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July 26, 2007

Reference No. 041687 (2)

Mr. Larry Johnson
New Mexico Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

Re: Report of Investigations and Soil Remediation Workplan
Mobil State ZZ
Crude Oil Pipeline Release Site
Section 7, T-17-S, R-35-E
Lea County, New Mexico

Dear Mr. Johnson:

Enclosed is one final paper copy of the Report of Investigations and Soil Remediation Workplan for the Mobil State ZZ site in Lea County, New Mexico prepared by Conestoga-Rovers & Associates (CRA) on behalf of ExxonMobil Refining and Supply Company – Global Remediation (EMGR). An electronic copy of the report on CD is also enclosed.

Written approval from the NMOCD to EMGR is requested prior to the implementation of the proposed activities. The contact information for EMGR's representative is: Ms. Deb Edwards, 2800 Decker Drive, Room NW-46, Baytown, Texas 77520, Telephone is 281-834-8963.

If you have any questions, please contact the CRA Midland office at (432) 686-0086.

RP # 1013

Yours truly,

CONESTOGA-ROVERS & ASSOCIATES

Thomas C. Larson
Senior Project Geologist

7/26/07
Encl.

Cc: Ms. Deb Edwards, EMGR – Baytown, Texas

REPORT OF INVESTIGATIONS AND SOIL REMEDIATION WORKPLAN

MOBIL STATE ZZ
CRUDE OIL PIPELINE RELEASE SITE
SECTION 7, T-17-S, R-35-E
LEA COUNTY, NEW MEXICO

Prepared For:

Ms. Deb Edwards
EXXONMOBIL REFINING AND SUPPLY
GLOBAL REMEDIATION
2800 Decker Dr., Room NW-46
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Prepared by:
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JULY 25, 2007
REF. NO. 041687 (2)

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1.0 INTRODUCTION

This Report of Investigations and Soil Remediation Workplan presents additional investigation results and proposed remediation activities for the former ExxonMobil Pipeline Company (EMPCo) Mobil State ZZ pipeline release site. The proposed activities are based on evaluation of initial response actions, the findings of soil investigations conducted by Conestoga-Rovers & Associates (CRA) in January 2005 and May 2007, as well as subsequent discussions with New Mexico Oil Conservation District (NMOCD) personnel. The soil assessment activities were performed on behalf of ExxonMobil Refining and Supply – Global Remediation (EMGR).

The Mobil State ZZ crude oil pipeline release site (hereafter referred to as the "Site") is located in eastern Lea County, New Mexico and the legal description of the Site is the NW/4 of Section 7, T-17-S, R-35-E (FIGURE 1). The surface property is owned by Eidson Ranch, Incorporated. The gathering pipeline was operated by EMPCo until its purchase by Trojan Pipeline L.P. (Trojan) in February, 2004. Trojan subsequently changed their name to Centurion Pipeline L.P. (Centurion) in July 2004. The gathering pipeline is currently operated by Centurion. A crude oil release from the 4-inch gathering line occurred on July 18, 2003. Additional impacted soils were discovered at the site subsequent to the response and cleanup of the July 18, 2003 release.

Initial excavation activities of the July 18, 2003 release and pipeline repair activities were performed at the Site by an unknown third party. Previous investigations of the Site included excavation activities initiated by B&H Environmental Services (B&H) on December 22, 2003, on behalf of EMPCo. On January 8, 2004, B&H ceased excavation activities at the request of EMPCo. The resulting excavation measured 90 x 75-feet with a maximum depth of 5.5-feet. B&H collected two composite soil samples from the excavated area and three composite soil samples from stockpiled soils at the Site. All samples exhibited total petroleum hydrocarbon concentrations (TPH) above 5,000 milligrams per kilogram (mg/Kg) and NMOCD soil remediation standards. Approximately 2,000 to 3,000 cubic yards of soil were stockpiled onsite.

On January 12, 2005, CRA mobilized to the Site and conducted soil assessment activities including the installation of eight soil borings (SB-1 through SB-8) as presented in FIGURE 2. Of the eight borings advanced at the Site, only the two borings situated within the remedial excavation exhibited hydrocarbon concentrations above the NMOCD recommended remediation action levels (RRALs; see Section 2.0). The 9 to 10-foot sample in SB-1 exceeded TPH gasoline range organics/diesel range organics (GRO/DRO) RRAL with a concentration of 130.62 mg/Kg. The 9 to 10-foot and 14 to 15-foot samples in SB-2 exceeded TPH (GRO/DRO) and total benzene, toluene, ethylbenzene and xylene (BTEX) RRAL with concentrations ranging from 1,260 to 4,700 mg/Kg and 83.55 to 250.3 mg/Kg, respectively. The bottom 10-feet (at a minimum) of each boring did not exhibit BTEX or TPH (GRO/DRO) concentrations above laboratory detection levels. The results of the soil assessment activities performed at the Site demonstrated that the vertical and horizontal extent of the hydrocarbon-impacted soils has been delineated at the sampled locations. In addition, groundwater was not encountered in the eight soil borings advanced at the Site.

The release information is documented in correspondence dated January 28, 2005 (APPENDIX A), April 5, 2005 and April 22, 2005 from EMPCo to Mr. Larry Johnson of the NMOCD District 1 office. Other submittals to the NMOCD, landowner and Centurion include:

- *Soil Assessment Report*, prepared by CRA, dated March 3, 2005, detailing initial excavation, pipeline repair, and soil assessment activities performed at the Site.

- *Soil Remediation Workplan*, prepared by CRA, dated November 11, 2005, detailing the findings of a soil boring program that evaluated the vertical and horizontal extent of hydrocarbon-impacted soils at the pipeline release site. Groundwater was not encountered in any of the soil borings advanced as part of the investigation. In addition, tasks to remove affected soils exhibiting concentrations above NMOCD regulatory guidelines were proposed to remediate the site.

- *Supplementary Investigation and Remediation Workplan*, prepared by CRA, dated February 27, 2007. This document proposed additional investigation activities to assess soils and groundwater (as appropriate). In addition, a Soil Remediation Workplan was presented to outline tasks proposed for site cleanup and closure activities.

The *Soil Remediation Workplan* (2005) was approved (with considerations) for 90 days in a correspondence from the NMOCD dated January 18, 2006. However, ExxonMobil was not able to obtain access from the landowner during this timeframe and therefore not able to implement the workplan.

In February 2007, a Site Access Agreement was executed between the landowner and Mobil Pipe Line Company for the purpose of remediating environmental impacts.

In late May 2007, nine soil borings (SB-9 through SB-17) were installed at this site to further evaluate the nature and extent of existing soil impacts. This supplementary investigation was performed at the request of the NMOCD. Groundwater was not encountered in any of the soil borings. The results of this recent investigation are incorporated into this document.

2.0 REGULATORY FRAMEWORK AND SITE CLASSIFICATION

The NMOCD regulates oil and gas production operations including crude oil pipeline spills and closure activities in the State of New Mexico. The NMOCD hydrocarbon soil remediation levels are determined by ranking criteria on a site-by-site basis, which is outlined in the NMOCD *Guidelines for Remediation of Spills, Leaks, and Releases*, dated August 13, 1993. The ranking criteria are based on three site characteristics: depth-to-groundwater, wellhead protection and distance to surface water.

Groundwater information obtained from the New Mexico State Engineer's Office and a water well search (APPENDIX B) indicated that the depth-to-groundwater at the Site is approximately 60-feet below ground surface (bgs). Information collected as part of the January 2005 and May 2007 site investigations soil assessment illustrates that the base of hydrocarbon impacts above regulatory levels is approximately 15 to 20 feet bgs. Based on these Site characteristics and associated NMOCD ranking criteria presented in the table below, the following soil hydrocarbon remediation levels are applicable at the Site: benzene - 10 parts-per-million (ppm), benzene, toluene, ethylbenzene and xylene (Total BTEX) - 50 ppm and total petroleum hydrocarbons (TPH) - 100 ppm. Analytical results for soil data are reported in mg/Kg which are equivalent to the ppm reporting units. Note that the depth-to-groundwater characteristic is defined by the NMOCD as "the vertical distance from the lowermost contaminants to the seasonal high water elevation of the groundwater."

Ranking Criteria and Scoring

CHARACTERISTIC	SELECTION	SCORE
Depth to Groundwater	<50 feet	20
Wellhead Protection Area	>1,000 feet	0
Distance to Surface Water	>1,000 feet	0

Total Score= 20

Soil Remediation Levels

Contaminant of Concern	>19 Score	10-19 Score	0-9 Score
Benzene (mg/Kg)	10	10	10
Total BTEX (mg/Kg)	50	50	50
TPH (mg/Kg)	100	1,000	5,000

3.0 SITE INVESTIGATIONS

Eight soil borings (SB-1 through SB-8) were installed in January 2005 to evaluate the nature and extent of soil impacts at the Site. The 2005 investigation demonstrated that the soil impacts did not extend to groundwater at the sampled locations. Based on discussion with NMOCD personnel and as proposed in the February 2007 Supplementary Investigation and Remediation Workplan, soil borings SB-9 through SB-17 were installed at the site in late May 2007. The results of the two investigations are presented in the following sections. Boring locations are presented in FIGURE 2 and boring log details and cross-sections in FIGURES 3-10.

3.1 FIELD METHODOLOGY

The following methodology was applied during both investigation events. An air-rotary drilling rig was used to advance soil borings from the ground surface to depths ranging from 25 to 30 feet bgs. Prior to drilling, all soil boring locations were marked appropriately. The utility notification service was also notified and provided 48 hours to mark their utilities if present. Prior to drilling, each soil boring location was probed and hand-cleared to an approximate depth of 4-feet bgs. The hand-cleared soil boring locations were greater than 3-inches in diameter, larger than the diameter of the largest downhole tool. Soil borings were terminated based on Site observations of soil conditions and the professional judgment of the CRA field geologist.

