O-Catanach ENGNEER

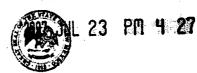
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NSC

ABOVE THIS LINE FOR DIMISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST
Т	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dow [PC-Pd	is: indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] rinhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply. Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.	
	val is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this equired information and notifications are submitted to the Division.
<u>)cea</u>	Note: In MUWds.	Statement must be completed by an individual with managerial and/or supervisory capacity. Dry Ocean Munds-Dy Ottorney 7-23-07 Title Date OMundsdruchollandhort. Co
		Omundednichollandhad.co

e-mail Address



July 23, 2007

HAND-DELIVERED

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505



Re:

Application of Yates Petroleum Corporation for Administrative Approval of an Unorthodox Well Location for its Waylon State Unit Well No. 8 located 660 feet from the North line and 2310 feet from the West line of Section 14, Township 11 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Fesmire:

Pursuant to the provisions of Division Rule 104 F (2) adopted on January 18, 1996, Yates Petroleum Corporation ("Yates") hereby seeks administrative approval of an unorthodox well location for its Waylon State Unit Well No. 8 located 660 feet from the North line and 2310 feet from the West line of Section 14, Township 11 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The W/2 of Section 14 will be dedicated to the well.

This location is unorthodox because it is governed by the Division's Statewide Rules and Regulations which provide for wells on 320-acre spacing to be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located. The proposed location is unorthodox because it is only 330 feet from the eastern boundary. A standard 320-acre spacing and proration unit comprised of the W/2 of Section 14 will be dedicated to the well.

The unorthodox location is required by geologic conditions. As shown on the attached Net Sand Isopach Map of the lower Morrow formation (attached as **Exhibit A**), a standard location would be on the edge of the channel. The proposed location would be near the center of the channel and encounter an estimated 30 plus feet of good sand. The productive lower Morrow wells are shown in purple. The adjacent wells are the Cash State Unit Well No. 4 (Section 10), the Sand Springs Well No. 3 (Section 11) and the Waylon State Unit Well No. 4 (Section 15). All these wells are located in the center of the channel and have over 30 feet of sand. Yates has had poor results drilling on the edge of a channel. In addition to thinner sands, the porosity is not usually well



developed on the channel edge. **Exhibit B** is Stratigraphic Cross-Section A-A' and shows these lower Morrow sands in yellow. With thin sands, a location several hundred feet away can be the difference between a good well and a poor well.

Attached hereto as **Exhibit C** is a plat as required by Rule 104.F (3). Section 14 is a part of the Waylon State Unit. Therefore, Yates is also the offsetting operator upon which the well encroaches. Also, working interest ownership is common in each spacing unit. Therefore, there are no affected parties as defined by Rule 1210(A)(2) and no notice is required.

The proposed location is the most efficient and reasonable way to develop these potential reserves and would be in the best interest of conservation and the prevention of waste.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for Yates Petroleum

