Release Immediately

Waitingen Bond Approval - 1-14-56 Geo-Engineering ByDRC

Box 1417/200 Court St., Socorro, N.M. 87801 ● (505) 835-0377

JAMES W. LAW
Petroleum Engineer
Box 2966, Santa Fe, N.M. 87504
Ph. 982-0472

JAMES R. WOODS Geological Engineer

NSL-2188 RULE-104F(E)

October 31, 1985

New Mexico Oil Conservation Divison P. O. Box 2088

Santa Fe, New Mexico 87501

Attn: Mr. David Catanach

Dear David:

Federal "A" No. 4 Wildood Menesee 40 Acro ded. NEIH NEIH

Re: Non-Standard Location

Wildcat - Section 30, T 20 № R9W - McKinley County, N.M.

Approval is needed for a non-standard location to be located 1310' FNL and 609' FEL of Section 30, T20N, R9W, McKinley County, New Mexico. A well is needed to the north of the four wells already drilled in the NE/4 of this Section to delineate the extent of the Menefee Reservoirs. As you can see from the attached plats, we are bound by an arroyo to the north of the proposed location. This arroyo is about 16' deep and 30' across.

Geo Engineering has all of the Northeast Quarter or Section 30 under lease and this well will not affect offset operators.

J! W. LAW

Geo Engineering

cc: OCD Aztec

Attention: Mr. Frank Chavez

OK - Verbal Eine Bush

Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES (

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.			
-	NM 0254188			
APPLICATIO	N FOR PERMIT	O DRILL, DEEPI	EN, OR PLUG I	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	·	<del></del>		
DR	RILL 🔏	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME
b. TYPE OF WELL				
WELL V	VELL OTHER		INGLE MULTII	8. FARM OR LEASE NAME
2. NAME OF OPERATOR				FEDERAL "A"
GEO E	NGINEEK	ING INC		9. WELL NO.
3. ADDRESS OF OPERATOR			_	4-4
PO BOX 29	Report location clearly and	FE, NM	87504 - 29	10. FIELD AND POOL, OR WILDCAT
	deport location clearly and	in accordance with any s	tate requirements.*)	RO WILLDCAT
At surface 131	O' FAL A	AND BUT F	EC 3 EC.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo:	ne 720 A	I, R9W		
	SAME			SEC. 30. TOON. R91
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST OFFIC	E •	12. COUNTY OR PARISH 13. STATE
91/2 N/11	EC NORTH	INESTOF	KINITEHO	RSE MCKINEN NM
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	16. NO	OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE (Also to nearest dri		609'	160	TO THIS WELL
18. DISTANCE FROM PRO	POSED LOCATION*		OPOSED DEPTH	20. ROTARY OB CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, HIS LEASE, FT.	30'	1100'	Datast
21. ELEVATIONS (Show wh			7700	22. APPROX. DATE WORK WILL START*
	(110 01			
23.	6460 GL			
	P	PROPOSED CASING ANI	CEMENTING PROGR	AM ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
94,	74.	11.5 #	1001	35 SX
63/4	41/2"	10#	1100'	300 SX
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ODE	on and O.	anna come .	To Diall	9" HOLE TO A DEF
UFER	MION PA	COPUIES	10 UPGICE	, lose lost out
OF IND!	C 7"	Carre	Man The	" DP11 A (3/4"

OPERATOR PROPOSES TO DRILL 9" HOLE TO A DEPTH OF 100', SET 7" CASING AND THEN DRILL A G3/4" HOLE TO A DEPTH OF 1100' TO EXALUATE THE MENETEE SANDS OF THE NESD YERDE FORMATION. 1F OIL IS ENCOUNTERED IN ECONOMIC QUANTITIES 4'/2" CASING WILL BE SET THROUGH PRY YONE

preventer progra		we pertinent data on subsurface locations and measured and true vertical deptus. Give	DIOWOIL
SIGNED	IM Law	TITLE PETR ENGINEER DATE 10-27-8	P5-
(This space	for Federal or State office use)		22
PERMIT NO		APPROVAL DATE	
APPROVED BY		TITLE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1320 1650

1980 2310

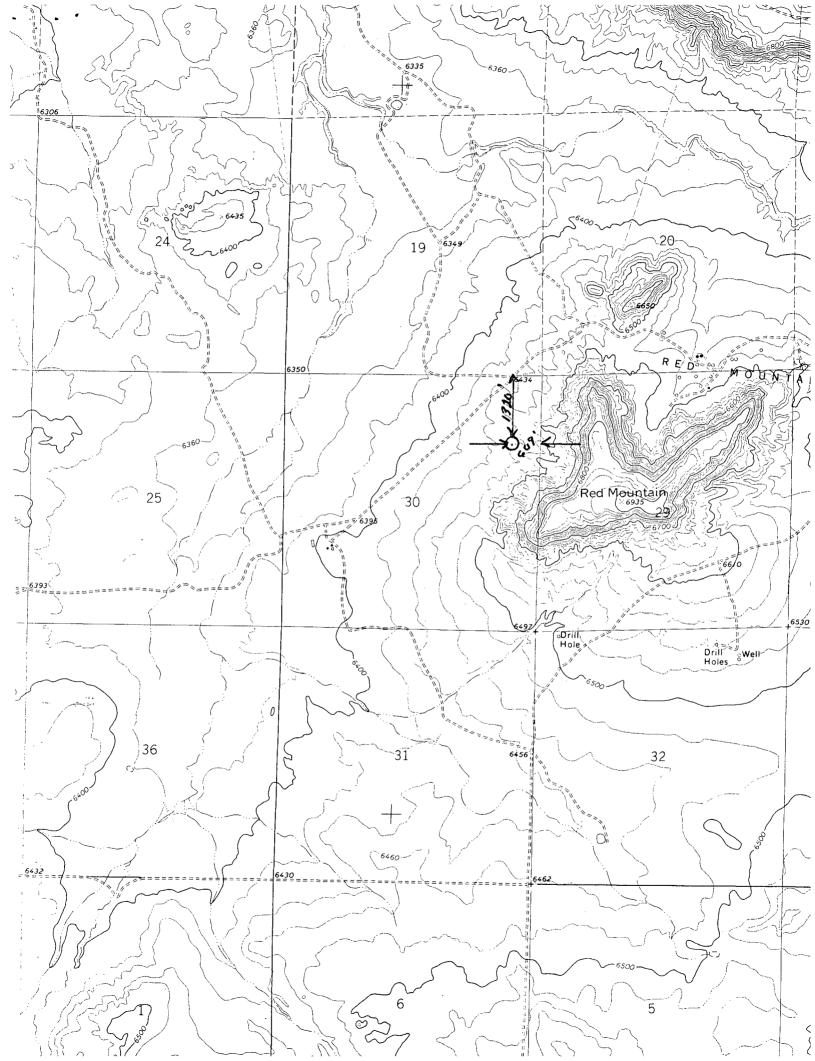
2000

1000

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the auter boundaries of the Section. Operator (eet from the 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the ARROYU I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same true and correct to the best of my and/or Land Surveyor 330 660





STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

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G	entlemen:					•	
ì	have exam	ined the applic	ation date	ed 11-6	-85		
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1	or the Ge	20 Engineering Operator	· fado	rol #	Wall No	DF-	36-260-96) Unit, S-T-R
		Joperacoy		resse and	well wo.		onite, 541-10
â	and my reco	mmendations are	e as follow	√S:			
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Yours truly,