

10/6/03 NA

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OCT 06 2003

IPI-210



OIL CONSERVATION DIVISION

October 1, 2003

Mr. Will Jones  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: G H Mattix WIW's Step-Rate Tests  
Lea County, NM

Gentlemen:

Please find enclosed statistical data – step rate tests for the following listed water injection wells. Saga respectfully requests approval to increase the injection pressure on each WIW as indicated on the step-rate test results.

- 1. G H Mattix #5 – API 30-025-10986 – NENW Sec 3 (E), T24S, R37E – Increase to 1758 psig
- 2. G H Mattix #2 - API 30-025-10989 – SWNW Sec 3 (C), T24S, R37E – Increase to 1870 psig

NEW Allowable  
1700

1650

Should you require any further information, please contact the undersigned or Joe Clement at 432/684-4293.

Very truly yours,

SAGA PETROLEUM LLC

*Bonnie Husband*

Bonnie Husband  
Production Analyst

#5: 2 3/8"  
WFX-641  
R-7082  
0.30 = 1035 PSI  
5/21/96  
FIRST IPI

#2:  
900 PSI = 0.26  
WFX-641  
2 3/8"  
3/13/96 899 FINE

Enclosures  
Cc: Gary Wink – Hobbs OCD

415 W. Wall, Ste 1900  
Midland, TX 79701

Office: (432) 684-4293  
Fax (432) 684-0829