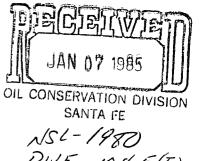
- Release 1-28-85

## CAULKINS OIL COMPANY

P. O. BOX 780 FARMINGTON, NEW MEXICO 87401

January 4, 1985

Mr. Frank Chavez: New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410



RUE- 104 F (2) Deducted Acreage. N/2 of Seiler 14,-7260 R-7W.

Dear Frank:

We are hereby requesting administrative approval of an unorthodox location for our Breech "B" No 220-M well, to be drilled 1197' from the West and 2056' from the North lines of section 14, 26 North 7 West, Rio Arriba County New Mexico.

This well to be completed in the Basin Dakota and Blanco Mesa Verde Zones. Both zones are infil wells. North half of section dedicated to well.

Legal locations in this quarter section lay in Largo Canyon or near steep bluffs.

Southeast quarter of section Pictured Cliff well operated by Adobe Oil Company.

Copy of C-102, Topo Vicinity Map and receipt for Certified Mailing to all offset operators attached.

Yours very truly,

Superintendent

Caulkins Oil Company

cc: El Paso Natural Gas Company

Depco, Inc.

Consolidated Oil and Gas, Inc.

Adobe Oil Company

Letins   Section   Tarenthy   Tarenthy   Towns   Towns   Tarenthy   Tarenthy	E val Fastage Lac 2056 and Level Elev. 6112	Section 14 ation of Well:	Township	i	tunge	<del>~-</del>	•
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And Peters Leaves at belli 2056 feet from the NORTH 1100 mode 1197 test from the MEST 1100 mode Leave City 1 from the MEST 1100 mode Leave I for the subject well by colored pencil or backure marks on the plat below.  If more than one leave is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).  If more than one leave of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Uso reverse side this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until in non-standard unit, climinating such interests, has been approved by the Divisi forced-pooling, or otherwise) or until in hon-standard unit, climinating such interests, has been approved by the Divisi forced-pooling or otherwise) or until in hon-standard unit, climinating such interests, has been approved by the Divisi forced-pooling or otherwise or unit in the well leave the interest of a detail survey pleased for the interest of a detail survey pl	2056 ad Level Clev. 6112	ation of Well:	26	NORTH 1			
2056 tret them the NORTH to make the formation folia. Producting frametics for the folia territors. Product frametics for the subject well by colored pentil or hashure marks on the plat below.  - Quilline the acreage dedicated to the subject well by colored pentil or hashure marks on the plat below.  - If more than one lease is dedicated to the well, nutline each and identify the ownership thereof (both as to work interest and royalty).  - If more than one lease of different ownership is dedicated to the well, have the interests of all owners heen considered by temmunitization, unitization, force-pooling, etc?  - Yes No II answer is "yes," type of consolidation force-pooling which have actually been consolidated. (Use reverse side this form if necessary).  No allowable will be assigned to the well until all interests have heen consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division of the standard of the standard unit, climinating such interests, has been approved by the Division of the standard of actual varyers and the standard unit.  - Position Superintendent  - Congrey  - Caulkins 011 Company  - Dote  - If hereby scriffs that the unitariation of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard of actual varyers and the standard unit. The standard unit is the actual varyers.  - Caulkins 011 Company  - Dote - To the standard unit all interests have been consolidated. The standard unit all interests have been consolidated. The standard unit is actually the standard unit is actually to the standard unit all interests have been c	2056 nd Level Elev. 6112	8.0		1101111	7_WEST	I RIO ARRIE	BA
Post Cert Cirr. Producing Fernation (12 feas) Verde - Dakota 8 Stanco Mesa Verde - Basin Dakota 32 Instil A.  Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  If more than one lease is dedicated to the well, autline each and identify the ownership thereof (both as to work interest and royalty).  If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No II answer is "yes," type of consolidation of the well, have actually been consolidated. (Use reverse side this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatic forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been upproved by the Divisi Octavity bearing the such acressary.  Mesa Verde Dakota  Hesa Verde Dakota  I hierby certify that the information content of the stand drive has a deal belief.  Company  Caulkins Oil Company  Date  1 hierby certify that the well leaving the marks of a stand plate to the stand drive have and early to the company of the stand plate of the stand	6112	feel from the . "	ORTH	line and 119	17 - 160	t from the WEST	line
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the otherwise of unitial pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the otherwise of unitial description of the otherwise of unitial description of the otherwise of the otherwi	interest and	d royalty). n one lease of di immunitization, u	fferent owner	rship is dedicat ecc-pooling.etc	ed to the well,	•	
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Sec. 14  Position Superintendent Company Caulkins Oil Company Date 11-12 84  I hereby certify that the well location shown on this plat was platted from fish notes of actual surveys made by me a under my supervision, and that the same is true and correct to the less of my knowledge and helich.  Sec. 14  Position Superintendent Company Caulkins Oil Company  I hereby certify that the well location shown on this plat was platted from fish notes of actual surveys made by me a under my supervision, and that the same is true and correct to the less of my knowledge and helich.  Sec. 14  Position Caulkins Oil Company Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company  Caulkins Oil Company	. 2056			Mesa Verde	Dakota	toined here hest of my heat	in is true and complete to the knowledge and heliel.
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NAGEEZI QU.JRANGLE NEW MEXICO 15 MINUTE SERIES (TOPOGRAPHIC) 167\*30 ter correct VICINITY MAP Showing Well Location in SW/4 NW/4 of Sec. 14, T26N, R7W, N.M. P.M., Rio Arriba County, New Mexico Scale: I"=1 Mile

