

January 16, 2003

Please find attached Exhibits 1 through 8 for both wells.

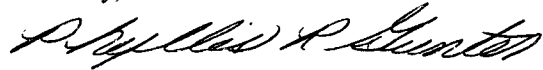
1. Owner Information (Both Well's ownership the same)
2. Plat (C-107)
3. Schematic diagram of facility
4. Orifice Meter Station Inspection Report
5. Pumper Drawing of the Area
6. Pumper Gauge Sheet for November, 2001
7. Tri-Star's November, 2002 Monthly Summary of Gas Sales
8. El Paso's breakdown of Gas Produced

The sound mechanical integrity of the surface commingling system is dependent upon physical monitoring of the wells. Physically monitoring and verifying that both wells are producing test the surface commingled system's integrity daily.

Testing frequency of each well for accurate allocation verification would be a 72-hour well test performed annually on each well.

Thanking you in advance for your prompt attention. Please do not hesitate to contact me, Phyllis R. Gunter at 915-686-9869.

Sincerely,



Phyllis R. Gunter

Prg

Enclosures

APPLICATION TO COMMINGLE
FED R #1A and FED R #2

PHOENIX HYDROCARBONS OPERATING CORP
DIVISION OF INTEREST BY PROPERTY
FEDERAL R-1A AND FEDERAL R2

INTERST OWNER	TYPE	OIL REV	GAS REV	OTHER REV
BURK C. MURCHISON (BCM TRUST)	WORKING	0.005130	0.005130	0.005130
W. R. BEAVERS, MD	WORKING	0.120234	0.120234	0.120234
BLACK HOLE RANCH CORP	WORKING	0.064125	0.064125	0.064125
BPAMERICA PROD CO	RERRIDING	0.085000	0.085000	0.085000
E B BROOKS, JR	WORKING	0.088750	0.088750	0.088750
E B BROOKS, JR	RERRIDING	0.020000	0.020000	0.020000
BURCK C MURCHISON (CAM TRUST)	WORKING	0.005130	0.005130	0.005130
BURCK C MURCHISON (CEM TRUST)	WORKING	0.005130	0.005130	0.005130
JESSICA ANN CORTEZ TRUST	RERRIDING	0.002500	0.002500	0.002500
DAWSON FAMILY TRUST	RERRIDING	0.010000	0.010000	0.010000
DEALEY FAMILY LTD	WORKING	0.040078	0.040078	0.040078
BURCK C MURCHISON (DLM TRUST)	WORKING	0.005130	0.005130	0.005130
ENERGEN RESOURCES CORP	RERRIDING	0.017500	0.017500	0.017500
GFB ACQUISITIONS-I, LLP	WORKING	0.153835	0.153835	0.153835
HEARN CAPITAL, LTD	WORKING	0.128250	0.128250	0.128250
MMS	MINERAL	0.125000	0.125000	0.125000
PURE RESOURCES, LP	RERRIDING	0.007500	0.007500	0.007500
MURCHISON CAPITAL PTNRS LLC	WORKING	0.102600	0.102600	0.102600
THE A WILLIAM RUTTER TRUST	RERRIDING	0.001250	0.001250	0.001250
THE DOROTHY T RUTTER TRUST	RERRIDING	0.001250	0.001250	0.001250
TRANSREPUBLIC RESOURCES, LTD	WORKING	0.006477	0.006477	0.006477
BURK C. MURCHISON (WKM TRUST)	WORKING	0.005130	0.005130	0.005130
NO. OF OWNERS 22		1.000000	1.000000	1.000000

All distances must be from the outer boundaries of the Section.

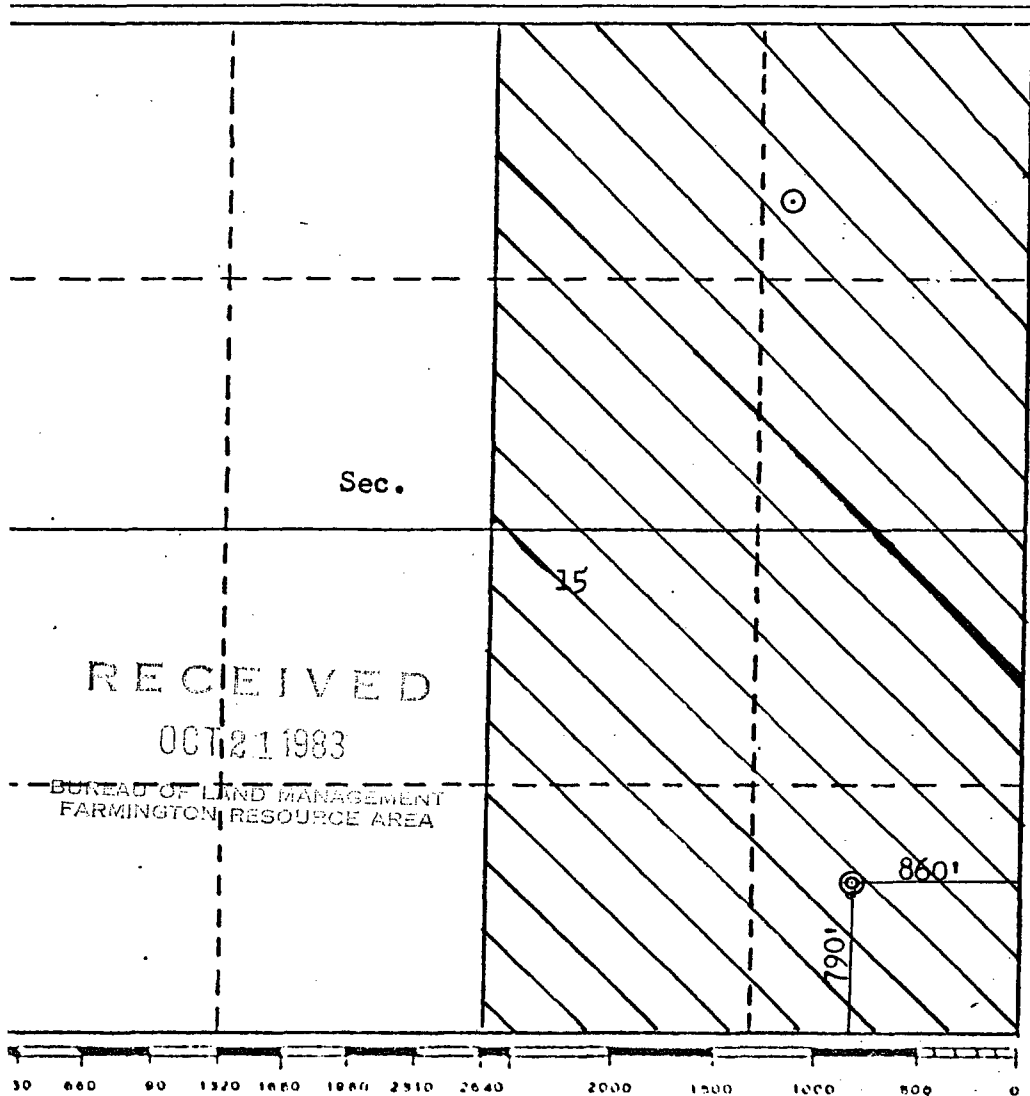
Owner AAA OPERATING COMPANY, INC.			Lease FEDERAL "R"		Well No. 1A
Letter P	Section 15	Township 27N	Range 8W	County San Juan	
Well Location of Well:					
790 feet from the South		line and 860 feet from the East		line	
and Level Elev. 5911	Producing Formation Mesa Verde		Pool		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name R. C. WYNN
Position PRESIDENT
Company AAA OPERATING CO., INC.
Date October 3, 1983

