AMERADA HESS CORPORATION

June 4, 1985

P. O. BOX 2040 TULSA, OKLAHOMA 74102 918-599-4200

New Mexico Oil Conservation Division P.O. BOX 2088 Santa Fe, New Mexico 87501

RE: Waiver of Objection to Unorthodox Well Location Amerada Hess Corporation W.W. Hamilton No. 2 1520'FSL, 480'FWL Sec. 35 T16S, R38E Knowles Field Lea County, New Mexico

Gentlemen:

It is requested that the proposed location of the W.W. Hamilton No. 2 be administratively approved as an exception to the Knowles Devonian Field rules. Waivers of objection of the proposal from all offset operators other than Amerada Hess Corporation are attached to this application.

This location was staked outside the center of NW/SW at the request of the surface owner to avoid undue interference with the farming operation in his cotton field.

See attached Topo Map.

Sincerely,

J.R. Wilson

J. R. Wilson

JRW/de Attachments

AMERADA HESS CORPORATION

CONSERVATION DIVISION SANTA FE

May 14, 1985

P. O. BOX 2040 TULSA, OKLAHOMA 74102

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Waiver of Objection to Unorthodox Well Location Amerada Hess Corporation W.W. Hamilton No. 2 1090' FSL & 230' FWL Sec. 35, T-16S, R-38E Knowles Field

Lea County, New Mexico

Gentlemen:

It is requested that the proposed location of the W.W. Hamilton No. 2 be administratively approved as an exception to the Knowles Devonian Field rules. Waivers of objection to this proposal from all offset operators other than Amerada Hess are attached to this application.

The location has been moved closer than 330' from the lease line at the request of the surface owner to avoid undue interference with farming operations in his cotton field. In addition, the well is located in the southwest quarter-quarter to obtain a better structural position as shown on the included structural plat and protect the correlative rights of the lease and avoid waste by the drilling of unnecessary wells.

