Approve		
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•		
Yours truly,		
Jeff a. Schnister		

orginal letters being sen 9-15-82

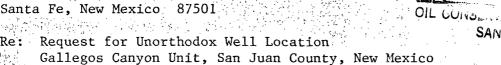
Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 Phone 307 265 7331



April 29, 1982

State of New Mexico Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501

Re: Request for Unorthodox Well Location



Gentlemen:

Energy Reserves Group, Inc. respectfully request approval of the below referenced well location.

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William J. Fiant Field Services Administrator

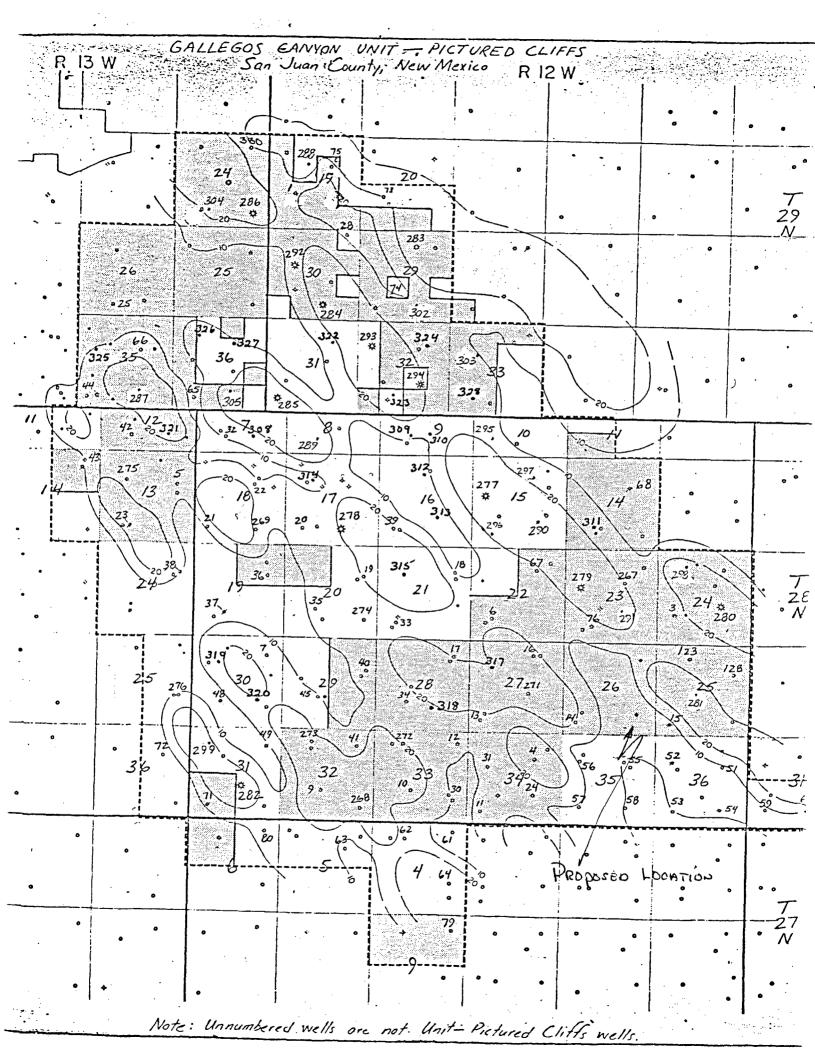
WJF/ef

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TYPE OF WORK DRILL X DEEPEN PLUG BACK TYPE OF WELL OLL GAS WELL X NAME OF OPERATOR Energy Reserves Group, Inc. Box 3280, Casper, Wyoming 82602 SF-078904 6. IF INDIAN, ALLOTTEE OB TRIBE NAME TO UNIT AGREEMENT NAME Gallegos Canyon Unit 8. FARM OR LEASE NAME 20NE 9. WELL NO 337	, ex	DEPARTMEN'	T OF THE I	NTEF	RIOR	,	5. LEASE DESIGNATION AND SERIAL NO.
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator					Lease				Well No.	
. ENERGY RESI	ERVE	S GROUP, I	INC.		GAL	LEGOS CA	LINU NOYN		337	•
Unit Letter	Secti	on	Township		Rang	е	County			
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2. If more th interest ar			dedicated	to the well	, outline	each and	identify the	ownership tl	hereof (both as to wo	orking
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and the second s				_		to the we	II, have the	interests of	all owners been con	nsoli-
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If answer	is "r	o," list the	owners and	tract desc	riptions v	vhich have	actually be	en consolida	ated. (Use reverse s	ide of
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