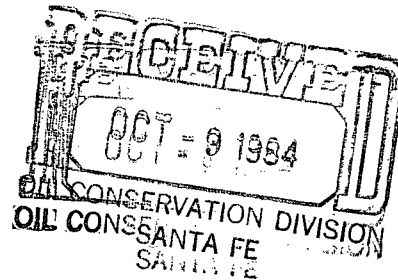




Union Texas
Petroleum

Southwest Division
4000 North Big Spring
Suite 500
Midland, TX 79705
Telephone (915) 684-0600



September 28, 1984

Energy and Minerals Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Gilbert Quintana

Re: Request for Approval of Unorthodox Well Location
in our Langlie-Jal Unit, Lea County, New Mexico

Gentlemen:

STATE LEASE

Union Texas Petroleum Corporation ask approval of unorthodox locations for the following wells:

Langlie-Jal Unit #106-A, 1075' FNL & 1100' FWL, Section 32, T-24-S, R-37-E.
(State Lease) **NE/A NE/A Sec. 32 dedicated**

Langlie-Jal Unit #107-C, 1142' FNL & 2518' FWL, Section 4, T-25-S, R-37-E.
(This is a Federal Lease with application to drill being filed in the Roswell District Office).

All offset operators are being sent a copy of this "Application to Drill" by certified mail.

Approval of this application at your earliest convenience will be appreciated.

Yours very truly,

William A. Higgins
Regulatory Compliance Coordinator

WAH/gad

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Langlie Jal Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 106	
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, TX 79705		10. Field and Pool, or Wildcat Langlie Mattix (Queen)	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1075</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.		12. County Lea	
21. Elevation (Show whether DT, RT, etc.) 3216' GR		19. Proposed Depth 3800	19A. Formation 7-Rivers-Queen
21A. Kind & Status of Log, Bond Blanket	21B. Drilling Contractor Kenai	20. Rotary or C.P. Rotary	
22. Approx. Date Work will start December 1984			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-58	24#	800'	425	Surf.
7-7/8"	5-1/2	14#	3700'	1100	Surf.

Propose to drill to depth of 3800' to test the Seven Rivers-Queen formation.

BOP - 2000 psi. MVP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William H. Higgins Title Regul. Compl. Coord Date September 24, 1984

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

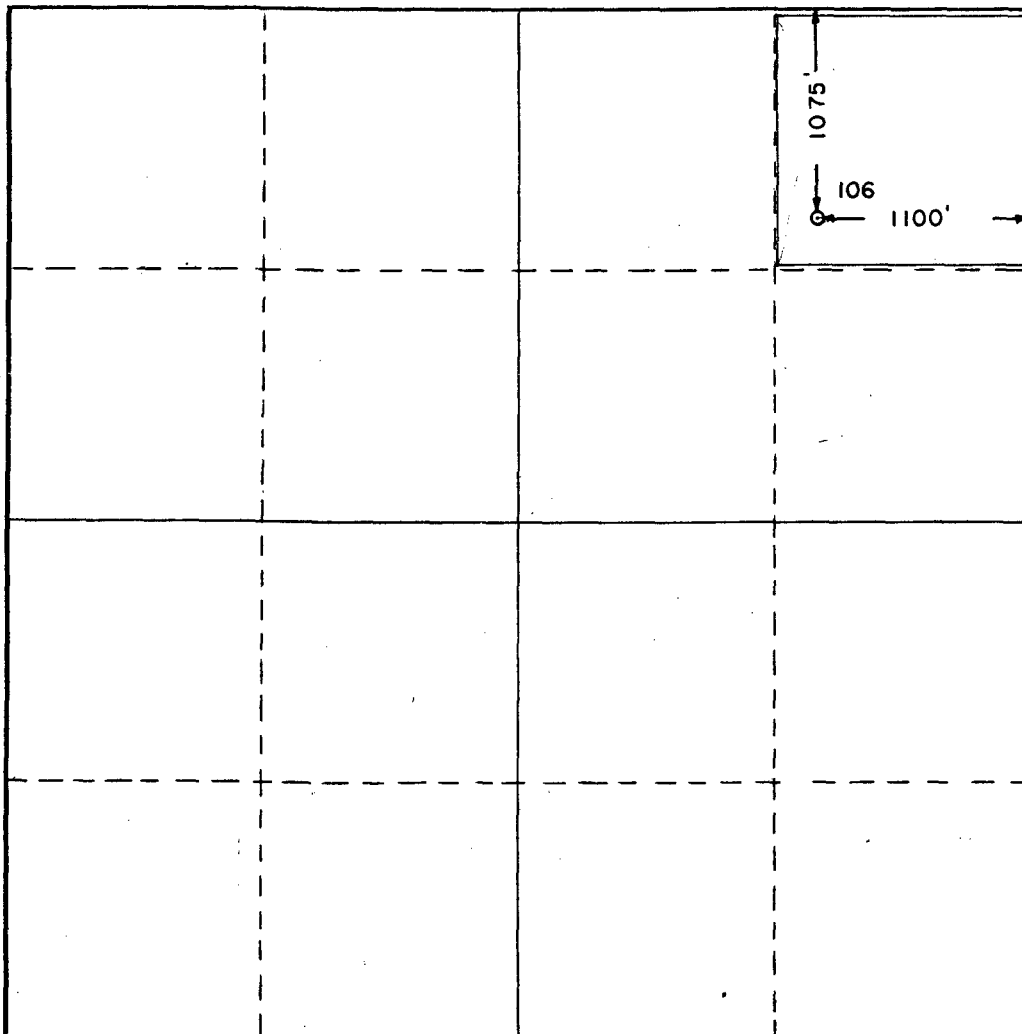
Operator Union Texas Petroleum Corp.		Lease Langlie-Jal Unit		Well No. 106
Unit Letter A	Section 32	Township 24-S	Range 37-E	County Lea
Actual Footage Location of Well: 1075' feet from the North line and 1100' feet from the East line				
Ground Level Elev: 3261'	Producing Formation Seven-Rivers-Queen		Pool Langlie Mattix	Dedicated Acreage: 20 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Secondary Recovery Waterflood Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Michael P. Higgins
Position

Regnl. Compl. Coord.
Company
Union Texas Petroleum Corp.