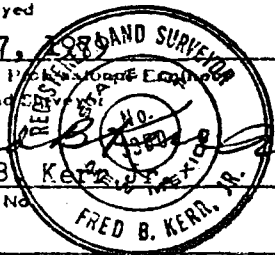
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 7, 1983

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kern, Jr.
Certificate No. 3950



All distances must be from the outer boundaries of the Section.

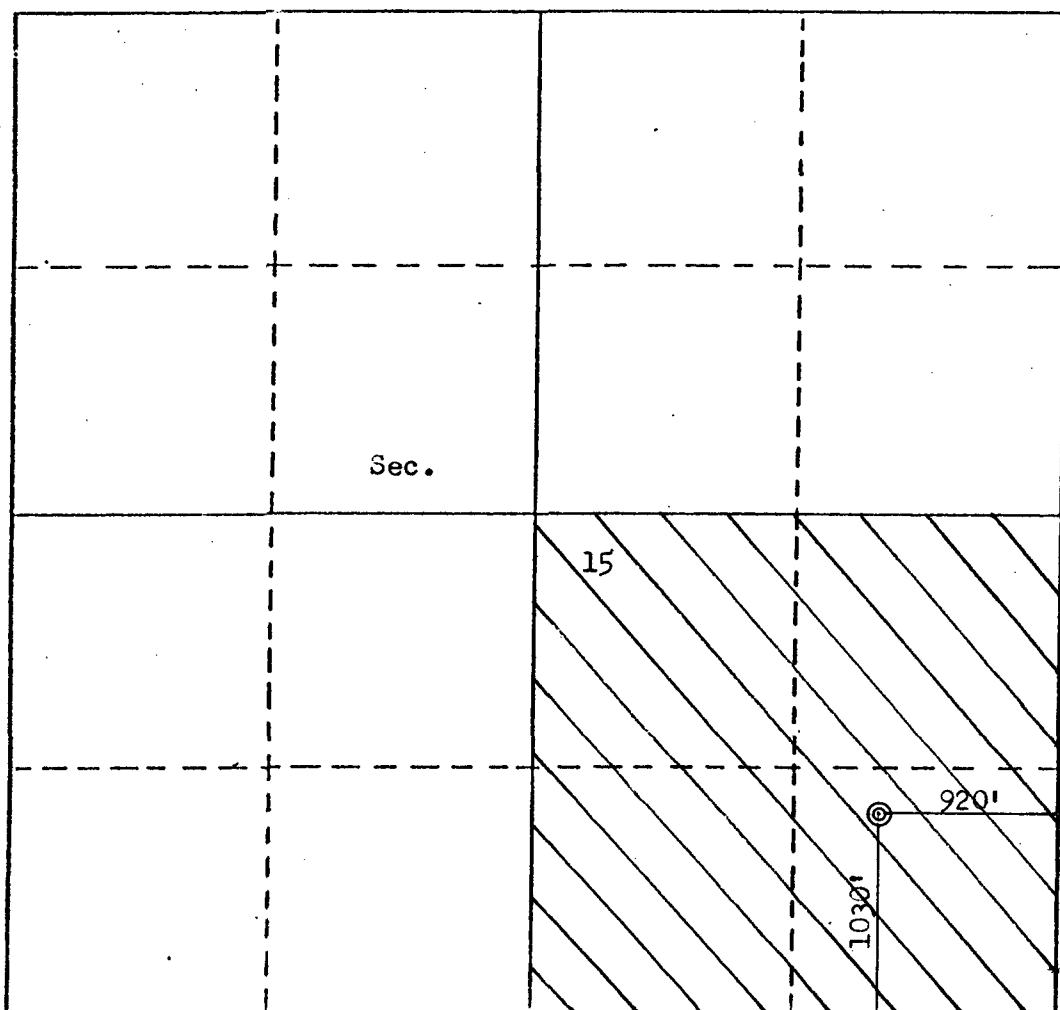
Operator AAA OPERATING COMPANY, INC.			Lease FEDERAL "R"		Well No. 2
Unit Letter P	Section 15	Township 27N	Range 8W	County San Juan	
Actual Footage Location of Well: 1030 feet from the South line and 920 feet from the East line					
Ground Level Elev. 5912	Producing Formation Chacra		Pool	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
R. C. WYNN
Position
PRESIDENT
Company
AAA OPERATING CO., INC.