Sincerely,

J.R. Wilson

JRW/de

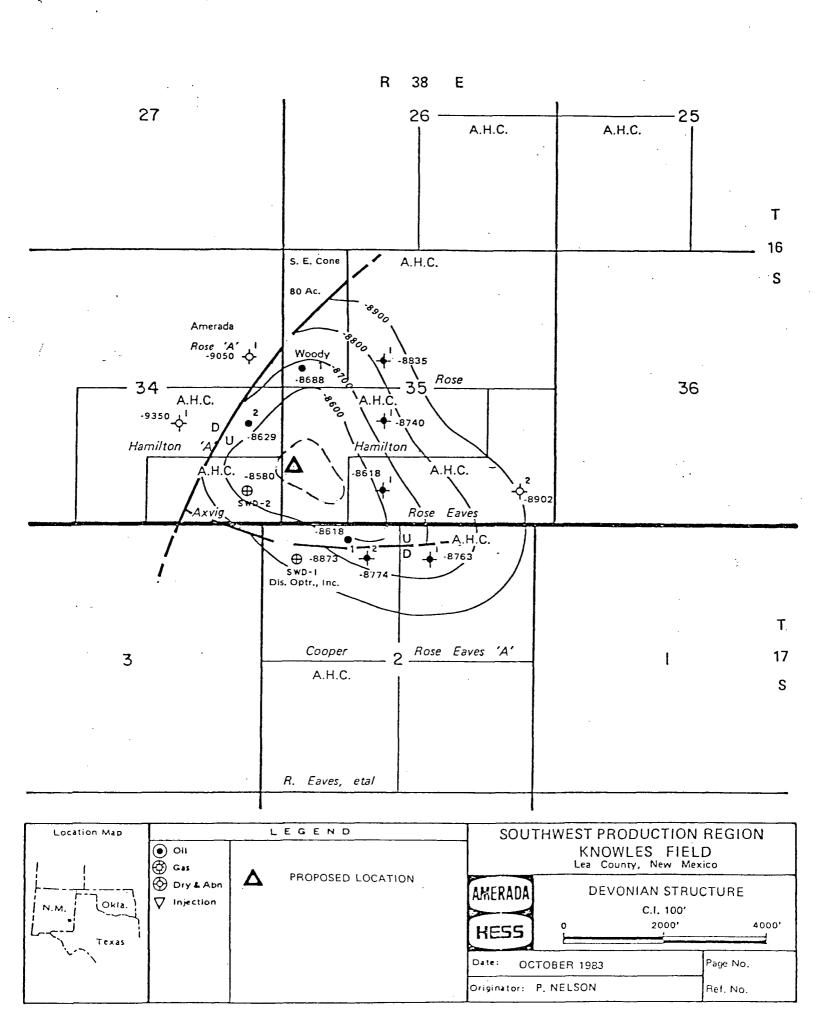
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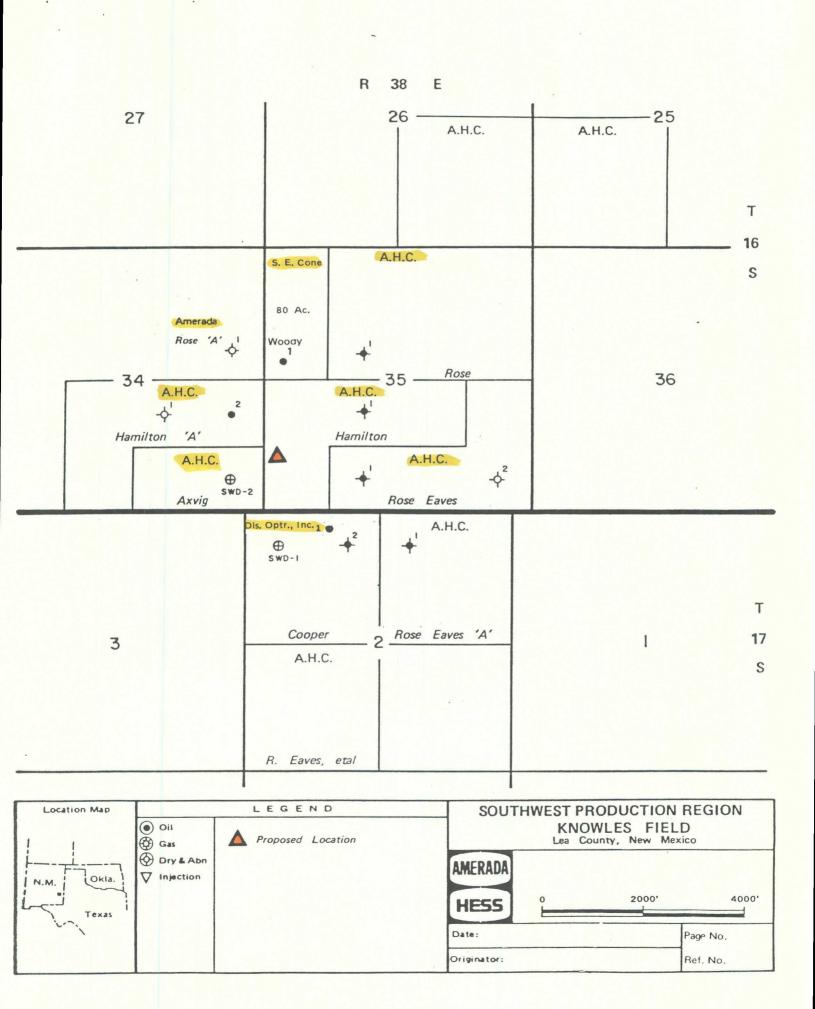
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Approve





NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

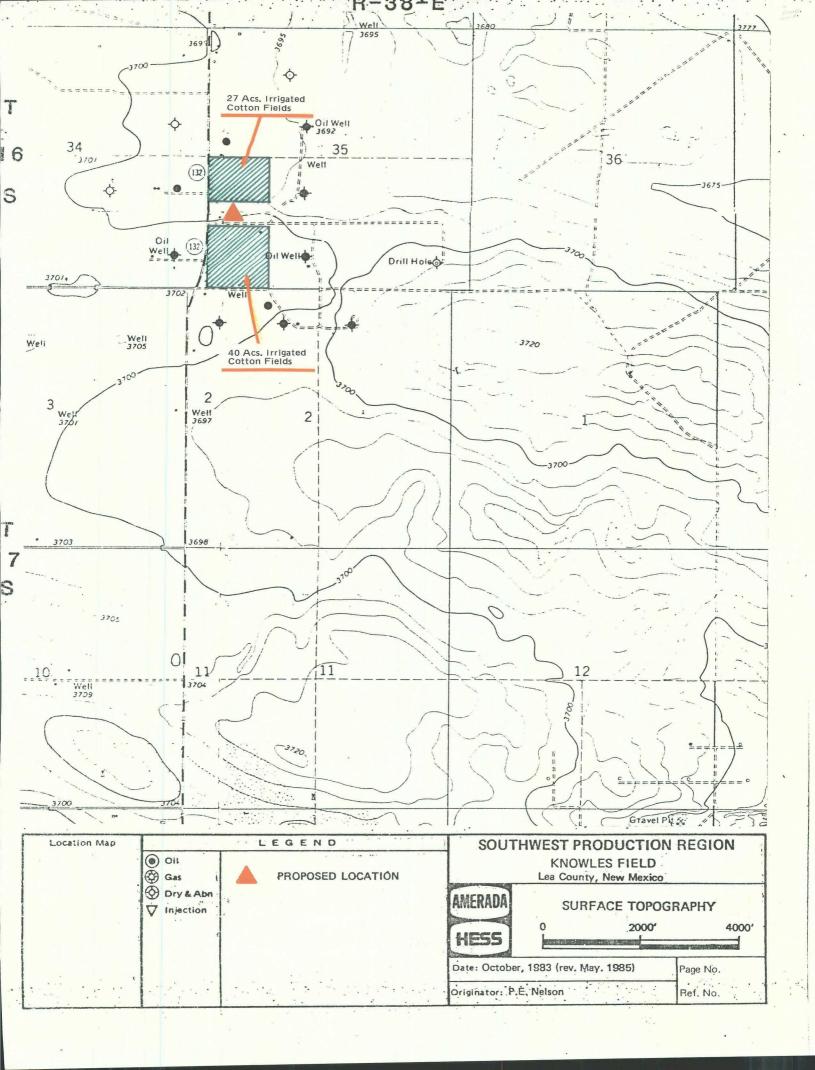
All distances must be from the outer boundaries of the Section