Discrete, undisturbed soil samples were retrieved in 5-foot intervals by removing the drilling bit and installing a steel soil-sampling coring barrel (1-foot in length) and rotating it into the soil or by pushing a split-spoon sampling device. Compressed air was not used during the sample coring. In addition, drill cutting samples were collected, logged and field screened with a photo-ionization detector (PID) on a continuous basis during the boring advancements. The drill cuttings generated during the assessment were placed on the existing impacted soil stockpiles for subsequent management. Each 1-foot soil sample retrieved from the coring tool was divided into two samples: one sample was sealed in a new plastic re-sealable bag; and the other sample was immediately placed into a laboratory supplied, 4-ounce soil jar equipped with a Teflon®-lined lid and placed on ice in an insulated cooler. The bagged sample was allowed to volatize, leaving a headspace for volatile organic compounds (VOCs) to collect. After sufficient time had elapsed to allow for volatilization, the headspace was screened for the presence of VOCs using a PID. In addition, CRA's field geologist described each sample using the Unified Soil Classification System and logged visual and olfactory observations as well as PID readings for evaluation of the presence of hydrocarbons.

Soil samples collected for laboratory analysis were based on physical observations, field VOC measurements and the professional judgment of the CRA field geologist. All soil samples were chilled to a temperature of approximately 4°C (40°F), submitted to and analyzed for TPH concentrations by EPA Method 8015B modified for gasoline range organics (GRO) and diesel range organics (DRO) and BTEX concentrations by EPA Method 8021B. The coolers were sealed for shipment and proper chain-of-custody documentation accompanied the samples to the laboratory.

Prior to advancing the first boring, between samples and between soil boring, the pertinent areas of the drilling rig and sampling tools were cleaned to minimize the potential for cross-contamination. After drilling and sampling activities were completed, the borings were permanently plugged with bentonite/grout mixture to prevent subsurface impact from surface runoff.

Boring log details, including the soil boring legend and notes are presented in FIGURES 3-7. In addition, New Mexico Office of the State Engineer Well Records are supplied in APPENDIX C.

3.2 SUBSURFACE LITHOLOGY

Soil samples were logged by a CRA field geologist and the general subsurface lithologies observed in the samples are presented below. The approximate interval thicknesses, depths, and occurrences for the following soil types are presented within the boring logs and details for each soil boring. The three subsurface soil types encountered during the assessment include the following descriptions:

- Soil Type #1 is a Sandy Clay, grayish brown (5YR 3/2), fine to very fine grained, soft, moderate plasticity;
- Soil Type #2 is a Silty Sand (Caliche), grayish orange pink (10R 8/2), fine to very fine grained, poor grading to moderately well cemented at bottom of unit; and
- Soil Type #3 is a Sand, grayish orange pink (10Y 8/2), fine grained, poor to moderately well cemented.

3.3 INVESTIGATION RESULTS

During the January 2005 soil boring event, 28 soil samples were collected from varying depths within the eight soil boring locations and submitted to SPL for BTEX, TPH (GRO/DRO) and chloride analysis. Two soil borings, SB-1 and SB-2, were located within the existing excavation constructed from the initial pipeline repair and soil remediation activities (FIGURE 2). The remaining six soil borings, SB-3 through SB-8, are located around the perimeter of the remedial excavation. The submitted samples were selected to evaluate the highest possible contaminant concentration(s) in each soil boring and to assess the vertical and horizontal extent of hydrocarbon impacts.

During the May 2007 soil boring event, 39 soil samples were collected from varying depths within the nine additional soil boring locations and submitted to Test America Analytical Testing Corporation for BTEX and TPH (GRO/DRO) analysis. Four of the nine new soil borings were located within the existing excavation, SB's 9, 10, 16, and 17. The remaining five soil borings, SB's 11 - 15, are located around the perimeter of the remedial excavation. The submitted samples were selected to evaluate the highest possible contaminant concentration(s) in each soil boring and to assess the vertical and horizontal extent of hydrocarbon impacts.

One waste characterization sample was collected from the 4 to 5 foot interval of SB-16 and analyzed for BTEX, TPH (GRO/DRO), Toxicity Characteristic Leaching Procedure (TCLP) Metals by EPA Methods 6010/7470, and Chlorides by EPA Method 9056. The sample did not exhibit any hazardous characteristics and the associated analytical reports are included in APPENDIX D.

TABLE I displays the soil sample analytical results for BTEX, TPH (GRO/DRO) and Chlorides (first eight soil borings only.) Field PID measurements are also presented in the table. The NMOCD recommended remediation action levels (RRALs) are also presented for comparison to the analytical results. Of the 17 borings advanced at the Site, only four borings, all situated within the remedial excavation, exhibited TPH concentrations above the regulatory RRALs, with two of these also exhibiting Total BTEX concentrations above the regulatory RRALs. The 9 to 10-foot sample in SB-1 exceeded the TPH (GRO/DRO) RRAL with a concentration of 130.62 mg/Kg. The 9 to 10-foot and 14 to 15-foot samples in SB-2 exceeded TPH (GRO/DRO) and total BTEX RRALs with concentrations of 4,700 and 1,260 mg/Kg and 250.300 and 83.550 mg/Kg, respectively. The 4 to 5-foot sample from SB-9 had a TPH concentration of 2292.8 mg/Kg and the 9 to 10-foot sample was 170.19 mg/Kg. In SB-16, the 4 to 5-foot sample was 7380 mg/Kg TPH, 229.7 mg/Kg Total BTEX, and 17.2 mg/Kg benzene, and the 9 to 10-foot sample was 877.2 mg/Kg TPH. There were not any samples below the 15-foot interval of any boring from the 2005 and 2007 investigations that exceeded the RRALs. Groundwater was not encountered in any of the 17 borings with total depths ranging from 25-35 feet bgs. Copies of the certified analytical reports and chain-of-custody documentation for the May 2007 investigation are attached in APPENDIX D.

4.0 SOIL REMEDIATION WORKPLAN

This Soil Remediation Workplan proposes tasks to remove hydrocarbon-affected soils and perform restoration activities at the Site. The workplan is based upon existing Site conditions and associated NMOCD guidance documents.

The soil assessment activities performed by CRA effectively delineated the horizontal and vertical extent of hydrocarbon-affected soils in accordance to NMOCD regulatory guidance. Analytical results indicate that the majority of affected soils at the Site are concentrated in a 70 x 130-foot area surrounding a 4-inch gathering pipeline. Seventeen soil boring locations, including the analysis of 67 soil samples have been evaluated to assess soil conditions. The vertical extent of affected soils at that location generally ranges from approximately 10 to 15-feet bgs. Soil boring cross-sections presented in this workplan (FIGURES 8, 9 and 10) illustrate the nature and extent of vertical and horizontal hydrocarbon-affected soil at the Site. The figures also present proposed excavation areas based on the soil boring data. The soil assessment activities completed to date demonstrated that hydrocarbon-affected soils did not extend to groundwater at the sampled locations.

The primary objective of this Soil Remediation Workplan is to remove the affected soils from the Site that exhibit hydrocarbon concentrations above NMOCD regulatory guidelines and obtain written acknowledgement from the NMOCD regarding the implemented soil remediation workplan activities warrant no further action at the Site. Hydrocarbon-affected surficial soils stockpiled at various locations are also targeted for removal from the Site. The proposed excavation area, soil staging area, and site details are presented on FIGURE 11 (which is the "old" FIGURE 6, just re-named). Excavated soils are scheduled for transportation to the J & L Landfarm in Hobbs, New Mexico (J&L).

This Remedial Workplan includes the following tasks:

- Task 1 - Site Preparation
- Task 2 - Excavation Plan
- Task 3 - Soil-Staging Activities
- Task 4 - Confirmation Soil Sampling Plan
- Task 5 - Waste Management
- Task 6 - Site Restoration
- Task 7 - Site Closure Report

The following sections outline the general tasks proposed for this Remedial Workplan. The findings of the remediation activities will be presented in a Site Closure Report for the Mobil State ZZ site.

Task 1 – Site Preparation

Several Site preparation activities will be required in advance of the removal of affected soils from the Site. Upon notification to proceed with the Soil Remediation Workplan activities by EMGR (via NMOCD's approval of the proposed Soil Remediation Workplan), CRA will mobilize the appropriate equipment to the Site and initiate site preparation and remedial activities.

Site Access

A Site Access Agreement has been executed between Mobil Pipe Line Company and the landowner to perform the proposed remedial activities. Other access issues include working within the right-of-way of the Centurion pipeline and crossing the Mobil UU tank battery/wellpad (FIGURE 11) operated by Southwest Royalties – for soil removal and backfilling purposes.

Health and Safety Plan

The project specific Health and Safety Plan (HASP) will be refined by CRA prior to conducting the soil excavation, removal, and backfilling activities. Safety and health issues associated with this project include working around excavations, heavy equipment, hydrocarbon-affected soils, and crude oil pipelines. The CRA representative will implement the HASP in the field. Tailgate safety meetings will be implemented each morning prior to beginning work activities in accordance with HASP objectives.

In addition to HASP tasks, Site work will be performed according to EMGR Operations and Integrity Management System (OIMS) requirements. OIMS requirements include: project start notification, contractor orientation meetings, pre-start safety review, job safety analysis (JSA) form generation, and completion of waste shipment documentation forms.

Pipeline Re-route

CRA will be responsible for utility notification and coordination of activities with EMGR, landowner, NMOCD, and Centurion relating to the site activities. The work area currently includes an active gathering pipeline operated by Centurion. Based on the location of the pipeline and conversations with Centurion personnel, CRA understands that engineering controls will be necessary to provide adequate protection of the 4-inch pipeline prior to excavation activities. CRA has entered into an agreement with Centurion to re-route the subject pipeline section as generally shown in FIGURE 11. A survey of the resulting pipeline easement is provided in APPENDIX D. CRA will discuss any modification to the proposed pipeline re-route with the aforementioned persons prior to performing any field work.

Waste Characterization

The proposed waste characterization activities (sample location and analyses) are based on conversations with Mr. Ed Martin of the NMOCD regarding this project. The results of the soil assessment activities performed at the Site demonstrated that the area located at SB-16 exhibited the highest hydrocarbon concentrations. The 4 to 5-foot sample in SB-16 exceeded TPH (GRO/DRO), total benzene, and total BTEX RRALs with concentrations of 7,380 mg/Kg, 17.2 mg/Kg, and 299.7 mg/Kg, respectively. A soil sample, WC-1, was collected from the 4 to 5 foot interval in SB-16 for waste

characterization purposes. This soil sample was submitted under proper chain-of-custody to TestAmerica, Inc. in Nashville, Tennessee for waste profiling analyses including TCLP RCRA (8) Metals, BTEX, TPH (GRO/DRO) and chlorides analyses in coordination with the NMOCD to obtain appropriate waste characterization for soil disposal at a NMOCD-permitted facility. Subsequently, a NMOCD-Request for Approval to Accept Solid Waste Form C-138 and Certificate of Waste Status Form (APPENDIX F) was submitted to the NMOCD along with the waste characterization analytical data in order to obtain pre-approval of the proposed waste shipments to the NMOCD-permitted J&L Landfarm facility (see Task 5 – Waste Management for more detail).

