

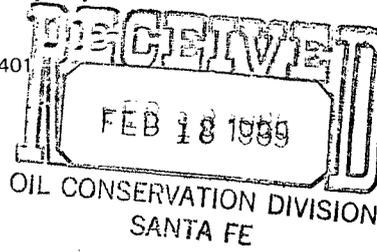
Release March 11, 1985

B9 DEC



Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841



W. J. Holcomb
District Manager

February 13, 1985

Mr. Gilbert Quintana
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

*NSL - 2001
RULE - 104 F(2)*

Dedicated Acreage - See below

File: DDL-197-400.1

Application for Unorthodox Location
Gallegos Canyon Unit No. 213E
Basin Dakota Field
San Juan County, New Mexico

Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 213E. The proposed location is 930' FSL x 480' FWL of Section 8, T28N, R12W, San Juan County, New Mexico.

This well was staked in the unorthodox location indicated above in order to satisfy the surface owner.

A copy of this application is being sent by certified mail to the offset lease holder Sun Oil, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Sincerely,

KRJ/ct

Attachments

cc: Mr. Ernie Bush
New Mexico Oil Conservation Division
1000 Rio Pecos Road

- (6) Lot 1 and the S/2 SE/4 of partial Section 7 plus Lots 2, 3 and 4 and the S/2 S/2 of partial Section 8, Township 28 North, Range 12 West, comprising 354.12 acres.

application for an unorthodox location as proposed above.

By: _____ Date: _____

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease GALLEGOS CANYON UNIT		Well No. 213E
Unit Letter M	Section 8	Township 28N	Range 12W	County San Juan
Actual Footage Location of Well: 930 feet from the South line and 480 feet from the West line				
Ground Level Elev: 5641	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage 354.12 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B.D. Shaw

Position
Administrative Supervisor

Company
2/8/85

Date

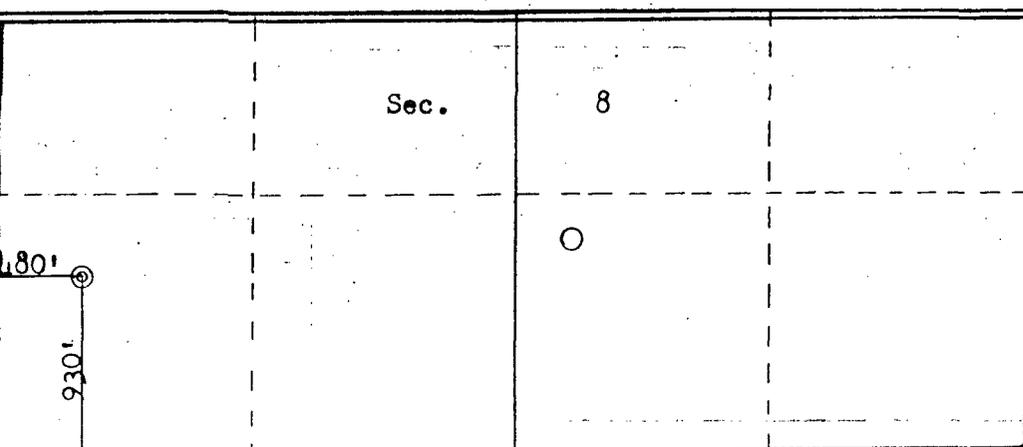
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 8, 1984

