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|      | APR  | 22    | 1983  | (بي پړ   |            | -       |       |
| OILC | ONSE | RVATI | ON DI | ASI Office   | Production | Company | (USA) |

SANTA FE Post Office Box 68 Hobbs, New Mexico 88240

NSL 160 ocre 40 11 com 2 NWH dedeed for in 401 Com 2 NWH dedeed for in 45 Rule 104 5-22-83

S. J. Okerson District Superintendent

April 20, 1983

File: SJO-737-WF

Re: Request for Administrative Approval Unorthodox Location Heller Company Trust Com "A" Well No. 1 NW/4 Section 24, T-20-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Amoco Production Company hereby makes application for Administrative Approval of an unorthodox gas well location under the provisions stipulated in Statewide Rule 104(F). The following is presented in support thereof:

- Amoco seeks approval of unorthodox gas well location for its <u>Heller Company Trust Com "A" Well No. 1,</u> which is proposed to be <u>drilled 2180' FNL x 660' FWL of Section 24, Township 20-South, Range</u> <u>35-East in Lea County, New Mexico.</u>
- 2. The subject well is proposed as a dual completion to test the <u>Southeast Lea-Wolfcamp Gas Forma</u>tion and the Osudo, West Morrow Formation. This location is orthodox for the Morrow and we have received an approved permit to drill and complete in the Morrow. The Wolfcamp is unorthodox.
- 3. Amoco proposes to dedicate the Northwest quarter of Section 24 to the subject well to form a uniform 160 acre proration unit.
- 4. The necessity of the subject location is due to topographical conditions which are presented on the attached Form C-102. An orthodox location is obstructed by a buried high pressure pipe line.

## April 20, 1983 File: SJO-737-WF Page 2

- 5. In support of this application, the following exhibits are attached:
  - a. Exhibit No. 1 is a plat depicting the ownership of all leases and wells completed offsetting the subject spacing proration lease.
  - b. Exhibit No. 2 is a certified Form C-102 showing the surveyed well location and proposed spacing.
  - c. Exhibit No. 3 is a list of all the operators of proration or spacing units offsetting the subject well.
- 6. Amoco, as Applicant, certifies that as of the date of this application, notification of the same was forwarded by certified mail to each offset operator listed in Exhibit No. 3. Therefore, the Applicant requests that action be taken on this application, if no objection is entered by an offset operator within 20 days of receipt.

In summary, Amoco Production Company hereby requests Administrative Approval for an unorthodox gas well location in the Northwest quarter of Section 24, Township 20-S, Range 35-E, of Lea County, New Mexico for a Southeast Lea-Wolfcamp test.

If there are any questions concerning this matter, please contact Charles Herring (505/393-1781) in our Hobbs Office.

Yours very truly,

S.J. Kenn Hok

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

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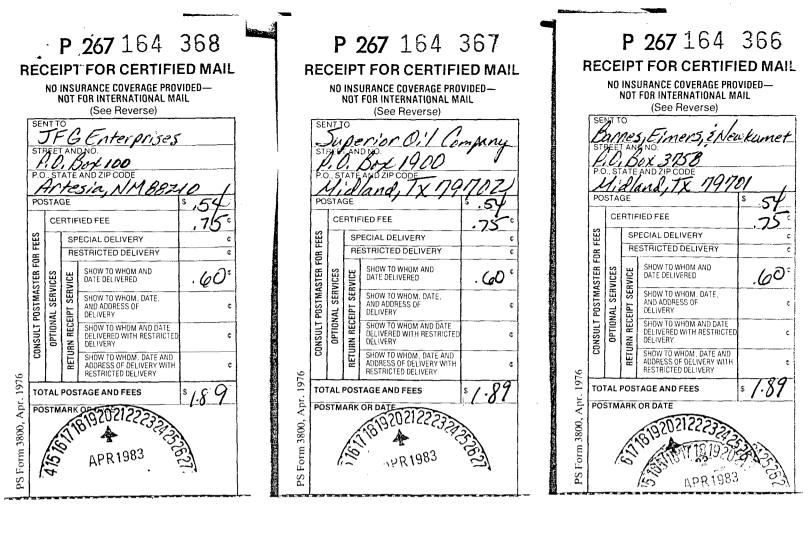
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## OFFSET OPERATORS