Work Area Preparation

Access road (if appropriate), pipeline crossing, excavation, staging, and other work area locations will be staked out prior to performing site activities. Appropriate notification to the landowner, Centurion, Southwest Royalties, and the NMOCD will be performed in advance of the planned site work.

Task 2 – Excavation Plan

Subsequent to the completion of the Site preparation task (including the proposed pipeline re-routing), excavation activities will be implemented. FIGURE 11 presents the proposed soil staging areas and the location and depths of the excavation areas planned for the Site. The deepest hydrocarbon-impact encountered during the soil assessment was in soil boring SB-2 at approximately 15 feet. The remedial excavation is not anticipated to exceed 20-feet bgs. Heavy equipment will be utilized to remove affected soils to the affected soil-staging area (ASSA). Due to the anticipated depths of the excavation, the northern and southern edges will be sloped and will include the access and egress areas.

Soil samples will periodically be collected within the excavations at various depths and locations based on the judgment of CRA field personnel to assess the completeness of the soil removal activities. The soil samples will be field screened utilizing a photo-ionization detector (PID) calibrated to a 100-ppm isobutylene standard. Each soil sample will be placed in resealable plastic bags leaving a headspace for volatile organic compounds (VOCs) to collect. After sufficient time has passed to allow for volatilization, the headspace in each bagged sample will be measured using the PID. Visual observation of soil conditions will also be utilized to determine the limits of the excavation. Areas exhibiting excessive VOC concentrations and/or visual impacts will be over-excavated and re-sampled until reduced concentrations and/or limited visual impacts are documented.

Task 3 – Soil-Staging and Hauling Activities

Hydrocarbon-affected soils removed from the remedial excavation area will be staged at the ASSA shown in FIGURE 11. The waste materials are identified for offsite transport to the J&L Landfarm facility (see Task 5 - Waste Management). The materials will be loaded into trailer and dump trucks at the prescribed ASSA. Materials deemed appropriate for backfill, whether it be overburden material generated during excavation activities or material imported in from an agreed upon location for the express purpose

of backfilling, will be stockpiled adjacent to the excavation areas. Appropriate documentation including manifests and/or bills-of-lading will be maintained for all soils transported offsite and onsite.

Task 4 - Confirmation Soil Sampling Plan

Excavation sidewall/floor areas and ASSA locations are identified for confirmation soil sampling activities. The grab sample locations will be based on the geometry of the remedial excavation and ASSA. For planning purposes, 16 sidewall/floor samples in the remedial excavation and 13 samples from the ASSA are planned. Site-specific NMOCD ranking criteria cleanup levels of 10 mg/Kg benzene, 50 mg/Kg total BTEX and 100 mg/Kg TPH are adopted for remedial and closure activities at the Site. Soil samples may also be collected from any materials deemed appropriate for backfill including but not limited to overburden material generated during excavation activities in 500 cubic yard increments and analyzed for TPH and BTEX using 5-part composite samples. Excavated soils exhibiting concentrations below NMOCD RRALs may be utilized for backfilling purposes. However, the majority of backfill caliche and topsoil will be obtained from clean sources from property owned by Eidson Ranch for backfill.

The confirmation soil samples will be delivered to TestAmerica, Inc. in Nashville, Tennessee for TPH (GRO/DRO) analysis by EPA Method 8015 (modified) and BTEX analyses by EPA Method 8021B. Each container will be labeled, placed on ice in an insulated cooler, and chilled to a temperature of approximately 40°F (4°C). The cooler will be sealed for shipment to the laboratory. Proper chain-of-custody documentation will accompany the samples to the laboratory.

Task 5 – Waste Management

Waste characterization analytical data and the submittal and approval of NMOCD Form C-138 and Certificate of Waste Status will be obtained prior to the offsite removal of the affected soils. Hydrocarbon-affected soils removed from the Site are identified for offsite disposal/treatment at the J&L Landfarm facility located south of Hobbs, New Mexico. J&L currently holds Permit NM-01-0023 from the New Mexico Energy, Minerals, and Natural Resources Department – (NMOCD), to operate a commercial surface waste management facility. CRA understands that J&L is an EMGR-approved facility. The estimated volume of soils targeted for transport to the J&L facility is approximately 4,000-to-5,000 cubic yards. Manifests and bills-of-lading documentation will be maintained to track the actual amount of soil removed from the Site.

Task 6 – Site Restoration

Stockpiled overburden material generated during excavation activities exhibiting TPH (GRO/DRO), BTEX and chloride concentrations below NMOCD regulatory levels will initially be utilized to backfill the lower portions of the remedial excavation. Subsequently, caliche and topsoil imported from an agreed upon location by the landowner and EMGR will be used to cover and raise the remedial excavation to the existing surface grade. Topsoil will be placed on the top 2-3 feet of the ground surface. All backfill material will be compacted using the tracks of a bulldozer or similar heavy

equipment. Final grading of construction-affected surface areas will be performed to mitigate wind erosion and facilitate re-vegetation. Re-vegetation efforts will be performed in coordination with the landowner and may include seeding for native vegetation and initially watering in to promote plant growth.

Task 7 – Site Closure Report

A document summarizing the findings of the Remedial Workplan activities is proposed for submittal to the NMOCD Hobbs District 1 office in the form of a Site Remediation/Closure Report. The report will summarize soil excavation/staging activities, confirmation sampling results, as well as provide waste management documentation and site restoration activities. Site figures, certified laboratory reports, manifests, bills-of-lading, and other relevant project information will be provided in the report. If the findings of the report indicate that the Site is eligible for closure, a site closure request is proposed for submittal to the NMOCD Hobbs District 1 office for consideration of the approved soil remediation activities implemented at the Site. As appropriate, the proposed document will request written acknowledgement from the NMOCD for no further action regarding remedial activities at the Site.

5.0 SUMMARY OF FINDINGS

Based on record reviews and soil assessment activities performed at the Site, CRA presents the following summary of findings:

- The Mobil State ZZ crude oil pipeline release site is located in eastern Lea County, New Mexico in the NW/4 of Section 7, T-17-S, R-35-E. A crude oil release from a 4-inch gathering line occurred on July 18, 2003. Correspondence dated January 28, 2005 from EMPCo was submitted to Mr. Larry Johnson of the NMOCD District 1 office that included NMOCD Form C-141 Release Notification and Corrective Action. The C-141 reported that the volume of release was 4-barrels of sweet crude oil with 1-barrel recovered.

- Based on Site characteristics and associated NMOCD ranking criteria, the following soil hydrocarbon recommended remediation action levels apply at the Site: benzene - 10 ppm, BTEX- 50 ppm and TPH- 100 ppm.

- Initial excavation activities and pipeline repair activities were performed at the Site by an unknown third party. Previous investigations at the Mobil State ZZ crude oil release included excavation activities initiated by B&H on December 22, 2003, on behalf of EMPCo. On January 8, 2004, B&H ceased excavation activities at the request of EMPCo. The resultant excavation measured 90 x 75-feet with a maximum depth of 5.5-feet. B&H collected two composite soil samples from the excavated area and three composite soil samples from stockpiled soils at the Site. All samples exhibited total petroleum hydrocarbon concentrations above 5,000 mg/Kg and New Mexico Oil Conservation Commission soil remediation standards. Approximately 2,000 – 3,000 cubic yards of soils are currently stockpiled onsite.

- On January 12, 2005, CRA mobilized to the Site and conducted soil assessment activities involving the installation of eight soil borings (SB-1 through SB-8). Of the eight borings advanced at the Site, only the two borings situated within the remedial excavation exhibited hydrocarbon concentrations above the regulatory RRALs. The 9 to 10-foot sample in SB-1 exceeded the TPH (GRO/DRO) RRAL with a concentration of 130.62 mg/Kg. The 9 to 10-foot and 14 to 15-foot samples in SB-2 exceeded TPH (GRO/DRO) and total BTEX RRALs with concentrations of 4,700 and 1,260 mg/Kg and 250.300 and 83.550 mg/Kg, respectively.

- On May 30, 2007, CRA mobilized to the Site and conducted soil assessment activities including the installation of nine additional soil borings (SB-9 through SB-17). Of these nine borings, only two of the borings located within the remedial excavation exhibited concentrations above the regulatory RRALs. The 4 to 5-foot sample from SB-9 had a TPH concentration of 2292.8 mg/Kg and the 9 to 10-foot sample was 170.19 mg/Kg. In SB-16, the 4 to 5-foot sample was 7380 mg/Kg TPH, 229.7 mg/Kg Total BTEX, and 17.2 mg/Kg benzene, and the 9 to 10-foot sample was 877.2 mg/Kg TPH.

- Seventeen borings with 67 soil samples have been evaluated to assess soil conditions at the Site within and approximate 90 x 135-foot area.

- There were not any samples below the 15-foot interval of any boring that exceeded the RRALs.

- Groundwater was not encountered in the seventeen soil borings advanced at the site.

- A Soil Remediation Workplan is proposed in this document to remove hydrocarbon-affected soils and perform restoration activities at the Site based on existing site conditions and associated NMOCD guidance documents.

- Written approval from the NMOCD to EMGR is requested prior to the implementation of the proposed remedial activities. The contact information for EMGR's representative is: Ms. Deb Edwards, 2800 Decker Drive, Room NW-46, Baytown, TX 77520. Telephone is 281-834-8963.

If there are any questions or additional information requests, contact Tom Larson with CRA in Midland, Texas at 432-686-0086.

