





Greenwood Resources Inc.

315 Inverness Way South Englewood, CO 80112 303—790-1266 Telex - 45-0429



March 19, 1984

Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

Attn: Mr. Ernie Busch

FEE LAND

Dear Sir:

NSL-1805 RULE 104FI RELEASE APRIL 16, 1984

RE: UNORTHODOX LOCATION
KIRTLAND No. 14-1
Cha Cha (Gallup) Oil Pool
San Juan County, NM
475'FNL & 510'FEL, SEC. 14,
T295, RISW

Greenwood Resources Inc. requests administrative approval for an exception to the well location requirements under Rule 3 of the Cha Cha (Gallup) Pool Rules for an unorthodox location due to topographic reasons, in order to drill our Kirtland No. 14-1 well. The original location for this well was 510' FNL & 510' FEL of Sec 14 T29S R15W; this location fell on the present road used for access to the area and within 20' of a drainage ditch used to drain the area to the north. In conversation with the land owner the location was moved to the only uncultivated area which was 50' northwest from the drainage ditch. All areas to the southwest are cultivated.

It is felt that this location is in the best interest of the land and mineral interests and will also allow the orderly development of this tract with minimum surface interference. Greenwood is the offset operator in all but one direction from this well.

Energy & Minerals Department Oil Conservation - Aztec, NM March 19, 1984 Page 2

Attached, please find S & I's written consent in the form of a waiver for this location.

If you have additional questions on this matter please do not hesitate to contact me. Thank you in advance for your prompt handling of this matter.

Very truly yours,

GREENWOOD RESOURCES INC.

Poul E. Poulsen

Manager of Engineering

PEP:fjs

Attachments

cc: Joe Ramey, Director

Santa Fe, NM

GREENWOOD RESOURCES LTD.

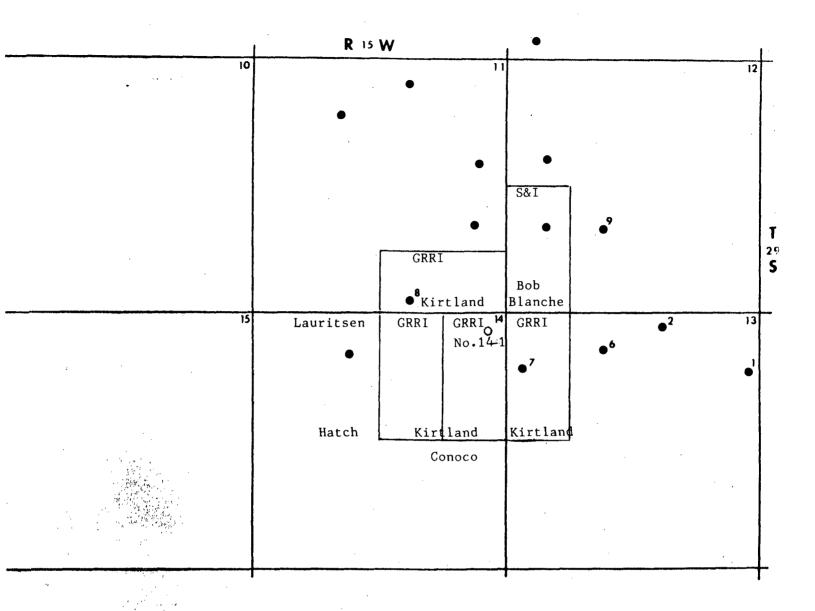
Englewood, Coloredo

SAN JUAN CO. NEW MEXICO Cha Cha - Meadows Gallup Trend

ISOPACH MAP

Net Sand - Gallup Interval Isopach Interval: 20 feet

11-15-83



LOCATION PLAT - KIRTLAND NO. 14-1
San Juan County, New Mexico

GREENWOOD RESOURCES INC. (GRRI)
Non-Standard Location Application
Due to Topographic Reasons



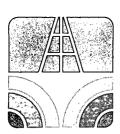
STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

