

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Occidental Permian Limited Partnership	Contact: Tony Summers
Address: 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No: 505.397.8236 or 505.390.9228
Facility Name Myers Langlie Mattix Unit North Injection line	Facility Type Production – Injection line #74
Surface Owner – Kelly Myers	Mineral Owner Oxy/BLM Lease No. _____

LOCATION OF RELEASE

API# **3002525670000**

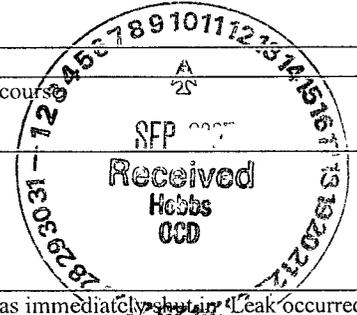
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
H	31	23S	37E					

Latitude _____ Longitude _____

NATURE OF RELEASE

RP 1571

Type of Release Line leak – produced water	Volume of Release 275 bw	Volume Recovered 130 bw
Source of Release Injection line	Date and Hour of Occurrence 08/23/07 12:30am	Date and Hour of Discovery 08/23/07 9:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton	
By Whom? Tony Summers	Date and Hour 08/24/07 2:00pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse _____	
If a Watercourse was Impacted, Describe Fully.*		



Describe Cause of Problem and Remedial Action Taken.* **Leak was discovered by lease operator 9:00am. Line was immediately shut in. Leak occurred in 3" steel clamp in a tee on a fiberglass line, corrosion. Vacuum truck was called and picked up 130 bbls of free standing produced water. Approximately 275 barrels of produced water were spilled. Average chlorides for this water is 13000 ppm.**

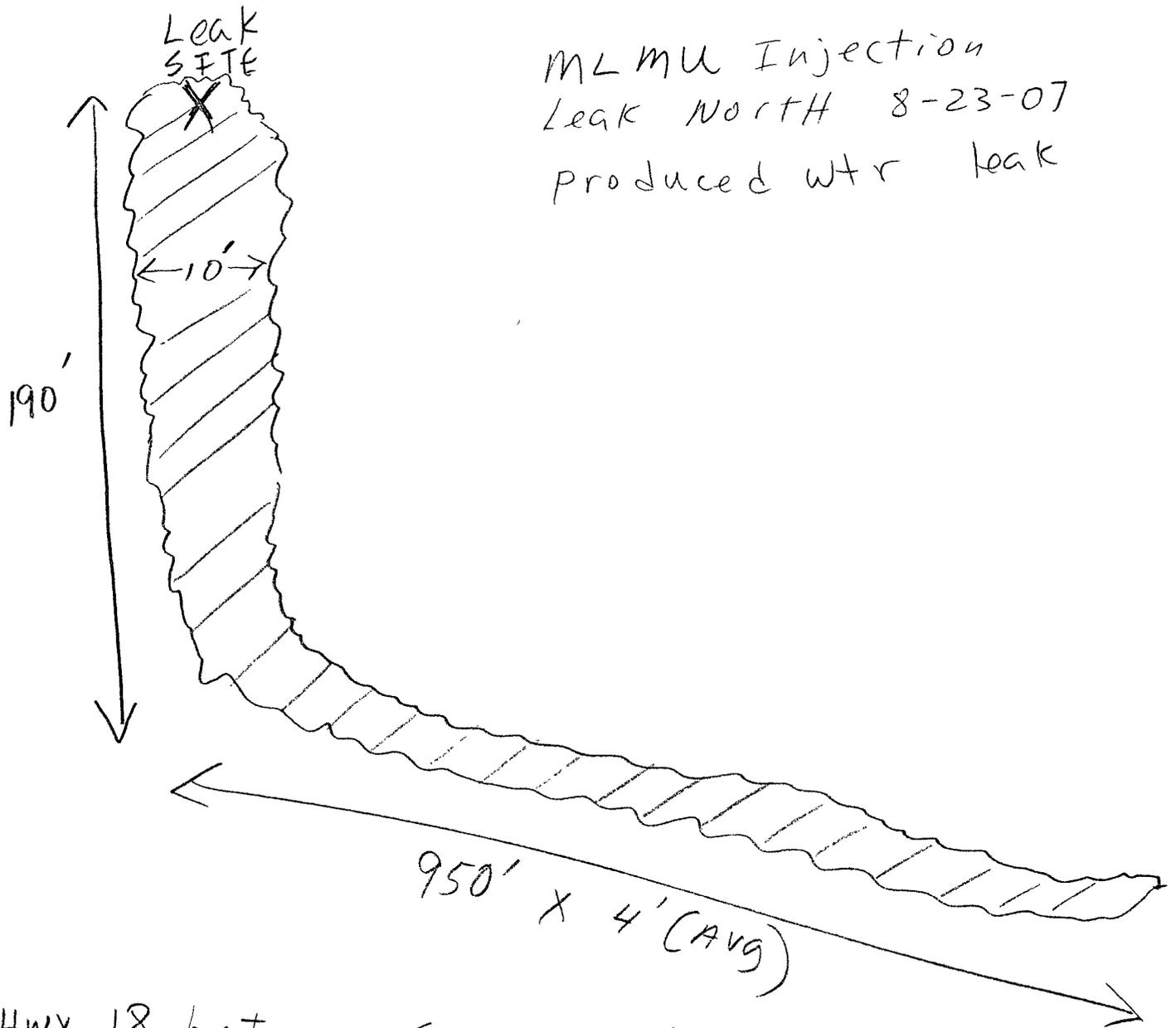
Describe Area Affected and Cleanup Action Taken.* **Spill was in sandy area with limited vegetation. Contaminated soil will be removed down to NMOCD standards and replaced with clean soil. See attached map of spill site. According to NMOSE website, nearest depth to ground water found (sec 32) is 106' giving a ranking of 10**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Summers</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Summers	<i>J. Johnson</i>	
Title: HES Technician	Approved by District Supervisor: ENVIRONMENTAL ENGINEER	
E-mail Address: tony_summers@oxy.com	Approval Date: 9.17.07	Expiration Date: 11.16.07
Date: 8-28-07 Phone: 505.397.8236	Conditions of Approval: COMPLETE BY	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

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MLMU Injection
Leak North 8-23-07
Produced wtr leak

OFF Hwy 18 between Eunice + Jal, Turn west on
Deep wells Rd. Go 1/2 mile to Tee, Go North 3/10 m,
Go east 2/10 m where Rd curves north, go another
3/10 m, Go west 1/10 m, Go south down pipeline
Right of way 1/10 mile to leak site