Date
10-03-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 7, 1979

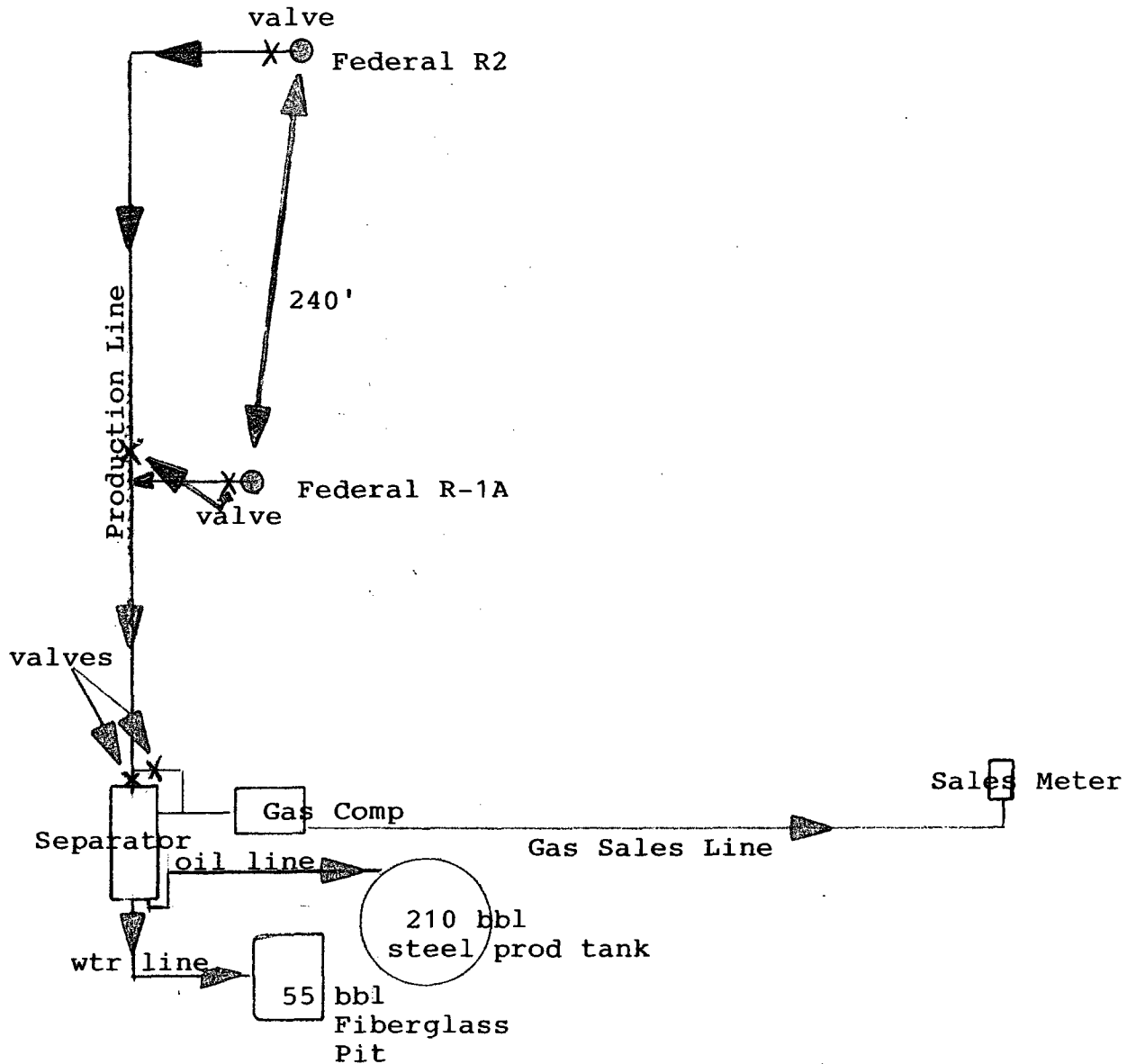
Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr, Jr.
Certificate No.