)AD 7410

	the state of the s	1000 RIO BRAZOS RO AZTEC, NEW MEXICO 87
OIL CONSERVATION DIVISION BOX 2088	PEGEMMEN	(505) 334-6178
SANTA FE, NEW MEXICO 87501		
DATE 3-20-84	MAR 26 1984	
RE: Proposed MC	OIL CONSERVATION DIVISION SANTA FE	1
Proposed DHC Proposed NSL	Out In Fig.	,
Proposed SWD Proposed WFX		*
Proposed PMX		
		· •
Gentlemen:		
I have examined the application of	dated 3 10 VU	
	•	1 11/2011
for the Greenwood Resources Operator	Lease and Well No.	<u>A-14-29N-15</u> L Unit, S-T-R
and my recommendations are as fol	llows:	
(P () A A A A D = =		
Yours truly,		
Cu Busel		
		2190
		A
		7'
Send to Hear	ring because spec	c'al
		pool
Rules don't have	provide for NSX	Administration
approval		



Greenwood Resources Inc.

315 Inverness Way South Englewood, CO 80112 303—790-1266 Telex - 45-0429



March 19, 1984

Energy & Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico

Attn: Mr. Joe Ramey

RE: UNORTHODOX LOCATION

KIRTLAND

Cha Cha (Gallup) Oil Pool

San Juan County, NM

Dear Sir:

Please disregard our application for a Non-Standard Unit on the above well mailed to you on March 15, 1984.

This location is 475' from the north lease line where as the field rules specify 510'. What we should be asking for is an administrative approval under Rule 104 Section F for an Unorthodox Location due to topographic reasons.

I hope that all the data submitted to you in our March 15,1984, letter for the Unorthodox Location addressed to Mr. Ernie Busch in your Aztec office.

If you have any questions please do not hesitate to contact $\ensuremath{\mathsf{me}}$.

Very truly yours,

GREENWOOD RESOURCES INC.

Poul E. Poulsen

Manager of Engineering

PEP:fjs

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2048

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 Revised 10-1

## 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	All dista	res must be from the	cuter houndaries el	the Section.		
Operator		Legse		- Section and Section 2	Share partitions to semple use alternation (in a global	Well No.
GREENWOOD RESC			IRTLAND		الهار الإنجاب أن أن الراب المعارض أن من أنك ما معهد الرابعات إلى	14-1
Unit Letter Sec	tion Township		ange	County		
A Actual Footage Location	14	29N	15W	San	Juan	and the same
	1		7Ó	TO =		
Ground Level Elev:	Producing Formation	line and >	70 feet	from the	ist	Line Acreager
5134	Gallup		Cha-Cha	1	Lease	80
2. If more than a interest and ro	•	ed to the well, out	ine each and ide	ntify the owne	ership thereo	(both as to working
dated by comm XYes If answer is "	no," list the owners	on, force-pooling. et	c? solidation <u>Leas</u> Pool	se Commun ing Clau	itized u se, Cha	nder Fee Lease Cha Spacing Ur
this form if nee No allowable w forced-pooling, sion.	vill be assigned to the or otherwise) or until	well until all inter a non-standard unit	ests have been c	onsolidated (h interests, h	(by communit as been appr	ization, unitization, oved by the Commis-
<u> </u>	1		1/////	(///	CER	TIFICATION
	MAR OIL CONSE	1 9 1984 RVATION DIVISION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		tained herein is best of my know Poul &	that the information con- true and complete to the ledge and bolief.
	'	ANTA FE	-1/	/ No	me Doul F	Poulsen
	' 		1/	/1	sition	of Engineering
	l	,	17	/ %	ompany ODEENIJOOT	RESOURCES INC
,	Sec.		1 /			V VESCOVOES INC
		•	! /	1 1 200		13, 1984
	l			,,, <u>,</u> /1	,	
	 	Ϊ λ	 		shown on this p notes of ectual under my super	y that the well location lat was plotted from field surveys made by me or vision, and that the same rrect to the best of my velian.
			 	Re din	March 7, gisteled Profes d and Surve	sional Engineer