JFG Enterprises P. O. Box 100 Artesia, NM 88210

Barnes, Eimers, and Newkumet P. O. Box 3758 Midland, TX 79701

Superior Oil Company P. O. Box 1900 Midland, TX 79702



J. D. Barnes D. J. Eimers

A. W. Newkumet

BARNES, EIMERS & NEW OIL & GAS EXPLORATIC P.O. BOX 3758 OIL CONSERVATION DIVISION MIDLAND, TEXAS 79702 SANTA FE

Telephone (915) 682-6231

ηÂ,

April 27, 1983

Company (USA) Amoco Produc Post Office/Box 68 Hobbs, New/Mexico 88240

Attention: S. kerson

Re: Heller Company Trust Fom "A" Well No. 1 Southeast Lea-Wolfcamp 2180' FNL & 660' FWL Section 24, T-20-S, R-35-E Lea County, New Mexico

Gentlemen:

Enclosed for your information is a copy of letter dated April 20, 1983, from you to us requesting approval of an unorthodox location at the above location. This letter has been signed by us and is returned to you for your further handling. Also enclosed are well information sheets.

Please note that a copy of same is being forwarded to each of the NMOCD offices listed in said letter.

Yours very truly.

tlock

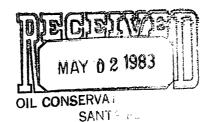
Sheila A. Matlock Land Assistant

Enclosures

cc: NMOCD Box 2088 Santa Fe. NM 87501

> NMOCD 1000 W. Broadway Hobbs, NM 88240





## Amoco Production Company (USA)

Post Office Box 68 Hobbs, New Mexico 88240

S. J. Okerson District Superintendent

April 20, 1983

OCD Cof

File: SJO-738-WF

Re: Heller Company Trust Com "A" Well No. 1 Southeast Lea-Wolfcamp 2180' FNL x 660' FWL, Section 24, T-20-S, R-35-E Lea County, New Mexico

Barnes, Eimers, and Newkumet P. O. Box 3758 Midland, TX 7970**1** 

Gentlemen:

As operator of the Heller Company Trust "A" Well No. 1, Amoco hereby notifies you that we have applied to the NMOCD for Administrative Approval of an unorthodox location at the above location. The reason for an unorthodox location is due to topographical restrictions.

If you have no objections to the location of this well, sign below and forward one copy to the NMOCD in Santa Fe, one copy to the NMOCD in Hobbs, one copy to this office, and retain one copy for your own records. Addressed stamped envelopes have been provided for your convenience.

Yours very truly,

S. J. OKeren Her

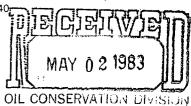
APPROVAL

Barnes Einers Newkumet Company: m They By: 22/83 Date:



**Amoco Production Company (USA)** 

Post Office Box 68 Hobbs, New Mexico 88240



SANTA FE

S. J. Okerson District Superintendent

April 20, 1983

File: SJO-738-WF

Re: Heller Company Trust Com "A" Well No. 1 Southeast Lea-Wolfcamp 2180' FNL x 660' FWL, Section 24, T-20-S, R-35-E Lea County, New Mexico

JFG Enterprises P. O. Box 100 Artesia, NM 88210

Gentlemen:

As operator of the Heller Company Trust "A" Well No. 1, Amoco hereby notifies you that we have applied to the NMOCD for Administrative Approval of an unorthodox location at the above location. The reason for an unorthodox location is due to topographical restrictions.

If you have no objections to the location of this well, sign below and forward one copy to the NMOCD in Santa Fe, one copy to the NMOCD in Hobbs, one copy to this office, and retain one copy for your own records. Addressed stamped envelopes have been provided for your convenience.

Yours very truly,

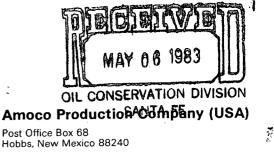
APPROVAL

S. J OKercon Her ?

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Company: JFG ENterprises By: X.D. Hetchen

Date: 4-21-83





S. J. Okerson District Superintendent

April 20, 1983

File: SJO-738-WF

Re: Heller Company Trust Com "A" Well No. 1 Southeast Lea-Wolfcamp 2180' FNL x 660' FWL, Section 24, T-20-S, R-35-E Lea County, New Mexico

Superior Oil Company P. O. Box 1900 Midland, TX 79702

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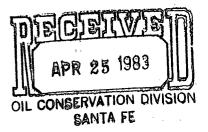
APPROVAL

Company: THE Superior Oil Company By: E.R. Main S. J OKen Hog Date:



**Amoco Production Company (USA)** 

Post Office Box 68 Hobbs, New Mexico 88240



S. J. Okerson District Superintendent

April 20, 1983

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Yours very truly,

APPROVAL

S. J OKeren HCR

Company: JFG Enterprises

By: X.B. Hetch

Date: 4-21-83