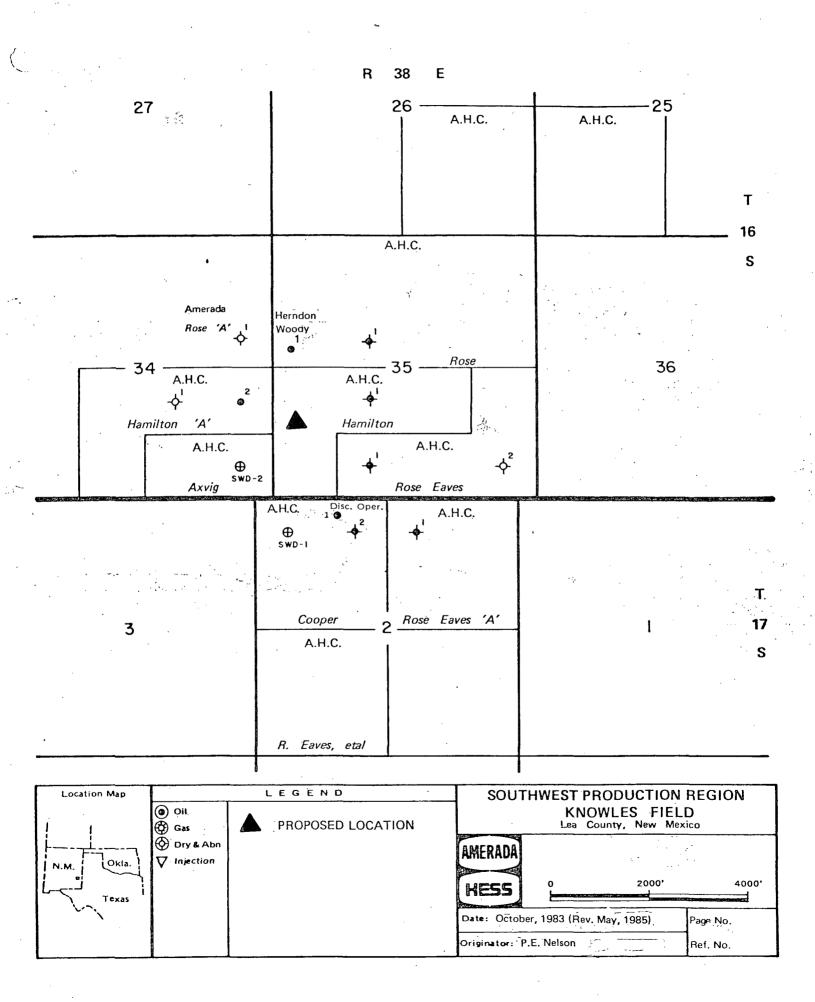
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Operator AMERADA-HESS CORPORATION			W. W. Hamilton		Well No.
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				Date 5/9/85	
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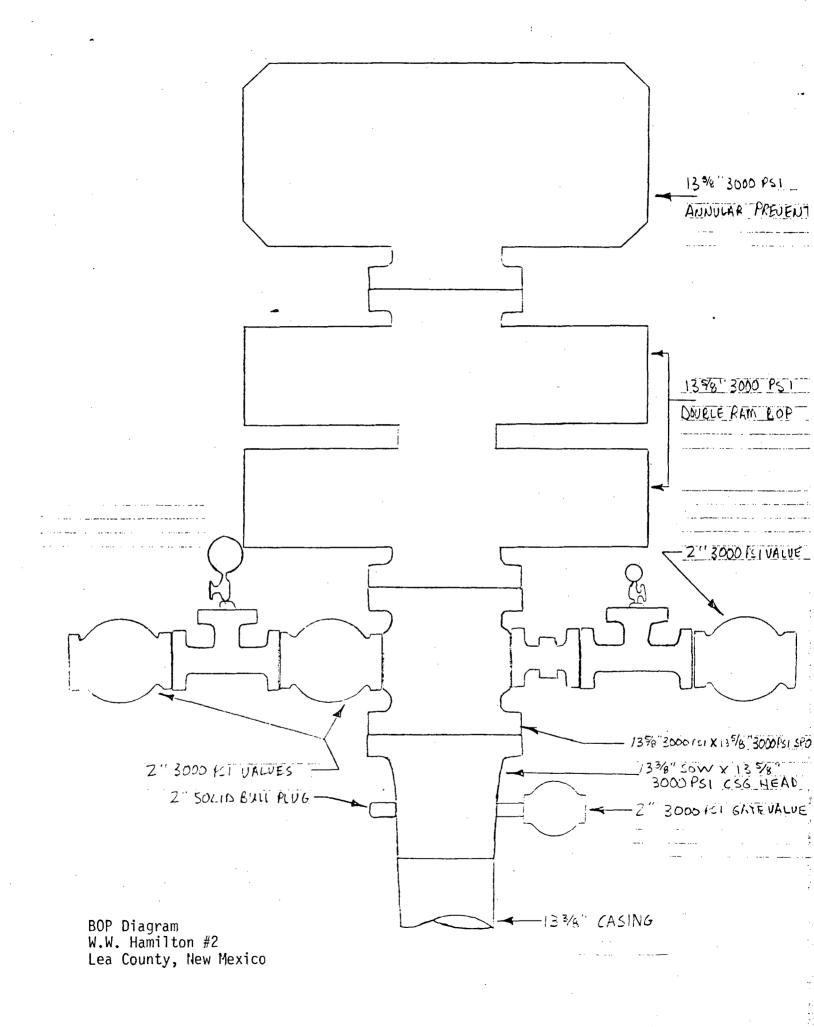
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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			i i		CERTIFICATION
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	 		í 1	Date	Hess Corporation
			<u> </u>		31-85
_480' _o		AND STATE OF THE PARTY OF THE P	NO. STA	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same indicarrect to the best of my is and belief.
			SW ME YES	Date Survey Registered and/or Land	5/23/85 Professional Engineer
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AMERADA HESS CORPORATION -