NO. OF COPIES RECEIVED	1	-3		•	4	
DISTRIBUTION						
SANTA FE	NEW	MEXICO OIL CONSE	RVATION COM	ISSION	Fo _t m C-101	•
FILE			MEC	[2][\V/]\$	Revised 1-1-6	
U.S.G.S.	 					Type of Lease
LAND OFFICE			110	4 9 1984	STATE	J PEE X
OPERATOR	_		MAR MAR	4 3 1304	State Oil 8	Gas Lease No.
			C712	DIVATION DIVI	THE THE	mmmm
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BAC	RVATION DIVIS		
a. Type of Work			on redo eng	22414 LE	7. Unit Agree	ment Name
DRILL X		DEEPEN [1	,
5. Type of Well		DEEPEN []	•	LUG BACK	8. Form or Le	aso Name
OIL X GAB WELL	OTHER		SINGLE X	MULTIPLE	Kirtla	ınd
2. Name of Operator					9. Well No.	
GREENWOOD RESOU	URCES INC.				14	∔ −1
. Address of Operator	_					Pool, or Wildcat
315 Inverness N	Way South, I	Englewood, C	0 80112	•	Cha Cl	na (Gallup)
. Location of Well UNIT LETTER	A Loc	ATED 475	TET FROM THE	North Line	THIIII.	
· -					IIIIIII	
ND 570. PEET PROM TH	East 🔐	E OF SEC. 14	we. 29N Re	E. 51W HMPA	IIIIII	
Tillillillillillillillillillillillillill	THIIIIII.		mmi		12. County	MIIIII
					San Jua	an ((((()))
THIIIIIIIIIII					mmm	mmmi
		111111111111111111111111111111111111111	19. Proposed Depti	1	1	20. Rotary or C.T.
			4750'		llup	Rotary
. Elevations (Show whether DF, R	T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contr	dctor		Date Work will start
5134'GL	Sta	tewide	Four C	orners	3-1	10-84
3.		DODOCED CASINO	D 054547 200			
		PROPOSED CASING AN	D CEMENT PROGI	RAM		S
	SIZE OF CASING		SETTING D	EPTH SACKS	OF CEMENT	EST. TOP
12 1/2"	8 5/8"	23				Circ
7 7/8"	4 1/2"	9.5	4750'	97	<u> </u>	Circ
			Ì			
•			•			
4) 5 (11 6		2/01				
	ace hole to			075		
		asing @ 340'		with 2/3	sx keg.	cement
with 1/4#	flo-seal pe	r sx, 3% CaC	1	*		
3) Drill 7 7/	8" hole to	4/50'				F. THE
4) Run GR/Den	sity/Calipe	r log				20051
5) Run 4750'	of 4 1/2" 9	.5# ST&C cas	ing, DV t	ool appro	xımately	*3095
6) Cement wit	h 9/0 sx ce	ment in 2 st	ages, cir	culate ce	ment	
·						
	er en					
and the second of the second o		and the second s			经由了外部的 一个人。	
		원선 경기				
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF	PROPOSÁL IS TO DECPEN	OR PLUG BACK, 61VS	DATA ON PRESENT	PRODUCTIVE 20ME	AND PROPOSED NEW PR
IVE ZONE, GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	on Plus BACK, 6175	DATA ON PRESENT	PRODUCTIVE ZONE	AND PROPOSED NEW PRO
VE ZONE. GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY.				PRODUCTIVE SOUR	AND PROPOSED NEW PRO
VE ZONE. GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY.				PRODUCTIVE 2008	AND PROPOSED HEW PRO
hereby certify that the information ligned Poul Poul	a PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN splete to the best of my Title Manages			PRODUCTIVE COME	AND PROPOSED NEW PRO
VE ZONE. GIVE BLOWOUT PREVENTER	a PROGRAM, IF ANY.				PRODUCTIVE SOUR	AND PROPOSED NEW PRO
hereby certify that the information ligned Poul Poul	a PROGRAM, IF ANY.				PRODUCTIVE ROUS	AND PROPOSED NEW PRO
hereby certify that the information igned Poul True (This space for Sa	a PROGRAM, IF ANY.				PRODUCTIVE COUR	AND PROPOSED NEW PRO
hereby certify that the information igned Poul Coul Coul Coul Coul Coul Coul Coul C	a program, if any. above is true and com above is true and com above is true and com above is true and com				Passucrive 2000 Date 3-	AND PROPOSED NEW PRO
hereby certify that the information ligned Toul True (This space for Suppression Suppressi	a program, if any. above is true and com above is true and com above is true and com above is true and com				Data 3-	AND PROPOSED NEW PRO
hereby certify that the information ligned Poul Poul	a program, if any. above is true and com above is true and com above is true and com above is true and com				Date 3-	AND PROPOSED NEW PRO

. A