Date
September 27, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9/24/84

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Male E. Lewis
Certificate No.

2189

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

LANGLIE JAL UNIT WELLS
NO. 106-A and No. 107-C
OFFSET OPERATORS

CONOCO, INC.
P. O. Box 460
Hobbs, N.M. 88240

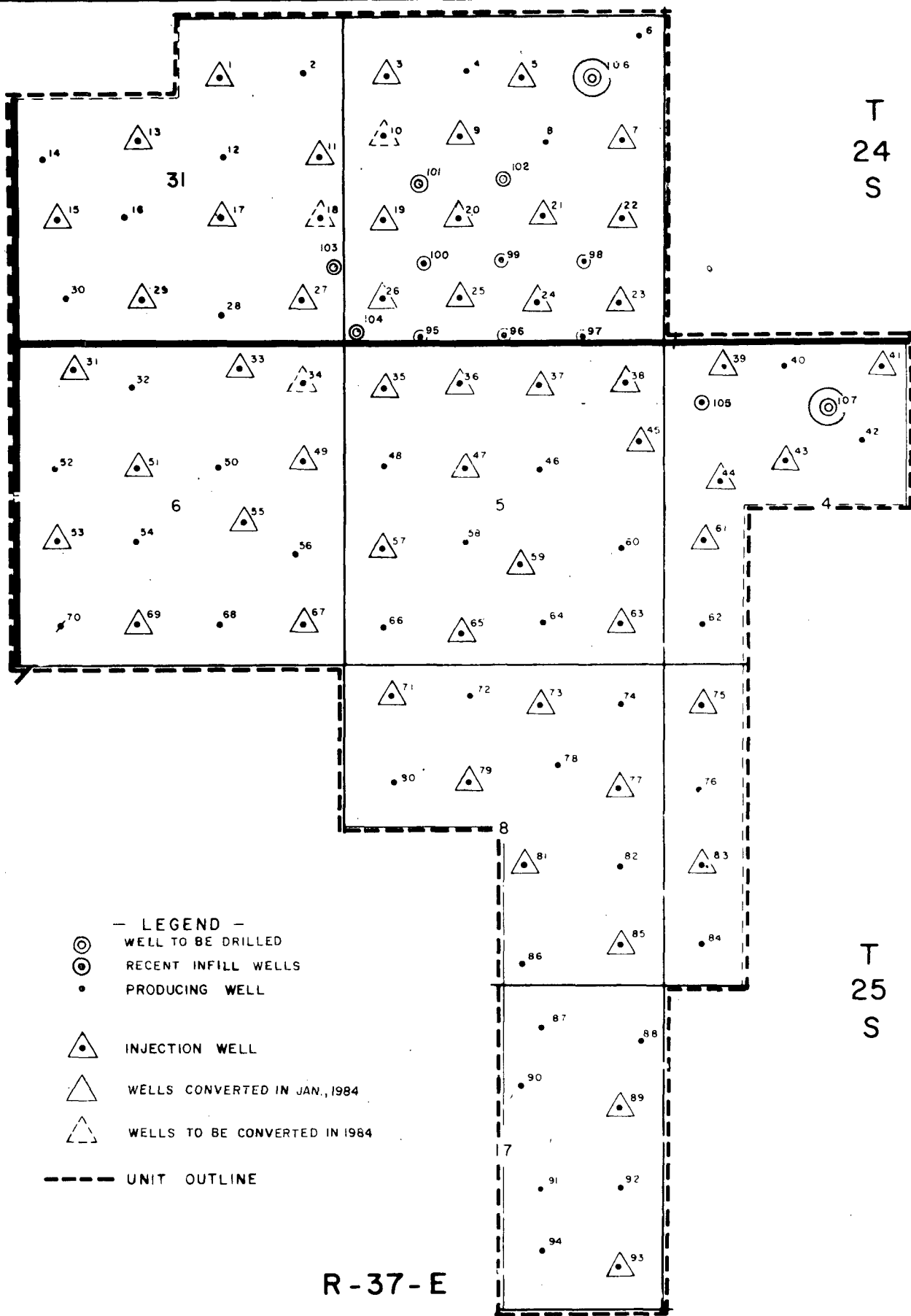
AMERADA HESS, CORP.
P. O. Box 1655
Lovington, N.M. 88260

D. MCCASLAND
P. O. Box 98
Eunice, New Mexico 88231

DOYLE HARTMAN
500 N. Main
Midland, Texas 79701

PHILLIPS
4001 Penbrook
Odessa, Texas 79762

BURLESON, INC.
P. O. Box 2479
Midland, Texas 79702



UNION TEXAS PETROLEUM CORP.

LANGLIE - JAL UNIT
LEA COUNTY, NEW MEXICO

INFILL WELL LOCATIONS

SCALE IN FEET



M.R.L.

SOUTHWEST DIVISION

8-84