3950



APPLICATION TO COMMINGLE
FED R #1A and Fed R #2



FED R #1A AND FED R #2
PROPOSED SCHEMATIC OF COMMINGLED FACILITY

SOUTH / EAST



EXHIBIT 3



APPLICATION TO COMMINGLE
FED R #1A and FED R #2
ORIFICE METER STATION INSPECTION/REPAIR

98867

Name: <u>FED R #1A</u>										Division: <u>5</u>		Area: <u>06</u>		Location: <u>66</u>		Chart Run No./District: <u>66</u>									
Customer/Operator/Producer: <u>Bledsoe Petro Corp</u>										Customer/Operator No.: <u>10151</u>		Fed./Indian Lease No.: <u>SF078476</u>													
METER STATION		RUN NO.		CK DG		INSPECTION DATE				ORIFICE PLATE		STATIC RANGE		DIFF. RANGE		LINE/SIZE ID		CHT. ROT./HRS.							
9486701		20		04		1808				00625		0500		150		040		250219							
STATION FLOW READING				DIFFERENTIAL FOUND		LEFT		STATIC PRESSURE FOUND		LEFT		EFM ZERO @ LINE PRESSURE		SAMPLE CALAUGHT											
				68.1		68.1		128.6		128.6				☒ YES ☐ NO											
ORIFICE PLATE				CLEAN?		☒ YES ☐ NO		BEVEL DOWNSTREAM?		☒ YES ☐ NO		☒ GASKET ☐ SEAL		☒ OK ☐ BAD ☐ REPLACE											
				EDGES SHARP?		☒ YES ☐ NO		WAS PLATE CENTERED?		☒ YES ☐ NO		PLATE CENTERED BY:		☐ BOLTS ☒ SPACERS ☐ DOWELS ☐ CARRIER											
METER TUBE				INSPECTED?		☒ YES ☐ NO		STATIC CONNECTION?		☐ UPSTREAM ☒ DOWNSTREAM															
				CLEANED?		☒ YES ☐ NO		☐ OFU ☐ JR. FTG. ☐ SR. FTG.		☐ ANSI 300# ☐ ANSI 600# ☐ OTHER															
DIFFERENTIAL PRESS CALIBRATION				☒ MERCURY ☐ DRY ☒ EFM		TIME LAG		☐ CHECKED		DIFF'L PEN		☐ ARC CHECKED													
AS FOUND										*AS LEFT*															
TEST VALUE		0		75		150		125		25		0		0		75		150		125		25		0	
LOW BIAS (TIMES-1)																									
+HHD T READING																									
= INST. READING		-0.0		749		150.0		1249		248		-0.0		-0.0		749		150.0		1249		248		-0.0	
STATIC ELEMENT CALIBRATION				EFM RECORDER		IN UNITS OF: ☐ PSIG ☐ PSIA		NOTE: FOR CHART RECORDERS, ADD																	
AS FOUND				*AS LEFT*		119 P.S.I.A.																			
TEST VALUE				INST. READ'G		TEST VALUE				INST. READ'G		ATMOSPHERIC PRESSURE TO GAGE PRESSURE VALUES AND REPORT IN UNITS OF P.S.I.A.													
0				-0.0		0				-0.0		WELL STATUS DURING SAMPLING													
500				499.7		500				499.7		WELL: ☒ ON ☐ OFF													
250				249.9		250				249.9		CYCLE FLOW EQUIPMENT: ☒ ON ☐ OFF													
0				-0.1		0				-0.1		DEHYDRATED ☐ YES ☒ NO													
												☐ ON ☐ OFF													
THERMOMETER CALIBRATION																									
AS FOUND					*AS LEFT*																				
TEST VALUE		INST. READ'G		TEST VALUE		INST. READ'G																			
520		5160		520		5160																			
GRAVITOMETER TEST																									
TEST VALUE		AS FOUND		AS LEFT																					

Remarks: (Fully explain all found and left conditions of all equipment including orifice plate.)

☒ GAS QUALITY REPORT COMPLETED

Witnessed By: _____
Representing: _____

Charts integrated by El Paso Natural Gas Company—El Paso, Texas

EPNG Employee

Tony M...

DISTRIBUTION: White—M/O Contract Compliance Canary—Meas. Div. Office Pink—Location Office Gold—Rod-Witness

FM-11-0011 (Rev. 07-94)

EXHIBIT A

ORIFICE METER STATION INSPECTION/REPAIR

Name: Fed. #2										Division: 5		Area: 0		Location: 6		Chart Run No./District: 66									
Customer/Operator/Producer: Bledsoe Petro Corp.										Customer/Operator No.: 10151		Fed./Indian Lease No.: SF 078476													
METER STATION		RUN NO.		CK DG		INSPECTION DATE				ORIFICE PLATE		STATIC RANGE		DIFF. RANGE		LINE/SIZE ID		CHT. ROT./HRS.							
94925		01				2001		0507		1300500		0500		1500		0208		9029							
STATION FLOW READING				DIFFERENTIAL FOUND		LEFT		STATIC PRESSURE FOUND		LEFT		EFM ZERO @ LINE PRESSURE		SAMPLE CAUGHT ☒ YES ☐ NO											
				25.0		25.0		145 ☐ PSIG ☒ PSIA		145 ☐ PSIG ☒ PSIA															
ORIFICE PLATE				CLEAN? ☒ YES ☐ NO		BEVEL DOWNSTREAM? ☒ YES ☐ NO		☒ GASKET ☐ SEAL ☒ OK ☐ BAD ☐ REPLACE																	
				EDGES SHARP? ☒ YES ☐ NO		WAS PLATE CENTERED? ☒ YES ☐ NO		PLATE CENTERED BY: ☒ BOLTS ☐ SPACERS ☐ DOWELS ☐ CARRIER																	
METER TUBE				INSPECTED? ☒ YES ☐ NO		STATIC CONNECTION? ☐ UPSTREAM ☒ DOWNSTREAM																			
				CLEANED? ☒ YES ☐ NO		☐ OFU ☐ JR. FTG. ☐ SR. FTG. ☐ ANSI 300# ☐ ANSI 600# ☐ OTHER																			
DIFFERENTIAL PRESS CALIBRATION				☐ MERCURY ☐ DRY ☒ EFM				TIME LAG		☐ CHECKED		DIFF'L PEN		☐ ARC CHECKED											
"AS FOUND"										"AS LEFT"															
TEST VALUE		0		75		150		125		25		0		0		75		150		125		25		0	
LOW BIAS (TIMES-1)																									
+HHD'T READING																									
= INST READING		+0.0		75.1		150.0		125.1		25.1		-0.0		-0.0		75.1		150.0		125.1		25.1		+0.0	
STATIC ELEMENT CALIBRATION EFM RECORDER IN UNITS OF: ☐ PSIG ☐ PSIA										NOTE: FOR CHART RECORDERS, ADD 119 P.S.I.A. ATMOSPHERIC PRESSURE TO GAGE PRESSURE VALUES AND REPORT IN UNITS OF P.S.I.A. WELL STATUS DURING SAMPLING WELL: ☒ ON ☐ OFF CYCLE FLOW EQUIPMENT ☐ ON ☐ OFF DEHYDRATED ☐ YES ☒ NO ☐ ON ☐ OFF										THERMOMETER CALIBRATION "AS FOUND" "AS LEFT" TEST VALUE INST. READ'G TEST VALUE INST. READ'G 70° 69.8° 70° 69.8°					
"AS FOUND"				"AS LEFT"																					
TEST VALUE		INST. READ'G		TEST VALUE		INST. READ'G																			
0		0.0		0		0.0																			
500		500.2		500		500.2																			
250		250.2		250		250.2																			
0		0.0		0		0.0																			
GRAVITOMETER TEST																									
TEST VALUE		AS FOUND		AS LEFT																					
Remarks: (Fully explain all found and left conditions of all equipment including orifice plate.) check Insulate unit OK										☒ GAS QUALITY REPORT COMPLETED															

