

Dear Mr. Ramey:

We are requesting administrative approval for an unorthodox location with regard to our proposal to complete the Gallup formation in the captioned well.

The Muddy Mudda No. 1 was spudded on 4-27-84, as a Dakota test and is currently being drilled. Upon testing the Dakota, we plan to perforate and test the Gallup, which will require an unorthodox location with regard to the Gallup formation. With reference to the attached copy of a topographical map (Fig. No. 1), it can be seen that the surface slope at a standard location for the Gallup would have required a significant amount of dirt work in order to make the drilling location and thus, we moved 50' to the east, which puts us 280' from the quarter-quarter line and necessitates this request. The Dakota is at a standard location.

With reference to Fig. No. 2, we have indicated the leasehold ownership of all acreage adjacent to the 80 acre production unit for the Muddy Mudda No. 1 and as can be seen, all leasehold interest is held by Dugan Production Corp. The Muddy Mudda No. 1 is offset to the north by Dugan Production's Holly No. 1, which is a marginal well completed in the Gallup and Dakota formations. The Harvey No. 1, operated by Dugan Production, is located approximately 1 mile to the west, and is completed in the Dakota formation averaging approximately 50 MCFPD. We have also attached a copy of a general well location map (Fig. No. 3) for your reference. As can be seen, the subject well is on the southeastern edge of the current development in this general area for the Gallup and Dakota.

Also, for your information, we are attaching a copy of our sundry notice on which we have indicated our intentions to complete the Gallup formation. Joe D. Ramey, NMOCD Muddy Mudda No. 1 Unorthodox Location Page 2

In view of the fact that Dugan Production has the leasehold rights on all offsetting acreage, we request your approval of this application as soon as possible, so that we may proceed with completion operations with a minimum amount of waiting time.

Should you have any questions regarding this application, please feel free to contact me.

Sincerely,

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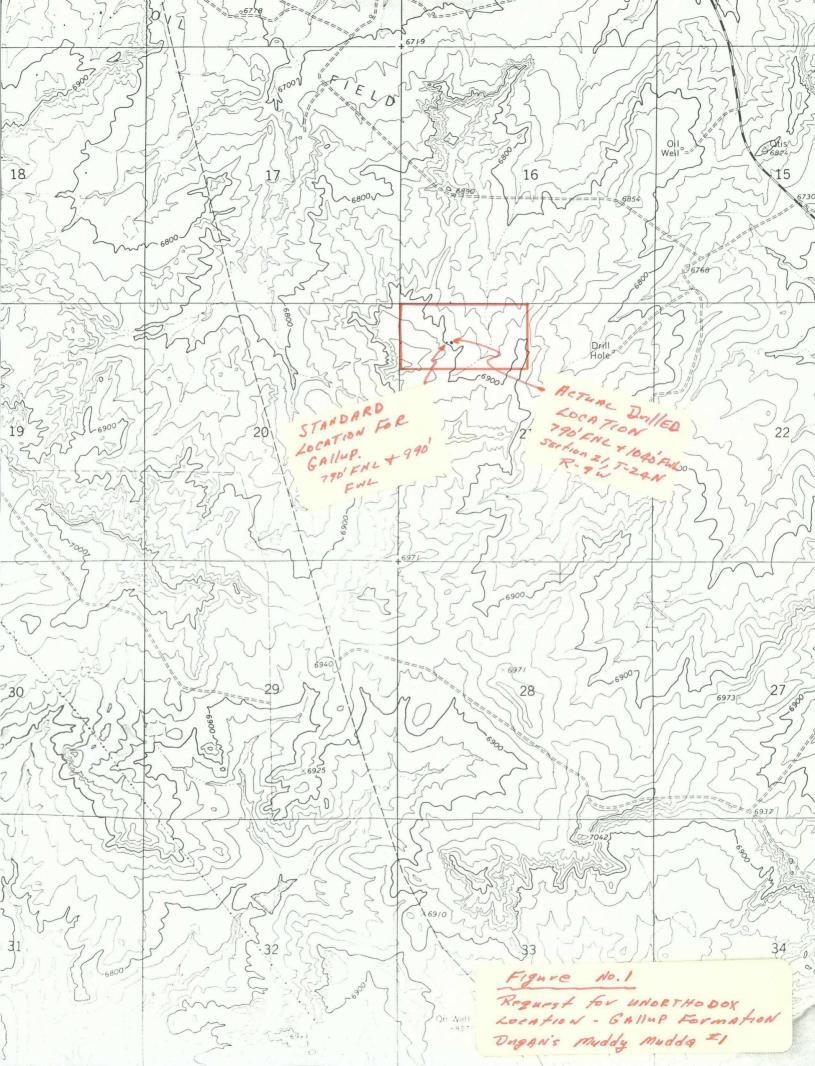
Jahn & Roc