All of Which is Respectfully Submitted,
Conestoga-Rovers & Associates

Thomas C. Larson
Senior Geologist

Mark Philliber
Project Manager

BUCKEYE QUADRANGLE
TEXAS

LAT= 32° 51' 2.4" N
LONG= 103° 30' 3" W

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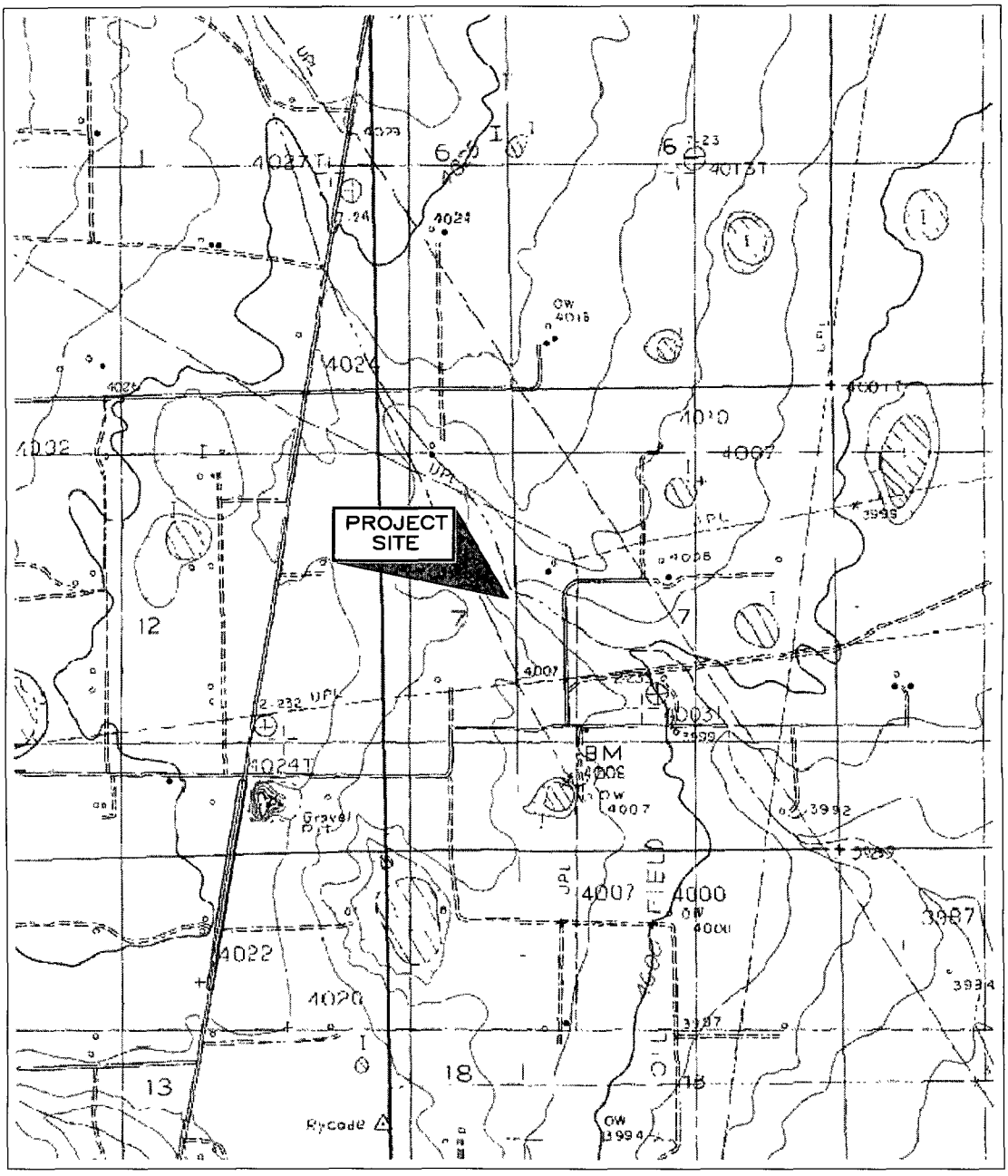

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(Miles)

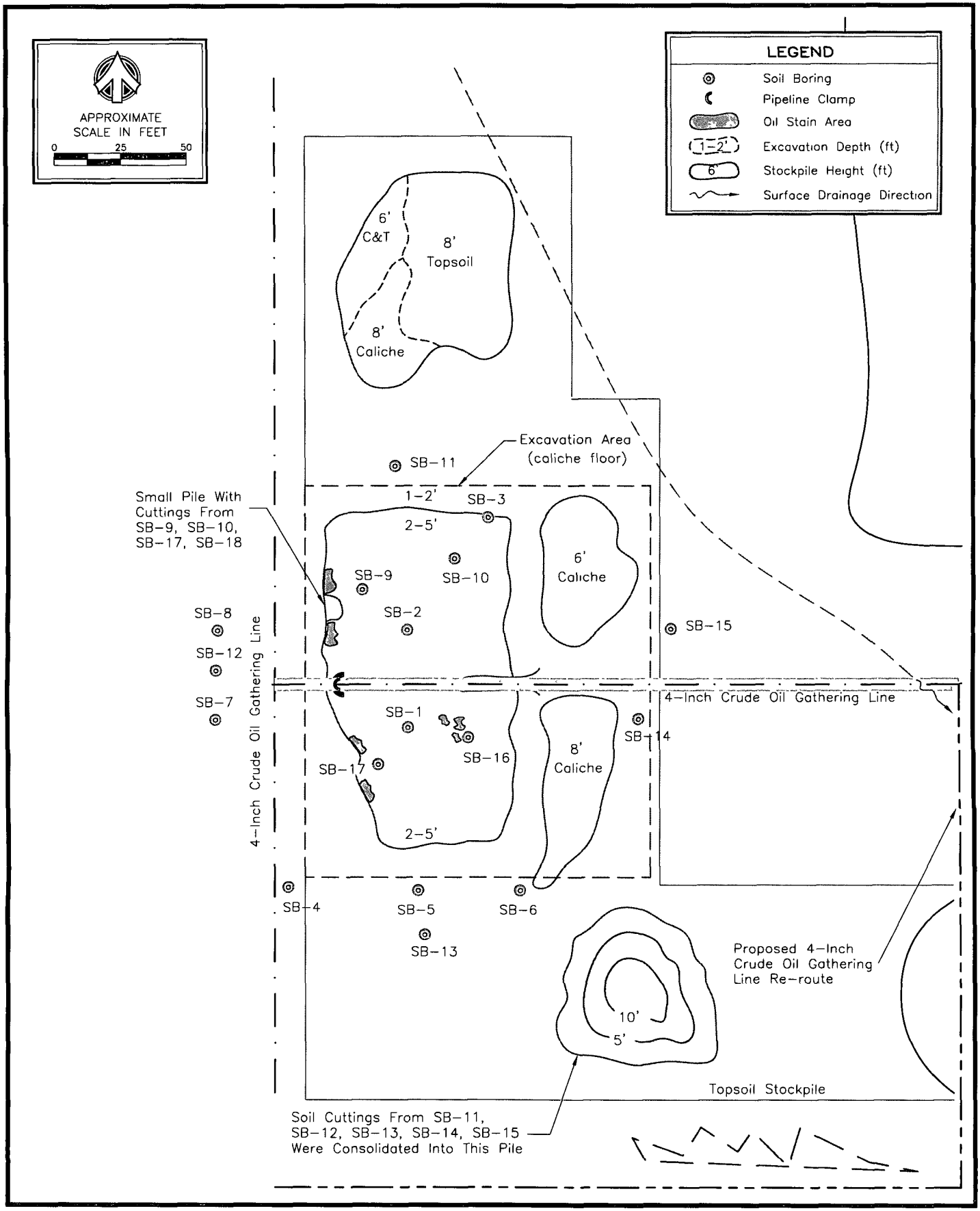
0 2000 4000 6000 8000
(Feet)

CONTOUR INTERVAL 5 FEET

NORTH

041687 SLR 062905

SITE LOCATION MAP	JOB No. 041687
EXXONMOBIL PIPELINE COMPANY MOBIL STATE ZZ SECTION 7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO	FIGURE 1



041687-00(001)GN-BR001

SITE DETAILS AND BORING LOCATIONS EXXONMOBIL PIPELINE COMPANY MOBIL STATE ZZ SECTION 7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO	JOB No. 041687 FIGURE 2

SOIL TYPE

Sandy Clay: Grayish Brown (5YR 3/2), fine to very fine grained, soft, moderate plasticity.

Silty Sand: (Caliche) Grayish Orange Pink (10R 8/2), fine to very fine grained, poor grading to moderately well cemeted at bottom of unit.

Sand: Grayish Orange Pink (10R 8/2), fine grained, poor to moderately well cemented.

Indicates sample interval. Sample was obtained by split spoon.

Indicates sample interval. Sample was obtained by a rock core.