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

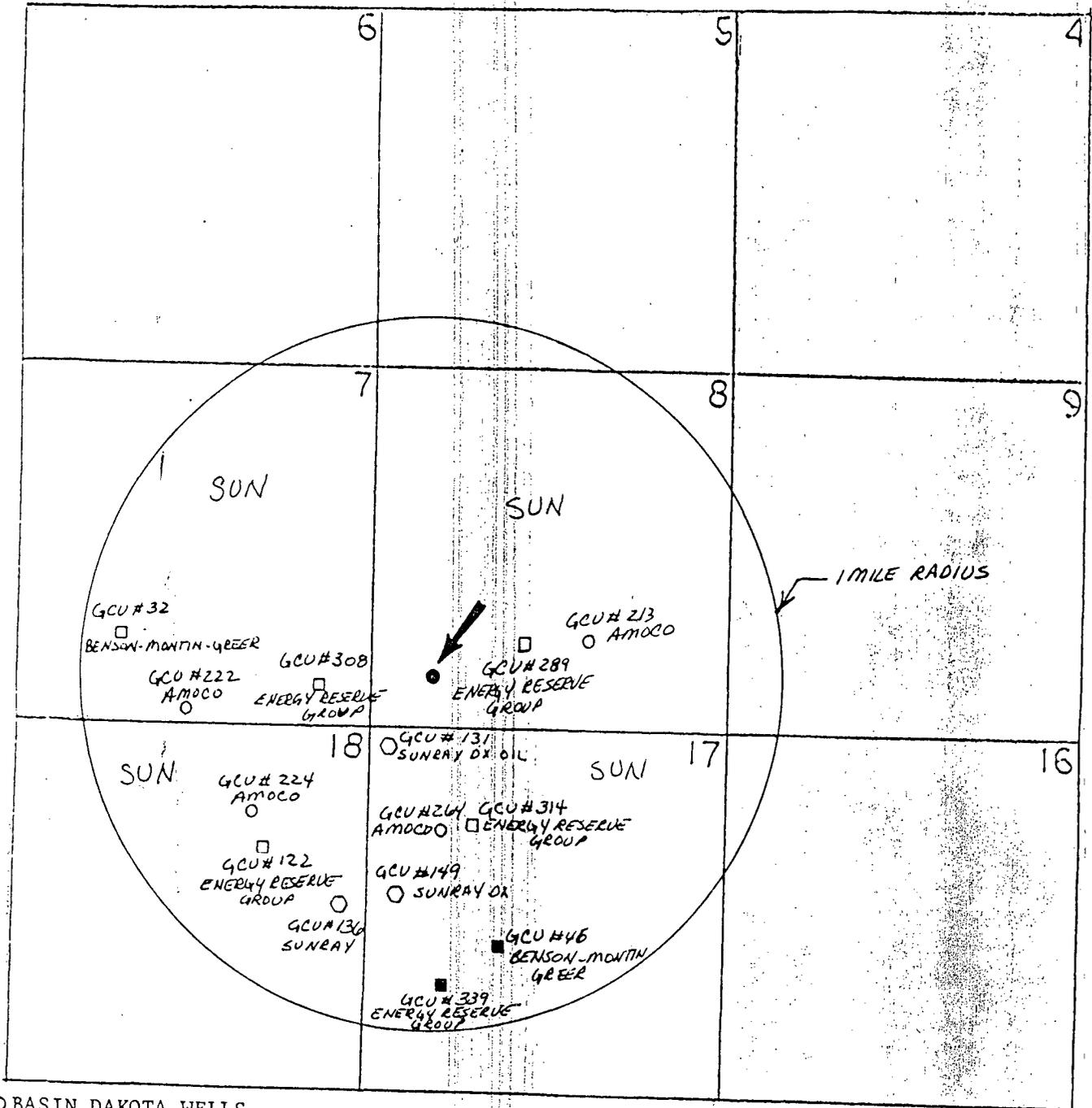
Certificate No. **3950**



Scale: 1"=1000'