cean Munds- By

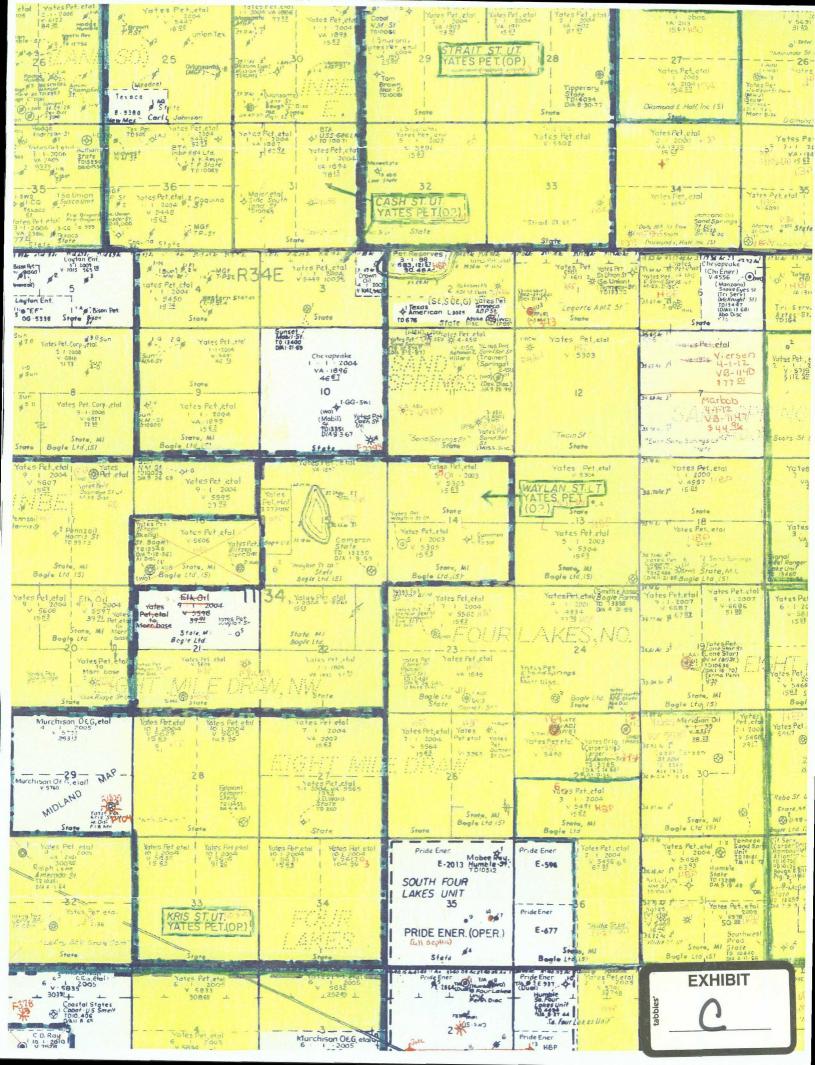
CORPORATION

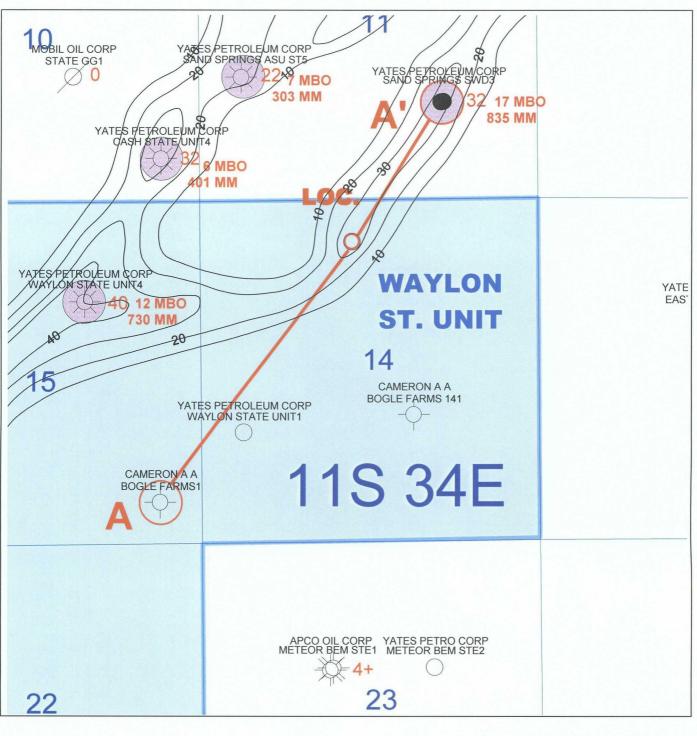
Enclosures

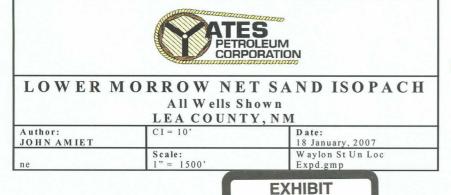
cc:

Mr. Robert Bullock Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88201

OCD - Hobbs







13 Lower Morrow Net Feet Sand > 6% Porosity

Lower Morrow Production

MBO Thousand Barrels of Oil

M M Million Cubic Feet Gas