John D. Roe Petroleum Engineer

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Attachments

cc: Frank Chaves



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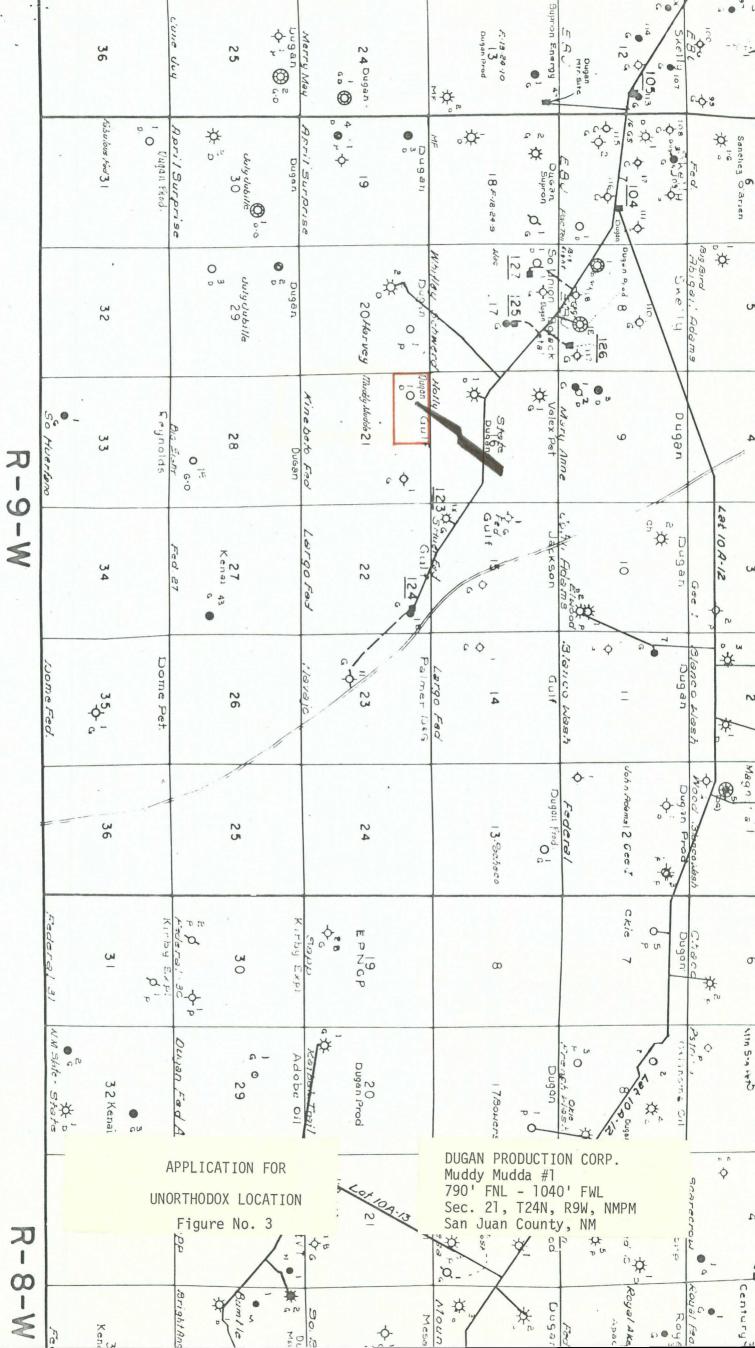
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Sec. 16: S/2 Dugan Production Corp. (New Mexico State Lease E-6644-18, SW/4 SW/4 and New Mexico State Lease LG-1035-3, SE/4 SW/4, SW/4 SE/4) Dugans (note attached letter Sec. 17: E/2 Federal minerals, unleased Pape Sec. 20: All Dugan Production Corp. (NM 10755)

Sec. 21: N/2 Dugan Production Corp. (NM 36474)

APPLICATION FOR UNORTHODOX LOCATION Figure No. 2

DUGAN PRODUCTION CORP. Muddy Mudda #1 790' FNL - 1040' FWL Sec. 21, T24N, R9W, NMPM San Juan County, NM