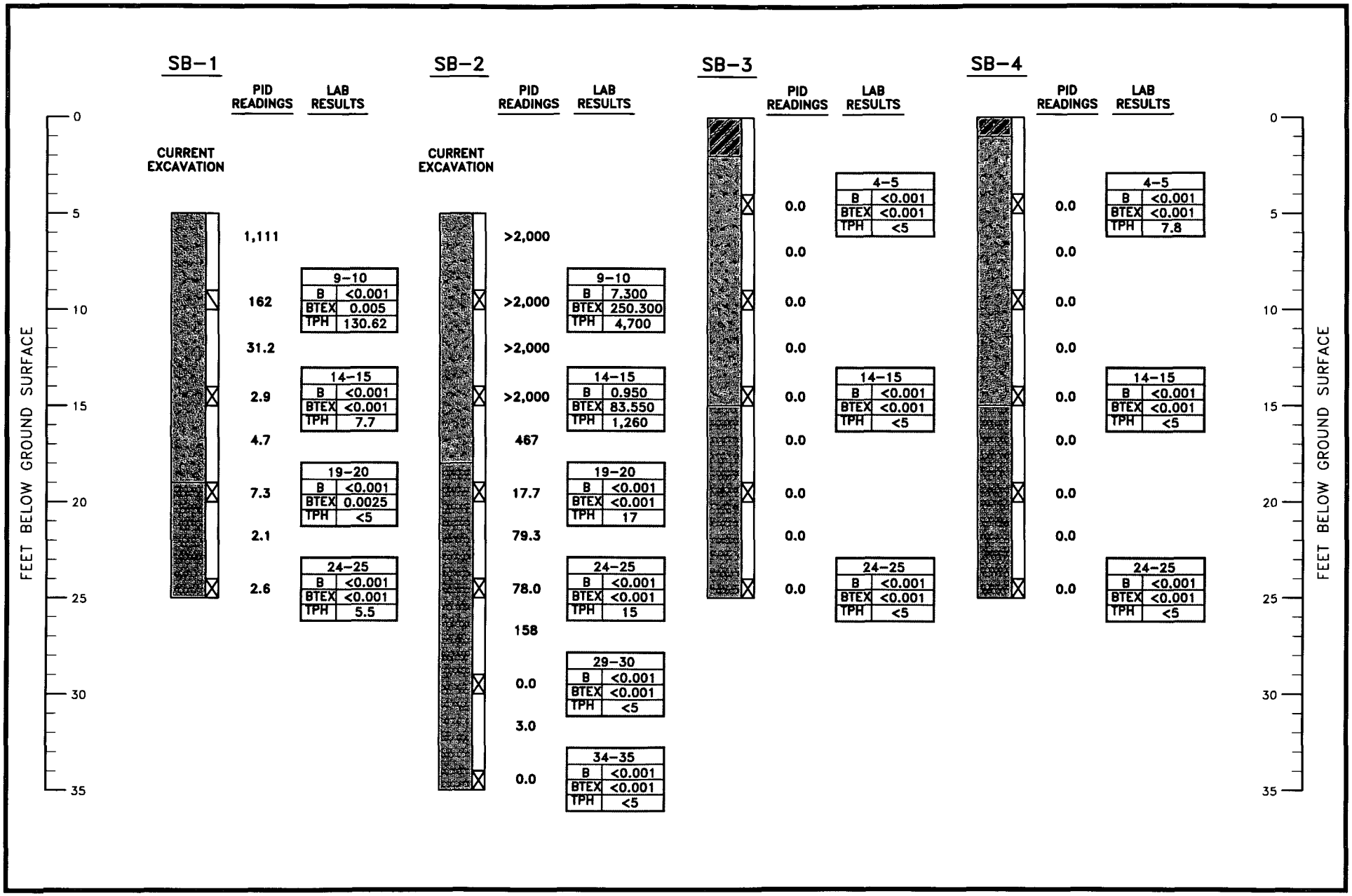
B	Benzene Concentration (mg/Kg)
BTEX	Benzene, Toluene, Ethylbenzene and Xylenes Concentration (mg/Kg)
TPH	Total Petroleum Hydrocarbons Concentration (mg/Kg)
TPH	TPH (GRO/DRO)
PID	Head-space readings in ppm obtained with a photo-ionization detector.

NOTES

1. Soil borings 1-8 were completed on January 12-13, 2005 and soil borings 9-17 were completed on May 30-31, 2007. All borings were completed with an air rotary drilling rig.
2. The lines between soil types indicated on the logs represent approximate boundaries. Actual transitions may be gradual.
3. The depths indicated are referenced from the ground surface.
4. Soil borings were grouted with bentonite/grout mixture.
5. Yellow shading indicates soil concentrations above NMOCD RRALS.

041687-00(001)GN-BR002

	LEGEND AND NOTES EXXONMOBIL PIPELINE COMPANY MOBIL STATE ZZ SECTION7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO	JOB No. 041687 FIGURE 3