Witnessed By:

Representing:

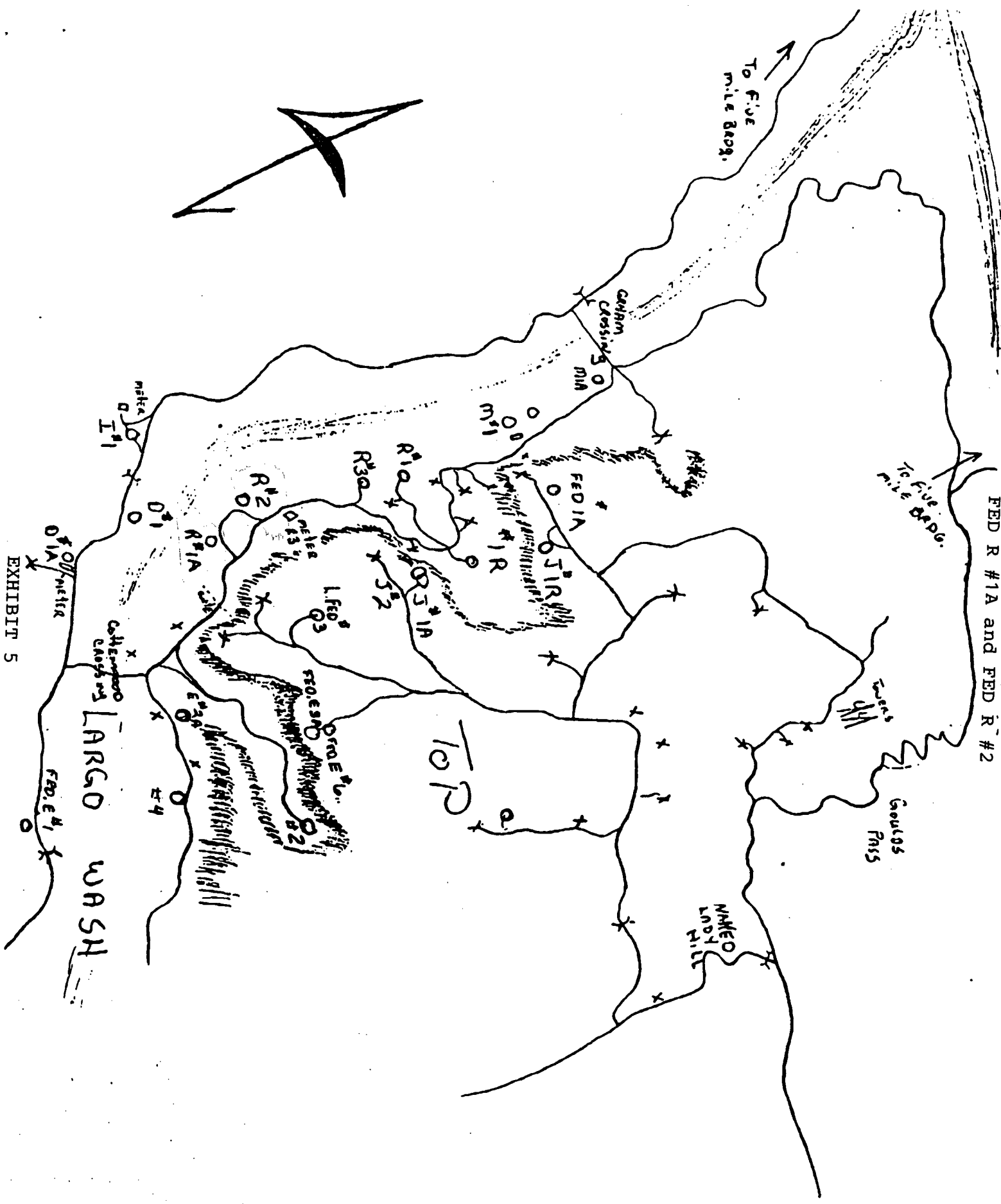
Charts integrated by El Paso Natural Gas Company—El Paso, Texas

EPNG Employee

DISTRIBUTION: White-M/O Contract Compliance Canary-Meas. Div. Office Pink-Location Office Gold-Rod-Witness

FM-11-0011 (Rev. 07-94)

