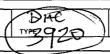
17. July. 07



PCCP0719843676

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

		<b>ADMINISTRATIVE APPLI</b>	CATION CHECKLIS	Γ
TH	IIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICAT WHICH REQUIRE PROCESSING AT THE	IONS FOR EXCEPTIONS TO DIVISION RU	ILES AND REGULATIONS
Applio	DHC-Do PC-F		oration Unit] [SD-Simultaneous mingling] [PLC-Pool/Lease Co orage] [OLM-Off-Lease Measure essure Maintenance Expansion jection Pressure Increase]	mmingling] rement] ]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Ap Location - Spacing Unit - Simultaneou NSL NSP SD	oly for [A] s Dedication	
	Chec [B]	k One Only for [B] or [C]  Commingling - Storage - Measuremen  DHC CTB PLC	t ] PC	
	[C]	Injection - Disposal - Pressure Increase  WFX PMX SWD	e - Enhanced Oil Recovery IPI EOR PPR	
	[D]	Other: Specify		
[21	NOTIFICATE [A]	TION REQUIRED TO: - Check Those V  Working, Royalty or Overriding F		ly
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Require	es Published Legal Notice	
	[D]	Notification and/or Concurrent Ap U.S. Bureau of Land Management - Commissioner of		
	[E]	For all of the above, Proof of Noti	fication or Publication is Attache	ed, and/or,
	[F]	Waivers are Attached		
[31		CCURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	MATION REQUIRED TO PRO	OCESS THE TYPE
	val is accurate	ATION: I hereby certify that the informat and complete to the best of my knowledgequired information and notifications are	ge. I also understand that no action	
	Note	Statement must be completed by an individual	with managerial and/or supervisory ca	pacity.
	W. Sherrell	Juny W. Shend	Production Clerk	7/11/07
Print c	or Type Name	€ ignature €	Title	Date
			jerrys@mackenergycorp.co e-mail Address	om



# RECEIVED

2007 JUL 16 PM 1 40

Post Office Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

July 11, 2007

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for:

Duck Federal #1

Section 5, T17S, R32E Lea County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy Corporation proposes to commingle Maljamar Paddock and Maljamar Grayburg-San Andres production in the Duck Federal #1 well. Production of all pools will be measured at the Duck Federal TB located in the SE/4 SW/4, Sec. 5 T17S R32E. This lease has common interest in all affected pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of this well. The subtraction method will be used to allocate production based on increased production from the added zone.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/ Enclosures

Cc: Bureau of Land Management

# **MEMO**

DATE:

July 11, 2007

TO:

**NMOCD** 

FROM:

Ronald W. Lanning

Land Manager

Mack Energy Corporation

SUBJECT:

Duck Federal Lease

Federal Lease No. NMNM-97887 SE/4SW/4 of Section 5, T17S, R32E

Lea County, New Mexico

All working interests, royalty interests, and overriding royalty interests in the captioned lease are common from the surface to the base of the Paddock formation.

RWL:

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. ST. PRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-025-38172	44500	≪Maljamar Paddock	
Property Code	Prop	erty Name	Well Number
36143	DUCK	FEDERAL	1
OGRID No. 013837	•	ator Name Y CORPORATION	Elevation 4072'

#### Surface Location Lot Idn Feet from the North/South line UL or lot No. Section Township Range Feet from the East/West line County Ν 5 17-S 32-E 840 2310 WEST SOUTH LEA Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				<u> </u>
40									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
39.93 AC	39.97 AC	39.99 AC	40.03 AC	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
				Jerry W. Sherrell Printed Name
				SURVEYOR CERTIFICATION
		CEODETIC COC NAD 27 Y=676509 X=66708	NME 9.3 N	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	4071.5' 4076.3'	LAT. = 32.858 LONG. = 103.76		Date Surveyed 12641 Signatura & Seal of Professional Surveyor
2310'	4066.4' 9 4071.9'			Dary   06.11.1132  Certificate No. GARY EIDSON 12641
<u>/</u>				

#### DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

## State of New Mexico



Energy, Minerals and Natural Resources Department

#### DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA FR, NM 87505	WELL ECCATION AND	ACKEAGE DEDICATION I LAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-025-38172	43329	Maljamar Graybur	g-San Andres
Property Code	Pro	perty Name	Well Number
36143	DUCK	1 1	
OGRID No.	Оре	Elevation	
013837	MACK ENER	GY CORPORATION	4072'

#### Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	17-S	32-E		840	SOUTH	2310	WEST	LEA

#### Bottom Hole Location If Different From Surface

			Doodon	11010 200	decion in Diffe	rome krom bur			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.				
40									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
39.93 AC	39.97 AC	39.99 AC	40.03 AC	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
				Jerry W. Sherrell Printed Name
				SURVEYOR CERTIFICATION
		GEODETIC COO. NAD 27 I Y=676509	VME.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		X=667086 LAT.=32.858	.1 E	MEA
	7071.5' 4076.3'	LONG. = 103.78		Date Surveyed (12641) Signature & Seal of Professional Surveyor
2310'	4066.4' 9 4071.9'			Dary 1 4 0 0 06.11.1132
\ \ Y				Certificate No. GARY EIDSON 12641

# State of New Mexico

Form C-107A Revised June 10, 2003

District 11

1301 W. Grand Aver

District III d. Aztec. NM 874 1 0

District IV

Energy, Minerals and Natural Resources Department

### **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

Yes \_ APPLICATION FOR DOWNHOLE COMMINGLING No 1220 \$, St Francis Dr., Santa Fe, NM 87505 DHC-3720 P.O. Box 960, Artesia, NM 88211-0960 **Mack Energy Corporation** Operator Address N-5-17S-32E **Duck Federal** Lea Lease Well No. Unit Letter-Section-Township-Range County OGRID No. 013837 Property Code 36143 API No. 30-025-38172 Lease Type: X Federal State LOWER ZONE DATA ELEMENT **UPPER** 050 Maljamar GB-SA Pool Name 43329 44500 PoolCode Top and Bottom of Pay Section 3610-5375 5375-5845 (Perforated or Open-Hole Interval) Method of Production Artificial Lift Artificial Lift (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required ifthe botto perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone New Zone New Zone Date and Oil/Gas/Water Rates of Last Production.
(Note: For new zones with no production history, Date: Date: Date: applicant shall be required to attach production estimates and supporting data.) Rates: Fixed Allocation Percentage (Note: If allocation is based upon something other oil Oil Gas oil Gas than current or put production, supporting data or % % % % % explanation will be required.) ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? No Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Νo NMOCD Reference Case No. applicable to this well: Attachments: C- 1 02 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

# PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

For zones with no production history, estimated production rates and supporting data.

Any additional statements, data or documents required to support commingling.

List of all operators within the proposed Pre-Approved Pools

Data to support allocation method or formula.

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Bottornhole pressure data.

I hereby certify that the information above is true and of	complete to the best of my knowled	ge and belief	
() 1121 B	TITLE Production Clerk	DATE 7/11/07	
TYPE OR PRINT NAME Jerry W. Sherrell	TEL EPHON	F NO ( 505 ) 748-1288	

E-MAIL ADDRESS jerrys@mackenergycorp.com