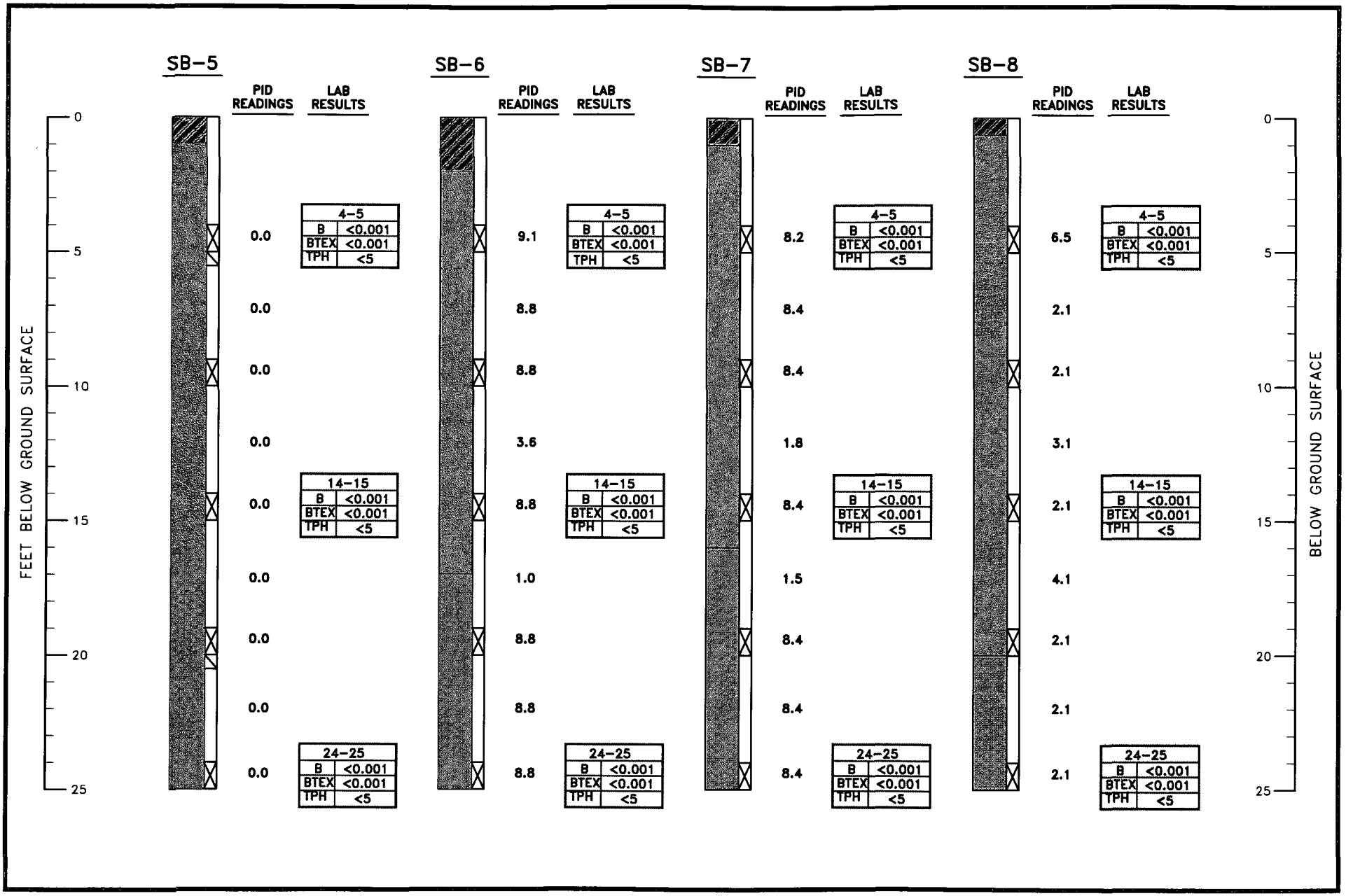
041687-00(001)GN-BR002

LOGS AND DETAILS FOR SOIL BORINGS SB-1 THROUGH SB-4

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

JOB No. 041687

FIGURE 4



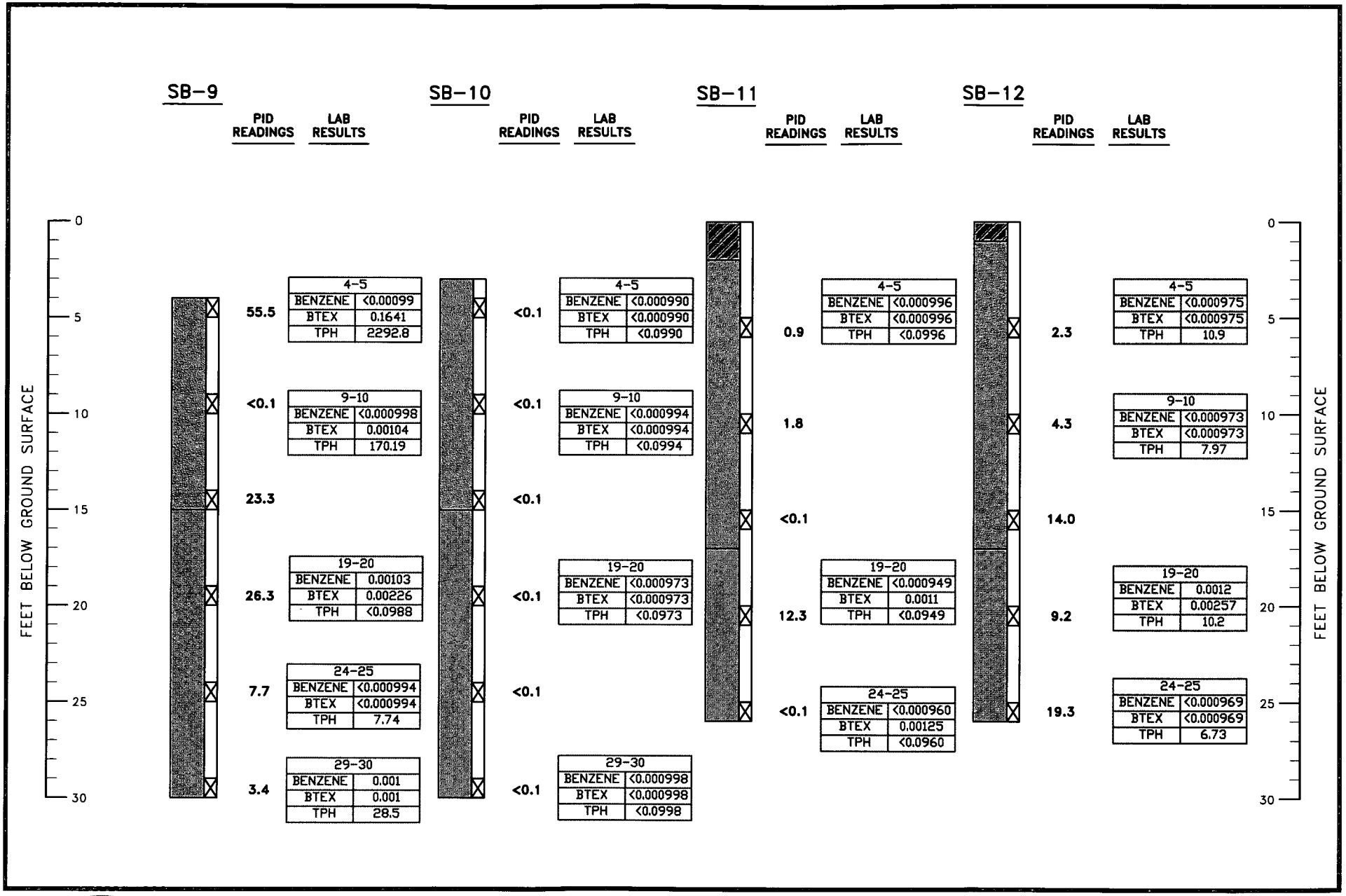
041687-00(001)GN-BR002

LOGS AND DETAILS FOR SOIL BORINGS SB-5 THROUGH SB-8

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

JOB No. 041687

FIGURE 5



041687-00(001)GN-BR002

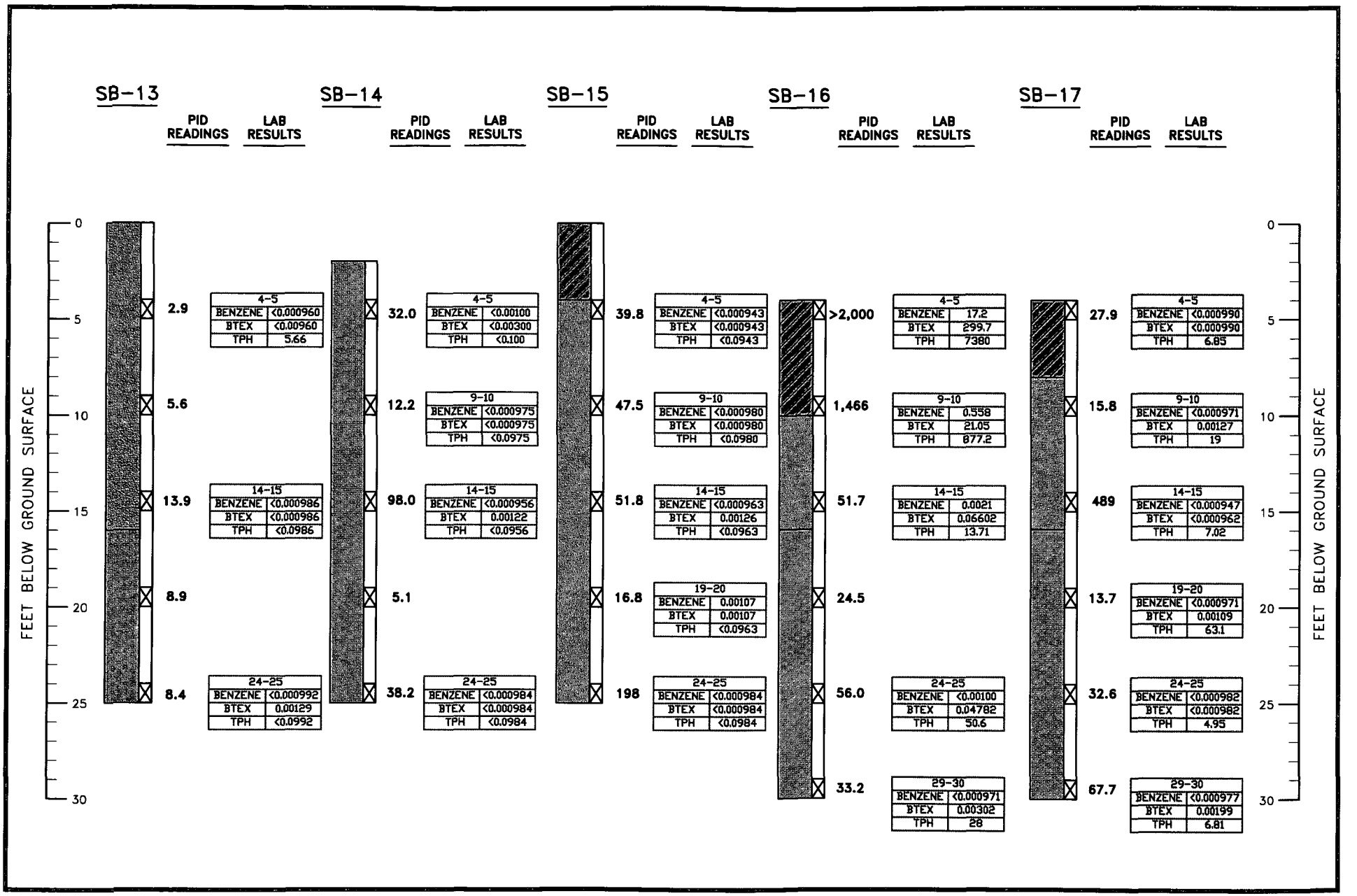
CRA

LOGS AND DETAILS FOR SOIL BORINGS SB-9 THROUGH SB-12

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

JOB No. 041687

FIGURE 6



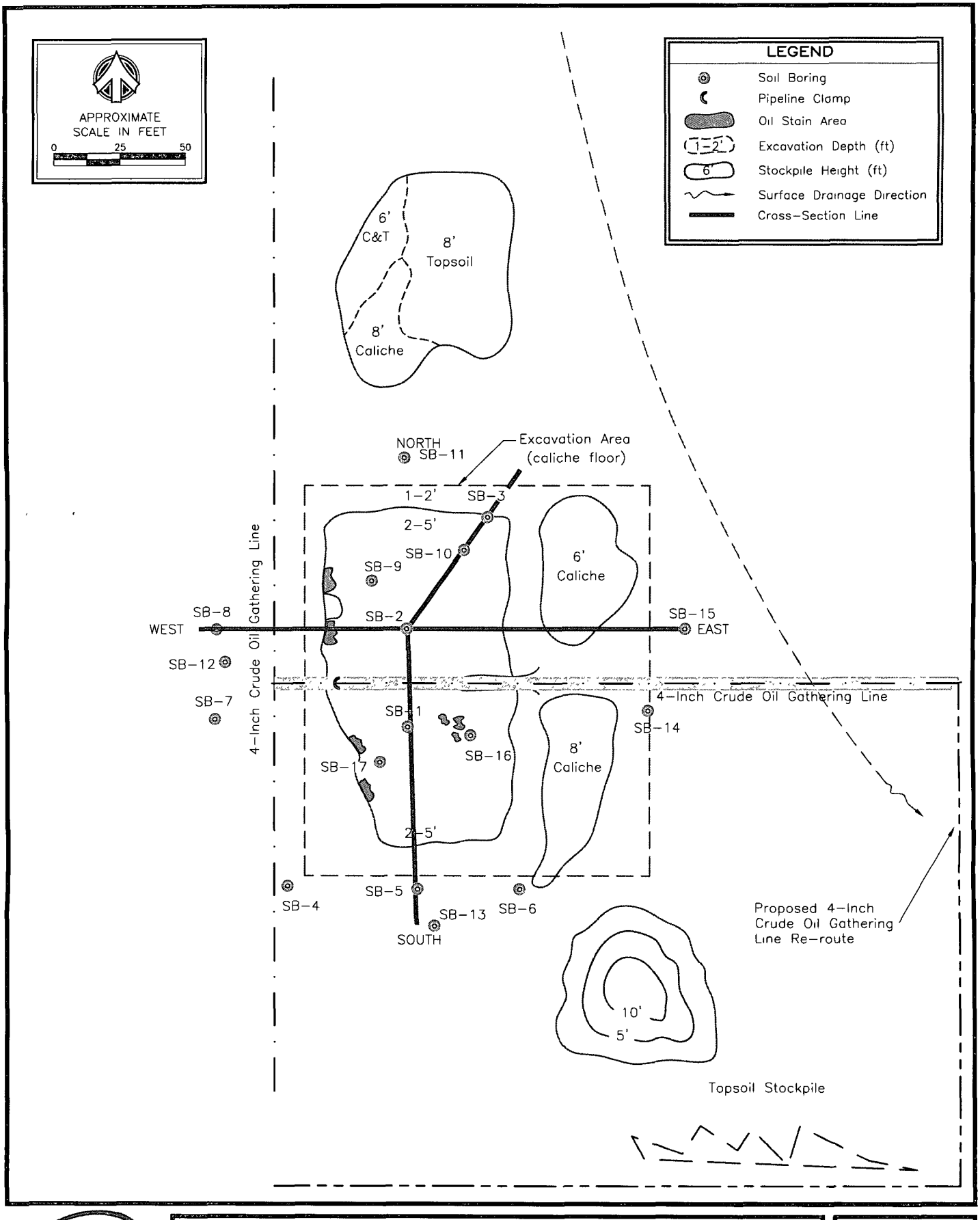
041687-00(001)GN-BR002

LOGS AND DETAILS FOR SOIL BORINGS SB-13 THROUGH SB-17