APPLICATION TO COMINGLE
 FED R #1A and FED R #2



PHOENIX HYDROCARBONS PRODUCTION REPORT LARGO LEASE

Well	Dated-on	Total	Mo. total	Eng. hrs.	Hrs. down	H ₂ O. bbls.	Tk. pug.
Fed R#1	10-30-02	4120				9'6" 3'11/2"	
	11-16-02	4151	531			9'8" 3'11/2"	
	11-30-02	185	1062	EPN6 (changed meters)	VALUE LEAKING	8'0" 3'44/10	
Fed D#1	10-30-02	41086				5'4" 1'6 1/2"	
	11-16-02	41835	749			5'6" 1'8 1/2"	
	11-30-02	42490	1401			5'8" 1'12 1/2"	
Fed D#1-A	10-30-02	60645		10813		2'8" 0" H ₂ O	
	11-16-02	62926	2281			2'8" 0" H ₂ O	
	11-30-02	64596	3951	11367	185	2'9" 0" H ₂ O	
Fed R#1-A	10-30-02	45847				2'9" 0" H ₂ O	
	11-16-02	46442	595		SLEW SPIT LOAD OF OIL	2'4" 0" H ₂ O	
	11-30-02	46820	1023			2'4" 0" H ₂ O	
Fed R#2	10-30-02	37127				N/A	
	11-16-02	37697	570			N/A	
	11-30-02	38150	1023			N/A	
Fed R#3	10-30-02	14141				N/A	
	11-16-02	14535	394			N/A	
	11-30-02	14586	445	Flow Line To meter Place		N/A	
on 16 Days	10-30-02	53255				5'9" 3'4 H ₂ O	
	11-16-02	54031	776			3'8" 1'8 1/2"	
	11-30-02	54036	781	5447 IN, FOR TEST ON CLACK		3'8" 1'8 1/2"	

1-16 Nov 2002

**PHOENIX HYDROCARBONS
PRODUCTION REPORT
LARGO LEASE**

Well	Dated-on	Total	Mo. total	Eng. hrt.	Hrs. dwn.	H2o. bbls.	TR. gals.
Fed R#1	11-30-02	185				8'10" 3 1/4 H2O	
	12-14-02	328	143			9'9" 3 1/4 H2O	
Fed R#1	11-30-02	42490				5'8" 1 1/4 H2O	
	12-14-02	43145	655			5'11" 1 1/2 H2O	
Fed D#1	11-30-02	64596		11367		7'9" 0" H2O	
	12-14-02	66185	1509			7'10" 0" H2O	
Fed D#1-A	11-30-02	46870				2'4" 0" H2O	
	12-14-02	47310	440			2'4" 0" H2O	
Fed R#1-A	11-30-02	38150				N/A	
	12-14-02	38661	511			N/A	
Fed R#2	11-30-02	14586				N/A	
	12-14-02	15176	590			N/A	
Fed R#3	11-30-02	54036				3'8" 1'8" H2O	
	12-14-02	54680	644			3'9" 1'9" H2O	

17447 / 6042

155.73

46.99

73.80 / 33.57

17.30m Nov 2002

APPLICATION TO COMMINGLE
FED R #1A and FED R #2

Generated On: 12/27/02 10:36 AM

Accounting Month: 2002 / 11

Tristar Gas Marketing

1420

Production Detail

PHOENIX HYDROCARBONS OPERATING CORP

Fax #: (915) 568 6779 B,,

Ref #	Pipe	Oper Agmt.	POI Num	POI Desc.	Start	Stop	Rep		
				Explanation	MCF	MMBTU	Avg Price	Amount	
260792	EPFS	1616	90986	FEDERAL E #6	11/1/2002	11/30/2002	PM		
				PENTANE-PLUS	20	20	\$0.5961	\$11.92	
				PROPANE	80	80	\$0.4353	\$34.82	
				PROCESSOR TAX	52	52	(\$0.0157)	(\$0.82)	
				FIELD LOSS	-1	-2	\$3.3140	(\$6.63)	
				PLANT FUEL	-1	-1	\$3.3140	(\$3.31)	
				LIQUID SHRINK	-17	-24	\$3.3140	(\$79.54)	
				Total for meter 90986 :	19	28		\$159.01	
260793	EPFS	1616	90987	FEDERAL E #3A	11/1/2002	11/30/2002	PM		
				NATURAL GAS	3,199	4,462	\$3.3140	\$14,787.07	
				PLANT DEHYDRATION	3,501	3,501	(\$0.0048)	(\$16.80)	
				ELECTRICAL COMPRESS	749	749	(\$0.0905)	(\$67.78)	
				FIELD DEHYDRATION	4,270	4,270	(\$0.0302)	(\$128.95)	
				FIELD TRANSPORT	4,270	4,270	(\$0.2950)	(\$1,259.65)	
				PLANT PRODUCT EXTRA	3,501	3,501	(\$0.2750)	(\$962.78)	
				NORMAL-BUTANE	2,094	2,094	\$0.5559	\$1,164.05	
				ETHANE	10,227	10,227	\$0.2448	\$2,503.57	
				ISO-BUTANE	1,275	1,275	\$0.5469	\$697.30	
				PENTANE-PLUS	1,706	1,706	\$0.5961	\$1,016.95	
				PROPANE	6,876	6,876	\$0.4353	\$2,993.12	
				PROCESSOR TAX	4,201	4,201	(\$0.0157)	(\$65.96)	
				FIELD LOSS	-138	-192	\$3.3140	(\$636.29)	
				PLANT FUEL	-49	-69	\$3.3140	(\$228.67)	
				LIQUID SHRINK	-1,471	-2,052	\$3.3140	(\$6,800.33)	
				Total for meter 90987 :	1541	2149		\$12,994.85	
260794	EPFS	1616	94867	FEDERAL R #1A	11/1/2002	11/30/2002	PM		
				NATURAL GAS	982	1,342	\$3.3140	\$4,447.39	
				PLANT DEHYDRATION	1,053	1,053	(\$0.0048)	(\$5.05)	
				ELECTRICAL COMPRESS	230	230	(\$0.0905)	(\$20.82)	
				FIELD DEHYDRATION	1,284	1,284	(\$0.0302)	(\$38.78)	
				GLOBAL COMPRESSION	1,342	1,342	(\$0.0630)	(\$84.55)	
				FIELD TRANSPORT	1,284	1,284	(\$0.2950)	(\$378.78)	
				PLANT PRODUCT EXTRA	1,053	1,053	(\$0.2750)	(\$289.58)	
				NORMAL-BUTANE	601	601	\$0.5559	\$334.10	
				ETHANE	3,184	3,184	\$0.2448	\$779.44	
				ISO-BUTANE	351	351	\$0.5469	\$191.96	
				PENTANE-PLUS	430	430	\$0.5961	\$256.32	
				PROPANE	2,006	2,006	\$0.4353	\$873.21	
				PROCESSOR TAX	1,264	1,264	(\$0.0157)	(\$19.84)	
				FIELD LOSS	-42	-58	\$3.3140	(\$192.21)	
				PLANT FUEL	-15	-20	\$3.3140	(\$66.28)	
				LIQUID SHRINK	-441	-602	\$3.3140	(\$1,995.03)	
				Total for meter 94867 :	484	662		\$3,791.51	
260795	EPFS	1616	94922	FEDERAL R #3	11/1/2002	11/30/2002	PM		
				NATURAL GAS	688	805	\$3.3140	\$2,667.77	
				PLANT DEHYDRATION	632	632	(\$0.0048)	(\$3.03)	
				ELECTRICAL COMPRESS	161	161	(\$0.0905)	(\$14.57)	
				FIELD DEHYDRATION	770	770	(\$0.0302)	(\$23.25)	
				FIELD TRANSPORT	770	770	(\$0.2950)	(\$227.15)	
				PLANT PRODUCT EXTRA	632	632	(\$0.2750)	(\$173.80)	
				NORMAL-BUTANE	152	152	\$0.5559	\$84.50	