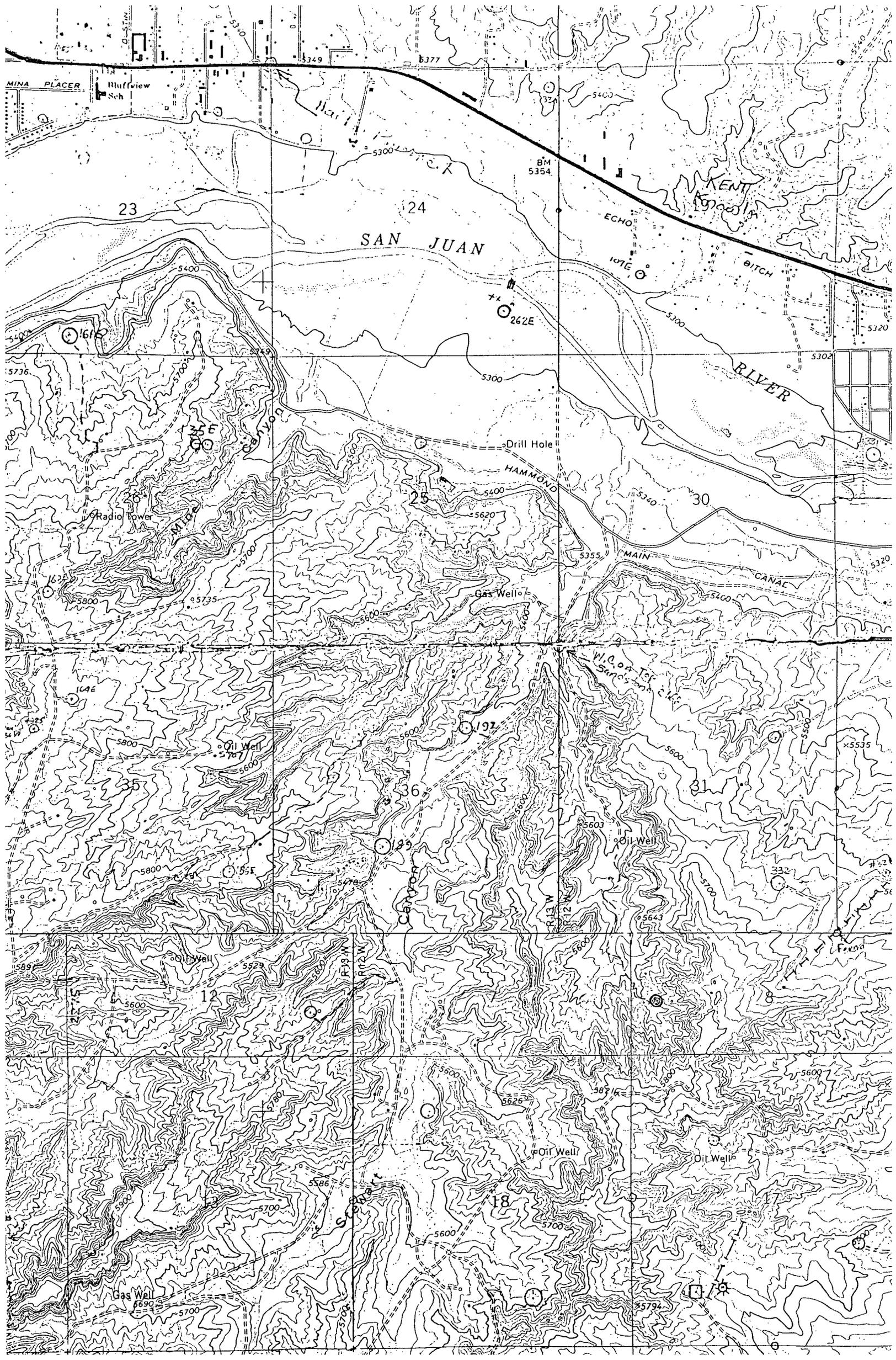
GALLEGOS CANYON UNIT #213E

R12W



T
28
N

- BASIN DAKOTA WELLS
- KUTZ PICTURED CLIFF WELLS
- TOTAH GALLUP WELLS
- DRILLED AND ABANDONED WELLS
- PROPOSED WELL





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 14, 2000

Lori Wrotenbery
Director
Oil Conservation Division

Amoco Production Company
BP Amoco/Western Gas Business Unit
P.O. Box 3092
Houston, Texas 77253-3092
Attention: Mary Corley

Administrative Order NSL-2001-B (NSP)

