District | 1625 N French Dr , Hobbs, NM 88240 | District II 1301 W Grand Avenue, Artesia, NM 88210 | District III 1000 Rio Brazos Road, Aztec, NM 87410 | District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

1220 S St Franc	ois Dr., Santa	a Fe, NM 87505	į	Sa	ınta F	e, NM 875	505					side of form
Release Notification and Corrective Action												
OPERATOR												
Name of Company OGRID Number						Contact						
Yates Petroleum Corporation 25575 Address						Robert Asher Telephone No.						
104 S. 4 TH Street						505-748-1471						
Facility Name API Num						Facility Type Pipeline			Order Number 1RP-			
Livingston Ridge Water System												
Surface Own		Mineral C State)wner		Lease No.							
						ON OF RELEASE						
Surface Owner State Mineral Owner State Lease No.												
N N	2	238	32E	100	North	South Line	1500	East/ W	Vest 6	Leans ?	M M	782
									- 2	MOC.	Sign Bu	<u> </u>
Latitude 32.32643 Longitude 103.64885												
NATURE OF RELEASE												
Type of Release						Volume of Release 5 B/O & 2000 B/PW Date and Hour of Occurrence					<u> </u>	
Crude Oil & Produced Water Source of Release						5 B/O & 2000 B/PW Date and Hour of Occurrence Date and Hour of Discovery						y
Pipeline Western dista Nation Circum						8/12/2007 - AM 8/12/2007 - AM If YES, To Whom?						
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Require												
By Whom?						Date and Hour						
Robert Asher, Yates Petroleum Corporation Was a Watercourse Reached?						Telephone – 8/13/2007 @ 8:25 AM, Email – 8/13/2007 @ 8 33 AM If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No						N/A						
If a Watercourse was Impacted, Describe Fully * N/A												
		em and Reme			acconiat	ad with water	line chut down	Craw cal	led to add	race proble	em with	lina
A 6" water line ruptured inside valve box. All wells and pumps associated with water line shut down. Crew called to address problem with line, equipment called to cleanup area affected												
Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 100' X 350'. Contaminated soils to be excavated and taken to an OCD approved land disposal facility. Vertical and horizontal												
delineation will be made and corrective action taken. Approximate chloride content of water is 162,000 ppm. Depth to Ground Water: >100' (approximately 500' per trend map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not release which may endanger												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
(OIL CONSERVATION DIVISION								
Signature.	Sal	\mathcal{U}										
Printed Name: Robert Asher						Approved by District Supervisor:						
Title: Environmental Regulatory Agent						Approval Date: 9-11-07 ENVIRONMENTAL ENGINEER						
E-mail Address: boba@ypcnm.com						Conditions of Approval				Attache		

* Attach Additional Sheets If Necessary

Phone: 505-748-1471

Date: Friday, August 17, 2007

- NEED DELINGUATION OF

SPILL AREA
-SUBMIT REMEDIATION
PLANFOR APPROVAL By 9.28.07