# CAULKINS OIL COMPANY

P. O. BOX 780 FARMINGTON, NEW MEXICO 87401

Breech "B" 220-M 2056' F/N & 1197' F/W Section 14, 26 North 7 West Rio Arriba County, New Mexico

Proration Unit North half of Section Well No. 220-M Identified with circle All acreage not otherwise identified operated by Caulkins Oil Company

•	N CRA	PC 91 EL	PASO	ELP	ASO
NCRA ☆PC7	स्ट्रेट MIT स्ट्रेट 14 -स्ट्रेट -ADD BIIO	な C191 を	- PC 92 - 本	C189	D134 PC96 類 類 類 C232
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₽C I	CONS MD IE	PCC 330	- to PCC 332	PCC, 352.	339 © PSC 354
22			23 PCC 368	10 PCC 382	24 EL PASO 於 PCC 2

El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87499

Depco, Inc. 1000 Petroleum Building, Denver, Colorado 80202

Consolidated Oil and Gas, Inc. P.O. Box 2038, Farmington, New Mexico 87499

Adobe Oil Company, 1100 Western, United Bldg. Midland, Texas 79701



## STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088	
SANTA FE, NEW MEXICO 87501	
DATE 1-2-84	
RE: Proposed MC Proposed DHC	
Proposed NSL >	
Proposed WFX	
Proposed PMX	
Gentlemen:	
I have examined the application da	ated 12-10-84
for the Carlkins O. Co. Operator	Lease and Well No. Unit, S-T-R
and my recommendations are as foll	ows:
•	
Yours truly,	
Yours truly,  La Bund	

OIL CONSERVATION DIVISION

Santa fe

### P 539 711 959

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

	^ *	
1.517	Sent to doke Oil	20-
83-403	Street and No.	
* U.S.G.P.O. 1983-403-517	P.O. Silve and 119 Code	K
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*	Certified Fee	75
,	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	. ,
1982	Return receipt showing to whom, Date, and Address of Delivery	
Feb	TOTAL Postage and Fees	<sup>\$</sup> 95
PS Form 3800, Feb. 1982	Postmark or Date	
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P 539 711 962

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

-517	Ser Paso Na	til	Ya
83-403	Street and No.		
★ U.S.G.P.O. 1983-403-517	P.O. State and ZIP Code	-	nn
.S.G.F	Postage <i>U</i>	\$	20
n *	Certified Fee		75
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•	Restricted Delivery Fee		
	Return Receipt Showing to whom and Date Delivered		
1982	Return receipt showing to whom, Date, and Address of Delivery		
Feb. 1982	TOTAL Postage and Fees	\$	95
	Postmark or/Date		
PS Form 3800,			
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P 539 711 960

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

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Special Delivery Fee		,
Restricted Delivery Fee		
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Return receipt showing to whom, Date, and Address of Delivery		
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P 539 711 961

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

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Pio., State and ZIP Code	)
Postage	\$20
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Special Delivery Fee	
Restricted Delivery Fee	
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TOTAL Postage and Fees	\$95
Postmark or Date	
	Street and No.  Pio., State and ZIP Code Postage  Certified Fee  Special Delivery Fee  Restricted Delivery Fee  Return Receipt Showing to whom and Date Delivery TOTAL Postage and Fees

Reserve 1-25-85

# CAULKINS OIL COMPANY

P. O. BOX 780 FARMINGTON, NEW MEXICO 87401

December 5, 1984

Mr Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

#### Dear Frank:

We are hereby requesting administrative approval of an unorthodox location for our Breech "B" No. 220-M well, to be drilled 1197' from the West and 2056' from the North lines of section 14, 26 North 7 West, Rio Arriba County New Mexico.

This well to be completed in the Basin Dakota and Blanco Mesa Verde Zones. Both zones are infil wells. North half of section dedicated to well.

Legal locations in this quarter section lay in Largo Canyon or near steep bluffs.

Southeast quarter of section pictured Cliff well operated by Adobe Oil Company.

Copy of C-102 and Topo Vicinity Map attached.

Yours very truly,

Superintendent

Caulkins Oil Company

DEC 06 1984

OIL CON. DIV.
DIST. 3

OIL CONSEIVATION ON SINTAFE

		All dietens	es must be from the ou	ter houndaries of th	r Section	
CAULI	KINS OIL COM	PANY	Leose	BREECH "B"		жен но. 220 — М
off Letter	Section	Township	Itanx		ounty	1 220
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