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

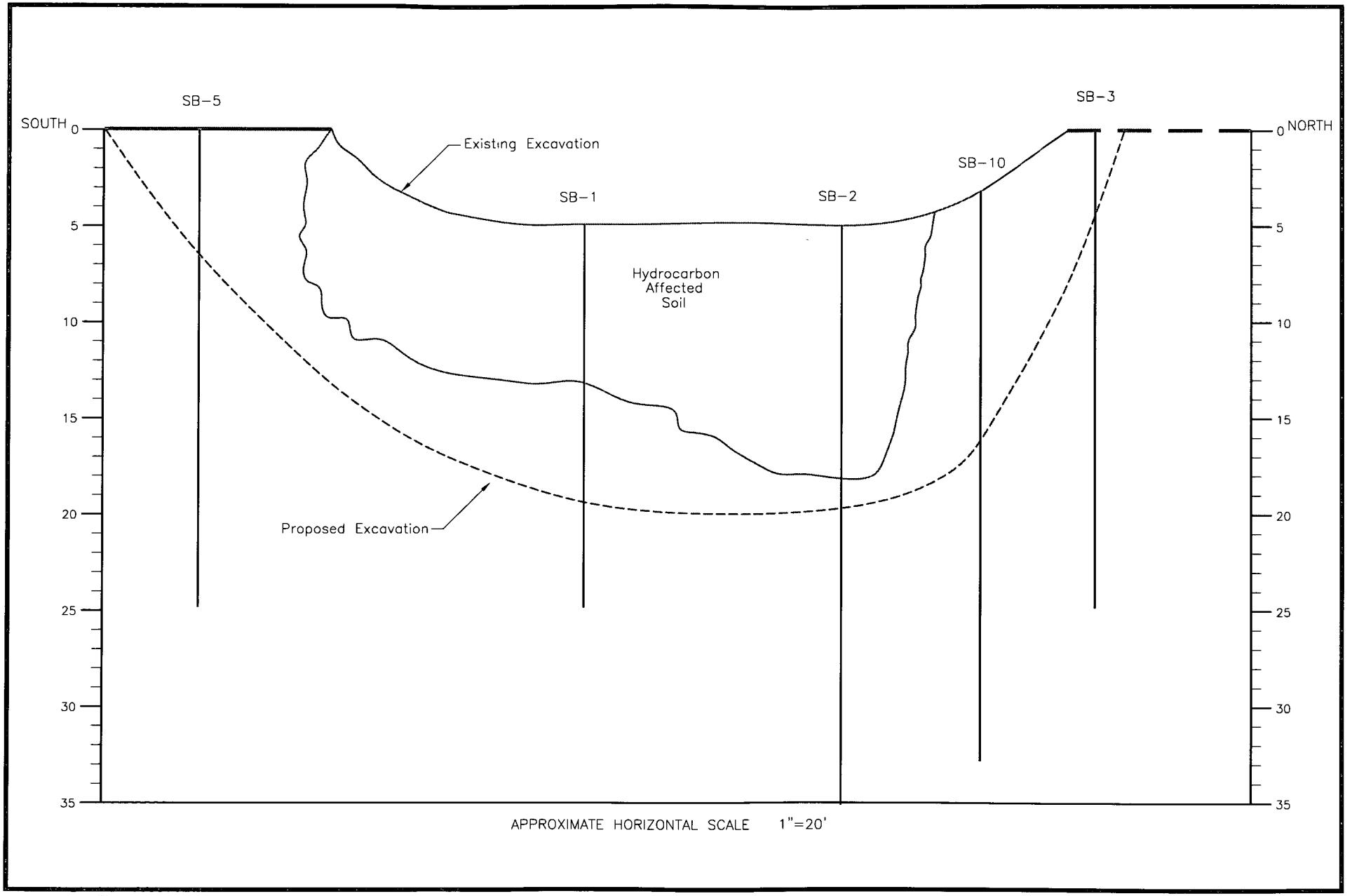
JOB No. 041687

FIGURE 7



041687-00(001)GN-BR001

LOCATION OF CROSS-SECTION LINES EXXONMOBIL PIPELINE COMPANY MOBIL STATE ZZ SECTION 7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO	JOB No. 041687 FIGURE 8



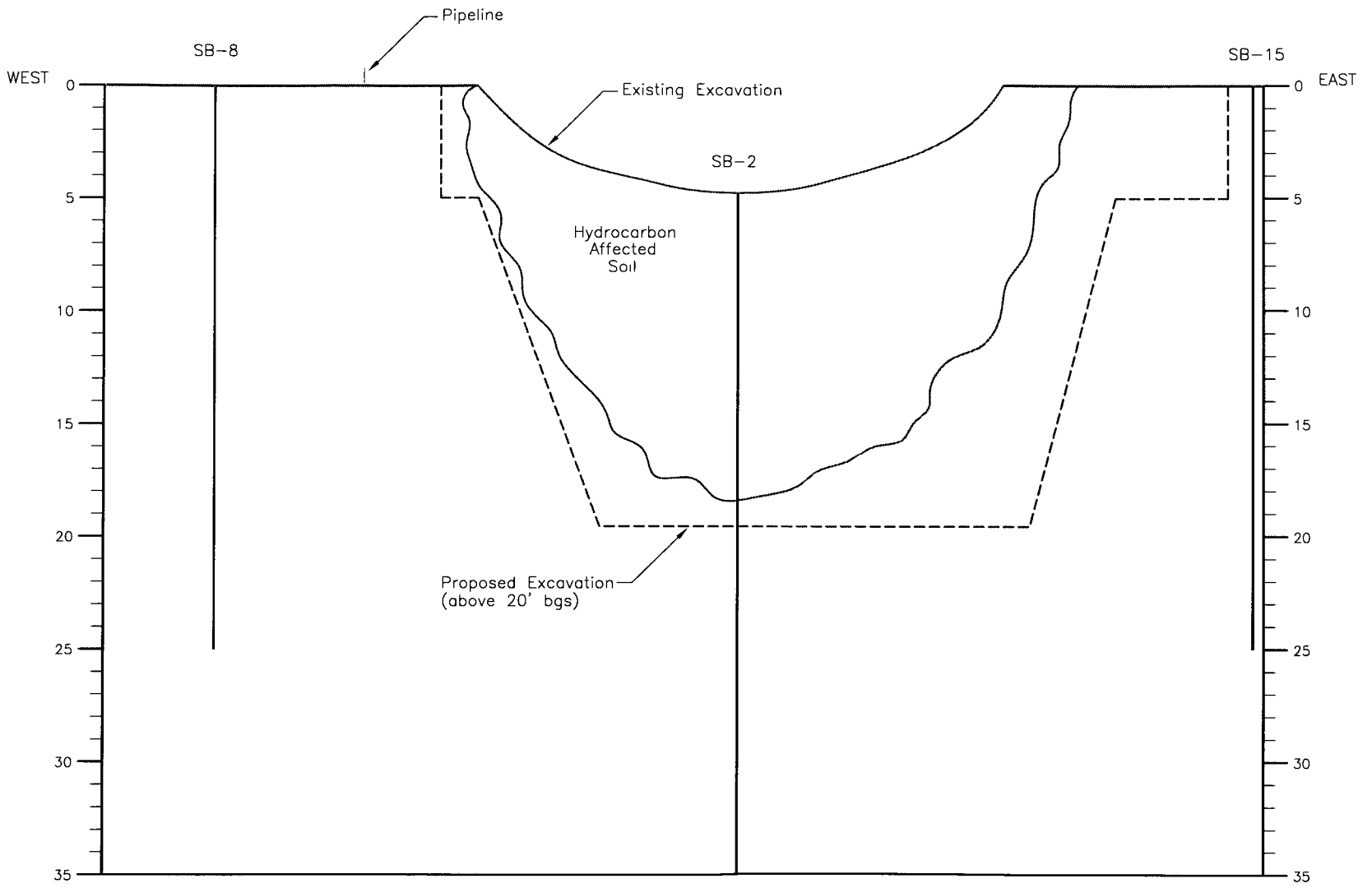
041687-00(001)GN-BR001

SOIL BORING LOGS/CROSS-SECTION (SOUTH – NORTH)

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION 7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

JOB No. 041687

FIGURE 9



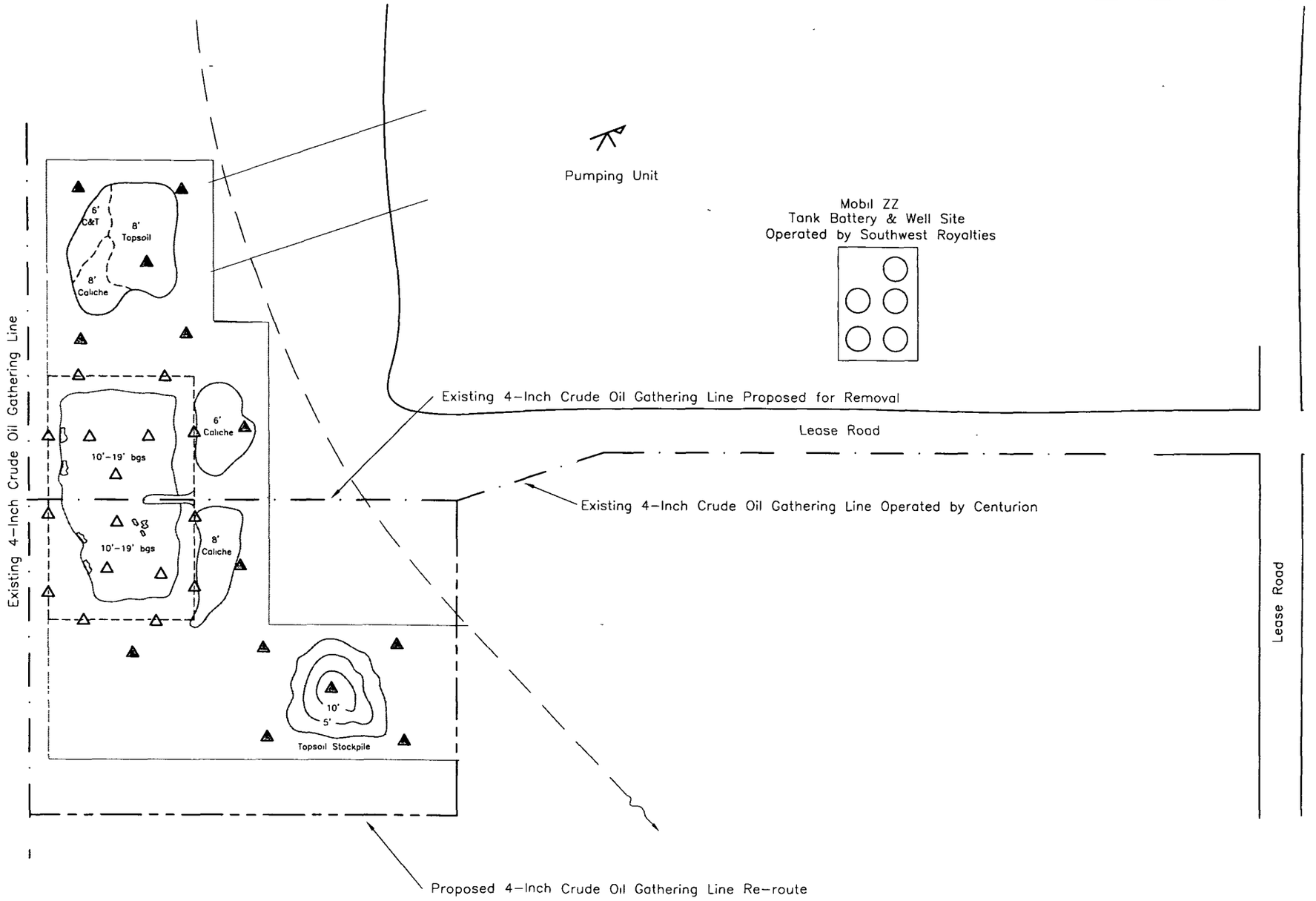
041687-00(001)GN-BR001

SOIL BORING LOGS/CROSS-SECTION (WEST – EAST)