EXHIBIT 7

APPLICATION TO COMMINGLE
FED R #1A and FED R #2

Generated On: 12/27/02 10:36 AM

Accounting Month: 2002 / 11

Tristar Gas Marketing

1420

Production Detail

PHOENIX HYDROCARBONS OPERATING CORP

Fax #: (191) 568 6779 8,,

Ref #	Pipe	Oper Agmt.	POI Num	POI Desc.	Start	Stop	Rep		
				Explanation	MCF	MMBTU	Avg Price	Amount	
260795	EPFS	1616	94922	FEDERAL R #3	11/1/2002	11/30/2002	PM		
				ETHANE	982	982	\$0.2448	\$240.39	
				ISO-BUTANE	109	109	\$0.5469	\$59.61	
				PENTANE-PLUS	192	192	\$0.5961	\$114.45	
				PROPANE	526	526	\$0.4353	\$228.97	
				PROCESSOR TAX	758	758	(\$0.0157)	(\$11.90)	
				FIELD LOSS	-30	-35	\$3.3140	(\$115.99)	
				PLANT FUEL	-11	-13	\$3.3140	(\$43.08)	
				LIQUID SHRINK	-153	-179	\$3.3140	(\$593.21)	
				Total for meter 94922 :	494	578		\$2,189.70	
260796	EPFS	1616	94925	FEDERAL R #2	11/1/2002	11/30/2002	PM		
				NATURAL GAS	982	1,144	\$3.3140	\$3,791.22	
				PLANT DEHYDRATION	898	898	(\$0.0048)	(\$4.31)	
				ELECTRICAL COMPRESS	230	230	(\$0.0905)	(\$20.82)	
				FIELD DEHYDRATION	1,095	1,095	(\$0.0302)	(\$33.07)	
				FIELD TRANSPORT	1,095	1,095	(\$0.2950)	(\$323.03)	
				PLANT PRODUCT EXTRA	898	898	(\$0.2750)	(\$246.95)	
				NORMAL-BUTANE	217	217	\$0.5559	\$120.63	
				ETHANE	1,402	1,402	\$0.2448	\$343.21	
				ISO-BUTANE	152	152	\$0.5469	\$83.13	
				PENTANE-PLUS	235	235	\$0.5961	\$140.08	
				PROPANE	766	766	\$0.4353	\$333.44	
				PROCESSOR TAX	1,077	1,077	(\$0.0157)	(\$16.91)	
				FIELD LOSS	-42	-49	\$3.3140	(\$162.39)	
				PLANT FUEL	-15	-18	\$3.3140	(\$59.65)	
				LIQUID SHRINK	-217	-253	\$3.3140	(\$838.44)	
				Total for meter 94925 :	708	824		\$3,106.15	
260797	EPFS	1616	97559	FEDERAL M #1A CPD	11/1/2002	11/30/2002	PM		
				NATURAL GAS	3,427	4,509	\$3.3140	\$14,942.83	
				PLANT DEHYDRATION	3,538	3,538	(\$0.0048)	(\$16.98)	
				ELECTRICAL COMPRESS	802	802	(\$0.0905)	(\$72.58)	
				FIELD DEHYDRATION	4,315	4,315	(\$0.0302)	(\$130.31)	
				GLOBAL COMPRESSION	4,509	4,509	(\$0.0630)	(\$284.07)	
				FIELD TRANSPORT	4,315	4,315	(\$0.2950)	(\$1,272.93)	
				PLANT PRODUCT EXTRA	3,538	3,538	(\$0.2750)	(\$972.95)	
				NORMAL-BUTANE	1,732	1,732	\$0.5559	\$962.82	
				ETHANE	9,654	9,654	\$0.2448	\$2,363.30	
				ISO-BUTANE	973	973	\$0.5469	\$532.13	
				PENTANE-PLUS	1,397	1,397	\$0.5961	\$832.75	
				PROPANE	5,644	5,644	\$0.4353	\$2,456.83	
				PROCESSOR TAX	4,246	4,246	(\$0.0157)	(\$66.66)	
				FIELD LOSS	-147	-194	\$3.3140	(\$642.92)	
				PLANT FUEL	-52	-69	\$3.3140	(\$228.67)	
				LIQUID SHRINK	-1,346	-1,771	\$3.3140	(\$5,869.09)	
				Total for meter 97559 :	1882	2475		\$12,533.51	
260798	EPFS	1616	97560	FEDERAL M #1 CPD	11/1/2002	11/30/2002	PM		
				NATURAL GAS	1,398	1,863	\$3.3140	\$6,173.98	
				PLANT DEHYDRATION	1,462	1,462	(\$0.0048)	(\$7.02)	
				ELECTRICAL COMPRESS	327	327	(\$0.0905)	(\$29.59)	
				FIELD DEHYDRATION	1,783	1,783	(\$0.0302)	(\$53.85)	
				GLOBAL COMPRESSION	1,863	1,863	(\$0.0630)	(\$117.37)	