P. O. BOX 840 SEMINOLE, TEXAS 79360 915-758-6700

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Waiver of Objection to

Unorthodox Well Location Amerada Hess Corporation W W Hamilton No. 2

W. W. Hamilton No. 2 1520' FSL & 480' FWL Sec. 35, T-16S, R-38E

Knowles Field

Lea County, New Mexico

Gentlemen:

As an offset operator we hereby waive objections to the proposal of Amerada Hess Corporation to drill the W. W. Hamilton No. 2 at an unorthodox location.

Company:	10001	
By:_	Se Cond.	
Title:_		
Date:_	6/3/85	

AMERADA HESS CORPORATION

P. O. BOX 840 SEMINOLE, TEXAS 79360 915-758-6700

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe. New Mexico 87501

Re: Waiver of Objection to

Unorthodox Well Location Amerada Hess Corporation W. W. Hamilton No. 2

1520' FSL & 480' FWL Sec. 35, T-16S, R-38E

Knowles Field

Lea County, New Mexico

Gentlemen:

As an offset operator we hereby waive objections to the proposal of Amerada Hess Corporation to drill the W_{\bullet} W_{\bullet} Hamilton No. 2 at an unorthodox location.

Company: Discovery Operating, Inc.

Title: President

Date: May 30, 1985

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Waiver of Objection to Unorthodox Well Location Amerada Hess Corporation

W. W. Hamilton No. 2 1090' FSL & 230' FWL Sec. 35, T-16S, R-38E

Knowles Field

Lea County, New Mexico

Gentlemen:

As an offset operator we hereby waive objections to the proposal of Amerada Hess Corporation to drill the W. W. Hamilton No. 2 at an unorthodox location.

Company:	S.E. CONE, JR.	
By:	Sect.	
Title:		
Date:	5/10/85	

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Waiver of Objection to

Unorthodox Well Location Amerada Hess Corporation

W. W. Hamilton No. 2

1090' FSL & 230' FWL Sec. 35, T-16S, R-38E

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Lea County, New Mexico

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