oʻrm 9-331 Dec. 1973	5 BLM 1 File	Form Approved. ··· Budget Bureau No. 42–R1424
	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM 36474
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
o not use this f	NOTICES AND REPORTS ON WELLS orm for proposals to drill or to deepen or plug back to a differen	7. UNIT AGREEMENT NAME
Gall	m 9-331-C for such proposals.) UP Dakota	8. FARM OR LEASE NAME Muddy Mudda
1. oil K	well Xk other	9. WELL NO.
2. NAME OF		
	PRODUCTION CORP.	Basin Dakota & Bisti Lower Gallup
	x 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)		Sec. 21 T24N R9W, NMPM
AT SURFAC		12. COUNTY OR PARISH 13. STATE
AT TOP PH	ROD. INTERVAL: DEPTH:	San Juan NM
	PROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	R OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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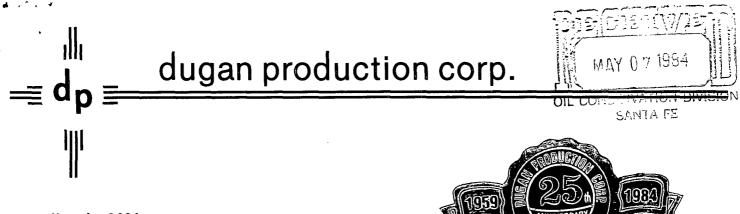
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STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION . P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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perotor DUGAN PRODUCTIO	N CORP.	Muddy Mud	da	Well 130.
Unit Letter Section D 21	24 North	Bange 9 West	County San Juan	
Actual Footage Location of Well: 790 feet from the	North line and	1040 feet	trom the West	line
	Gallup	P∞1 Bisti Lower Ga	Dedi	caled Acreage: 80.0 Acres
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2. If more than one lease interest and royalty).	e is dedicated to the we	ll, outline each and ident	ify the ownership thereo	f (both as to working
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Yes No	If answer is "yes," type	of consolidation		
If answer is "no," list t this form if necessary.)_	the owners and tract des	criptions which have actu	ally been consolidated.	(Use reverse side of
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		1 1 1	Dugan Produc	ction Corp.
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May 4, 1984

1059 S 25 H 1934

Joe D. Ramey New Mexico Oil Conservation Division P O Box 2088 Santa Fe, NM 87501

RE: Dugan Production's May 1, 1984, Letter Requesting Administrative Approval of Unorthodox Location Dugan Production Corp.'s Muddy Mudda No. 1 Bisti Lower Gallup Field 790' FNL - 1040' FWL Sec. 21, T-24N, R-9W, NMPM San Juan County, NM

Dear Mr. Ramey:

With regards to our letter of May 1, 1984, it has come to my attention that our Figure No. 2 incorrectly indicated the E/2 of Sec. 17 to be unleased federal acreage; however, this in fact is Dugan Production's lease, NM 45208. We had indicated this lease as belonging to Dugan Production in the text of our letter; however, had inadvertently not reflected this on Figure No. 2.

We apologize for this inaccuracy in our original letter. Should you have any questions regarding our application, please do not hesitate to call.

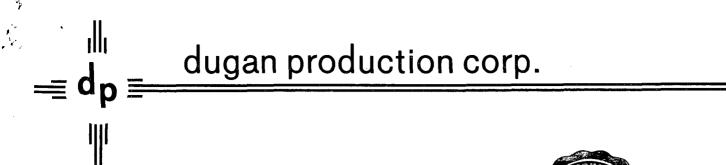
Sincerely,

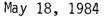
John D. Roe

John D. Roe Petroleum Engineer

JDR:fp

cc: Frank Chavez







New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attn: Joe D. Ramey, Director

Re: Administrative Order NSL-1819 Our Muddy Mudda #1 Well T-24-N, R-9-W, NMPM Sec. 21: 790' FNL & 1040' FWL Bisti Lower Gallup Field San Juan Co., NM

Gentlemen:

We are returning the above referenced Administrative Order which we received from your office and ask that it be executed and returned to us for our files.

Thank you for your cooperation in this matter.

Sincerely,

Jommy Roberto

Tommy Roberts Landman

nw

enc.





ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

May 9, 1984

Dugan Production Corp. P.O. Box 208 Farmington, NM 87499

Attention: John D. Roe

Administrative Order NSL-1819

Gentlemen:

Reference is made to your application for a non-standard location for your Muddy Mudda Well No. 1 located 790 feet from the North line and 1040 feet from the West line, N/2 NW/2 of Section 21, Township 24 North, Range 9 West, Bisti Lower Gallup Field, San Juan County, New Mexico.

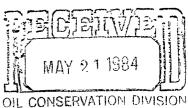
By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dp

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Bureau of Land Management - Farmington



SVINTA EE

ALC: N	STAT		FILE
	ENERGY AND N	INERALS DEPARTMENT	·NSL-1819
17	OIL COI	NSERVATION DIVISION	
			1000 RID BRAZOS ROAD
·	OIL CONSERVATION DIVISION		AZTEC. NEW MEXICO 87410 (505) 334-6178
	BOX 2088 SANTA FE, NEW MEXICO 87501	racor	مسعد صعدان ال
	DATE 5-14-84		1230
	RE: Proposed MC	MAY 1719	64
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	Gentlemen:		and and a second se
	I have examined the application	on dated 5-1-84	
	for the Dugan Production Operator		<u>D-21-24N-9</u> W Unit, S-T-R
	Operator	Lease and Well No.	Unit, S-T-R
-	and my recommendations are as	- follows:	
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