APPLICATION TO COMMINGLE
FED R #1A and FED R #2
Accounting/Production Period: 2002/11

FIELD SERVICES--SAN JUAN
Preparer Code: 837495894
Statement Title: Monthly Summary Statement
Contact: JUAN DESANTIAGO (832)676-7958
Statement Type: Original

PHOENIX HYDROCARBONS OPERATING CORP
Recipient Code: 0
Location Code: NA DRN
Report Date/Time: 11/13/2002 07:26

Reporting Basis: MCF @ 14.730

Analysis Id: 90986 FEDERAL E #6 Device: (No spec equip) GPA Version: GPAEP97

Effective Date Type Sample Date Dry BTU Wet BTU Gravity

09/01/2002 07:00 SPOT 08/12/2002 1387 1363 0.8080

	Methane	Ethane	Propane	Butane	Iso Butane	Pentane	Iso Pentane	Neo Pentane	Hexane	Heptane	Octane	H2S	CO2	Nitrogen	Total
Mole %-	71.26	14.05	8.21	2.16	1.30	0.50	0.66	0.00	0.85	0.00	0.00	0.00	0.60	0.41	100.00
GPM-	3.7577	2.2623	0.6810	0.4253	0.1811	0.2415	0.0000	0.3709							7.9198

Analysis Id: 90987 FEDERAL E #3A Device: (No spec equip) GPA Version: GPAEP97

Effective Date Type Sample Date Dry BTU Wet BTU Gravity

09/01/2002 07:00 SPOT 08/27/2002 1396 1371 0.8137

	Methane	Ethane	Propane	Butane	Iso Butane	Pentane	Iso Pentane	Neo Pentane	Hexane	Heptane	Octane	H2S	CO2	Nitrogen	Total
Mole %-	70.73	14.15	8.43	2.28	1.36	0.52	0.69	0.00	0.82	0.00	0.00	0.00	0.61	0.41	100.00
GPM-	3.7845	2.3229	0.7189	0.4449	0.1883	0.2525	0.0000	0.3578							8.0697

Analysis Id: 94867 FEDERAL R #1A Device: (No spec equip) GPA Version: GPAEP97

Effective Date Type Sample Date Dry BTU Wet BTU Gravity

05/01/2002 07:00 SPOT 04/16/2002 1371 1347 0.7970

	Methane	Ethane	Propane	Butane	Iso Butane	Pentane	Iso Pentane	Neo Pentane	Hexane	Heptane	Octane	H2S	CO2	Nitrogen	Total
Mole %-	71.63	14.35	8.01	2.13	1.22	0.48	0.64	0.00	0.57	0.00	0.00	0.00	0.53	0.44	100.00
GPM-	3.8380	2.2072	0.6716	0.3991	0.1738	0.2342	0.0000	0.2487							7.7725

FED R #1A and FED R #2

PHOENIX HYDROCARBONS OPERATING CORP

Recipient Code: 0

Location Code: NA DRN

Report Date/Time: 11/13/2002 07:26

FIELD SERVICES--SAN JUAN

Preparer Code: 837495894

Statement Title: Monthly Summary Statement

Contact: JUAN DESANTIAGO (832)676-7958

Statement Type: Original

Reporting Basis: MCF @ 14.730

Analysis Id:	94922	FEDERAL R #3	Device:	(No spec equip)	GPA Version:	GPAEP97
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Effective Date	Type	Sample Date	Dry BTU	Wet BTU	Gravity
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10/01/2002 07:00 SPOT	09/04/2002	1170	1149	0.6635
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					Iso	Iso	Neo							
Methane	Ethane	Propane	Butane	Butane	Pentane	Pentane	Pentane	Hexane	Heptane	Octane	H2S	CO2	Nitrogen	Total

Mole %-	87.69	6.32	3.00	0.77	0.54	0.18	0.26	0.00	0.59	0.00	0.00	0.00	0.36	0.29	100.00
GPM-		1.6903	0.8267	0.2428	0.1767	0.0652	0.0951	0.0000	0.2574						3.3541

Analysis Id: 94925 FEDERAL R #2 Device: (No spec equip) GPA Version: GPAEP97

Effective Date	Type	Sample Date	Dry BTU	Wet BTU	Gravity
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06/01/2002 07:00 SPOT	05/13/2002	1165	1145	0.6600
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				Iso	Iso	Neo								
Methane	Ethane	Propane	Butane	Butane	Pentane	Pentane	Pentane	Hexane	Heptane	Octane	H ₂ S	CO ₂	Nitrogen	Total

Mole %-	87.79	6.32	3.06	0.77	0.53	0.17	0.24	0.00	0.48	0.00	0.00	0.00	0.34	0.30	100.00
GPM-		1.6903	0.8432	0.2428	0.1734	0.0616	0.0878	0.0000	0.2094						3.3085

Analysis Id: 97559 FEDERAL M #1A CPD Device: (No spec equip) GPA Version: GPAEP97

Effective Date	Type	Sample Date	Dry BTU	Wet BTU	Gravity
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07/01/2002 07:00 SPOT	06/24/2002	1315	1292	0.7620
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[illegible]

Mole %-	75.81	12.47	6.46	1.76	0.97	0.40	0.52	0.00	0.63	0.00	0.00	0.00	0.64	0.34	100.00
GPM-		3.3352	1.7801	0.5549	0.3173	0.1449	0.1903	0.0000	0.2749						6.5975