Dear Ms. Corley:

Reference is made to the following: (i) your initial application dated March 29, 2000; (ii) the New Mexico Oil Conservation Division's response from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe by letter dated April 27, 2000 and e-mail messages dated April 19 and 27, 2000 requesting additional data in this matter; (iii) your e-mail responses dated April 27, 2000 and August 14, 2000 with the required information to complete this application; and (iv) the Division's records in Santa Fe, including the files on Division Administrative Orders NSL-2001 and NSL-2001-A and Division Case No. 2096: all concerning Amoco Production Company's ("Amoco") request to dedicate the previously authorized non-standard 273.87-acre gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool comprising all of Irregular Section 8, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico (approved by Division Administrative Order NSL-2001-A) to Amoco's existing Gallegos Canyon Unit Well No. 213 (**API No. 30-045-11618**).

By Administrative Order NSL-2001-A, dated January 15, 1997, the Division granted Amoco's request to: (i) establish the above-described non-standard 273.87-acre gas spacing and proration unit within the Basin-Fruitland Coal (Gas) Pool; and (ii) dedicate this unit to the existing Gallegos Canyon Unit Well No. 213-E (**API No. 30-045-26305**) at an unorthodox gas well location 930 feet from the South line and 480 feet from the West line (Unit M) of irregular Section 8.

It is our understanding that Amoco never recompleted this well and has since abandoned all together its plans to recomplete the Gallegos Canyon Unit Well No. 213-E.

According to the Division's well records the Gallegos Canyon Unit Well No. 213 was initially drilled in 1966 by Pan American Petroleum Corporation and completed in the Basin-Dakota Pool within a non-standard 354.12-acre gas spacing and proration unit (approved by Division Order No. R-1814, issued in Case No. 2096 and dated November 4, 1960) comprising Lot 1 and the S/2 SE/4 of Section 7 and Lots 2, 3, and 4 and the S/2 S/2 of Section 8, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico, at a location considered to be standard at the time (see Rule 2 of the "*Special Rules and Regulations for the Basin-Dakota Gas Pool*", as promulgated by Division Order No. R-1670-C, issued in Case No. 2095 and dated

Administrative Order NSL-2001-B(NSP)
Amoco Production Company
August 14, 2000
Page 2

November 4, 1960).

By the authority granted me under the provisions of Rules 6 and 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool*", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location for the Gallegos Canyon Unit Well No. 213 and the 273.87-acre non-standard gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool are hereby approved.

Further, Division Administrative Orders NSL-2001 and NSL-2001-A shall be placed in abeyance until further notice.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery", followed by a large, stylized flourish or mark.

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington
File: NSL-2001
NSL-2001-A



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

January 15, 1997

Amoco Production Company
P.O. Box 800
Denver, Colorado 80201
Attention: J. W. Hawkins

Administrative Order NSL-2001-A

Dear Mr. Hawkins:

Reference is made to your application dated December 19, 1996 for a non-standard Basin-Fruitland coal gas well location for your existing Gallegos Canyon Unit Well No. 213-E (API No. 30-045-26305), which was drilled in 1985 and completed in the Basin-Dakota Pool at a previously approved unorthodox gas well location (see Division Administrative Order NSL-2001, dated March 15, 1985) 930 feet from the South line and 480 feet from the West line (Unit M) of irregular Section 8, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico.

It is our understanding that this well is to be recompleted up-hole into the Basin-Fruitland Coal (Gas) Pool, which pursuant to the "*Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool*", as promulgated by Division Order No. R-8768, as amended, is also unorthodox. Further, all of said irregular Section 8 is to be dedicated to the well to form a non-standard 273.87-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rules 6 and 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool*", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location for the Gallegos Canyon Unit Well No. 213-E and said 273.87-acre non-standard gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool are hereby approved.

Further, said original Order NSL-2001 shall be placed in abeyance until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay", written over a large, stylized flourish that extends downwards and to the right.

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington
File: NSL-2001 /