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION 7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

JOB No.
041687

FIGURE
10



LEGEND

- Remedial Excavation Area Proposed Confirmation Sample
- Affected Soil Staging Area Proposed Confirmation Sample
- Oil Stain Area
- Proposed Remedial Excavation
- Proposed Affected Soil Staging Area (ASSA)
- 6' Existing Stockpile Height (ft)
- Surface Drainage Direction

EXCAVATION AND WORK AREA DETAIL

EXXONMOBIL PIPELINE COMPANY
MOBIL STATE ZZ
SECTION 7(F), T-17-S; R-35-E LEA COUNTY, NEW MEXICO

TABLE I

SUMMARY OF SOIL ANALYTICAL DATA – BTEX/TPH/CHLORIDES
MOBIL STATE ZZ
LEA COUNTY, NEW MEXICO

SAMPLE ID	DATE	DEPTH (feet)	PID (ppmv)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	CHLORIDE (mg/Kg)	TPH (8015 Modified) TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH (GRO/DRO) (mg/Kg)
New Mexico Oil Conservation Division Recommended Remediation Action Levels (Total Ranking Score >19)				10 mg/Kg	---	---	---	50.0 mg/Kg	---	---	---	100 mg/Kg
Excavation Confirmation Samples												
SB-1	1/12/2005	9-10		<0.001	<0.001	<0.001	0.005	0.005	<5	0.62	130	130.62
	1/12/2005	14-15	2.9	<0 001	<0 001	<0 001	<0.001	<0.001	<5	<0.1	7.7	7.7
	1/12/2005	19-20	7.3	<0 001	<0.001	<0 001	0.0025	0.0025	<5	<0.1	<5	<5
	1/12/2005	24-25	2.6	<0.001	<0 001	<0.001	<0.001	<0 001	<5	<0.1	5.5	5.5
SB-2	1/12/2005	9-10	>2,000	7.300	90.000	83.000	70.000	250.300	<5	1,100	3,600	4,700
	1/12/2005	14-15	>2,000	0.950	26.000	30.000	26.600	83.550	<5	370	890	1,260
	1/12/2005	19-20	17.7	<0 001	<0.001	<0.001	<0 001	<0 001	<5	<0.1	17	17
	1/12/2005	24-25	78.0	<0 001	<0.001	<0.001	<0.001	<0 001	<5	<0.1	15	15
	1/12/2005	29-30	0.0	<0 001	<0.001	<0.001	<0.001	<0 001	<5	<0.1	<5	<5
	1/12/2005	34-35	0 0	<0.001	<0.001	<0.001	<0.001	<0.001	<5	<0.1	<5	<5
SB-3	1/12/2005	4-5	0 0	<0.001	<0.001	<0.001	<0.001	<0.001	<5	<0.1	<5	<5
	1/12/2005	14-15	0 0	<0.001	<0.001	<0.001	<0 001	<0.001	<5	<0.1	<5	<5
	1/12/2005	24-25	0 0	<0.001	<0.001	<0 001	<0 001	<0.001	<5	<0.1	<5	<5
SB-4	1/13/2005	4-5	0 0	<0.001	<0.001	<0.001	<0 001	<0.001	<5	<0.1	7.8	7.8
	1/13/2005	14-15	0 0	<0.001	<0.001	<0.001	<0 001	<0.001	<5	<0.1	<5	<5
	1/13/2005	24-25	0.0	<0.001	<0.001	<0 001	<0.001	<0.001	<5	<0.1	<5	<5
SB-5	1/13/2005	4-5	0 0	<0.001	<0.001	<0.001	<0 001	<0.001	<5	<0.1	<5	<5
	1/13/2005	14-15	0 0	<0.001	<0.001	<0.001	<0 001	<0.001	<5	<0.1	<5	<5
	1/13/2005	24-25	0 0	<0.001	<0.001	<0.001	<0 001	<0 001	<5	<0.1	<5	<5
SB-6	1/13/2005	4-5	0.0	<0.001	<0.001	<0 001	<0 001	<0.001	170	<0 1	<5	<5
	1/13/2005	14-15	0.0	<0.001	<0.001	<0 001	<0.001	<0 001	37	<0.1	<5	<5
	1/13/2005	24-25	0.0	<0.001	<0.001	<0.001	<0.001	<0 001	17	<0.1	<5	<5
SB-7	1/13/2005	4-5	0.0	<0.001	<0.001	<0 001	<0.001	<0 001	<5	<0.1	<5	<5
	1/13/2005	14-15	0.0	<0.001	<0 001	<0.001	<0 001	<0 001	<5	<0 1	<5	<5
	1/13/2005	24-25	0.0	<0.001	<0.001	<0 001	<0.001	<0 001	<5	<0.1	<5	<5
SB-8	1/13/2005	4-5	0.0	<0 001	<0 001	<0 001	<0.001	<0 001	<5	<0.1	<5	<5
	1/13/2005	14-15	0.0	<0 001	<0 001	<0.001	<0 001	<0.001	<5	<0 1	<5	<5
	1/13/2005	24-25	0.0	<0.001	<0 001	<0.001	<0 001	<0.001	5	<0 1	<5	<5
SB-9	5/30/2007	4-5	55 5	<0.00099	0.0051	0.0200	0.139	0.1641	NS	12.8	2280	2292.8
	5/30/2007	9-10	<0.1	<0.000998	0.00104	<0.000998	<0.00299	0.00104	NS	0.186	170	170.19
	5/30/2007	19-20	26 3	0.00103	0.00123	<0.000988	<0.00296	0.00226	NS	<0 0988	<4 85	<0.0988
	5/30/2007	24-25	7.7	<0.000994	<0.000994	<0.000994	<0.00298	<0.000994	NS	<0 0994	7.74	7.74
	5/30/2007	29-30	3 4	0.001	<0.000978	<0 000978	<0 00294	0.001	NS	<0.0978	28.5	28.5
SB-10	5/30/2007	4-5	<0.1	<0 000990	<0.000990	<0 000990	<0 00297	<0.000990	NS	<0.0990	<4 91	<0 0990
	5/30/2007	9-10	<0 1	<0.000994	<0 000994	<0 000994	<0.00298	<0 000994	NS	<0.0994	<0 497	<0.0994
	5/30/2007	19-20	<0.1	<0 000973	<0.000973	<0 000973	<0 00292	<0.000973	NS	<0.0973	<4 82	<0.0973
	5/30/2007	29-30	<0.1	<0.000998	<0 000998	<0.000998	<0.00299	<0 000998	NS	<0.0998	<4.96	<0.0998
SB-11	5/30/2007	4-5	0.9	<0 000996	<0 000996	<0 000996	<0 00299	<0.000996	NS	<0.0996	<4 93	<0.0996
	5/30/2007	19-20	12 3	<0.000949	0.0011	<0 000949	<0.00285	0.0011	NS	<0 0949	<4 86	<0.0949
	5/30/2007	24-25	<0.1	<0.000960	0.00125	<0 000960	<0.00288	0.00125	NS	<0 0960	<4 86	<0.0960
SB-12	5/30/2007	4-5	2.3	<0.000975	<0.000975	<0.000975	<0 00292	<0.000975	NS	<0 0975	10.9	10.9
	5/30/2007	9-10	4.3	<0.000973	<0.000973	<0 000973	<0 00292	<0.000973	NS	<0.0973	7.97	7.97
	5/30/2007	19-20	9 2	0.0012	0.00137	<0.000956	<0.00287	0.00257	NS	<0 0956	10.2	10.2
	5/30/2007	24-25	19.3	<0 000969	<0 000969	<0.000969	<0.00291	<0 000969	NS	<0.0969	6.73	6.73
SB-13	5/30/2007	4-5	2.9	<0.000960	<0 000960	<0.000960	<0.00288	<0 00960	NS	<0.0960	5.66	5.66
	5/30/2007	14-15	13.9	<0 000986	<0.000986	<0.000986	<0.00296	<0.000986	NS	<0.0986	<4 80	<0 0986
	5/30/2007	24-25	8 4	<0 000992	0.00129	<0 000992	<0 00298	0.00129	NS	<0.0992	<4.85	<0 0992
SB-14	5/30/2007	4-5	32	<0.00100	<0 00100	<0.00100	<0 00300	<0 00300	NS	<0 100	<4 95	<0 100
	5/30/2007	9-10	12 2	<0 000975	<0 000943	<0 000975	<0 00292	<0.000975	NS	<0 0975	<4 91	<0 0975
	5/30/2007	14-15	98	<0 000956	0.00122	<0 000956	<0.00287	0.00122	NS	<0 0956	<4 94	<0 0956
	5/30/2007	24-25	38 2	<0.000984	<0 000984	<0 000984	<0.00295	<0.000984	NS	<0.0984	<5	<0.0984

TABLE I

SUMMARY OF SOIL ANALYTICAL DATA – BTEX/TPH/CHLORIDES
MOBIL STATE ZZ
LEA COUNTY, NEW MEXICO

SAMPLE ID	DATE	DEPTH (feet)	PID (ppmv)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	CHLORIDE (mg/Kg)	TPH (8015 Modified)		
										TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH (GRO/DRO) (mg/Kg)
New Mexico Oil Conservation Division Recommended Remediation Action Levels (Total Ranking Score >19)												
				10 mg/Kg	---	---	---	50.0 mg/Kg	---	---	---	100 mg/Kg
Excavation Confirmation Samples												
SB-15	5/30/2007	4-5	39.8	<0.000943	<0.000943	<0.000943	<0 00283	<0.000943	NS	<0.0943	<4 98	<0 0943
	5/30/2007	9-10	47 5	<0 000980	<0.000960	<0.000980	<0.00294	<0.000980	NS	<0.0980	<4.95	<0.0980
	5/30/2007	14-15	51 8	<0 000963	**0.00126**	<0.000963	<0.00289	**0.00126**	NS	<0.0963	<4.99	<0.0963
	5/30/2007	19-20	16.8	**0.00107**	<0.000973	<0.000963	<0 00289	**0.00107**	NS	<0.0963	<4 96	<0.0963
	5/30/2007	24-25	198	<0 000984	<0.000984	<0.000984	<0 00295	<0.000984	NS	<0.0984	<4 84	<0 0984
SB-16	5/31/2007	4-5	>2,000	**17.2**	**99.7**	**75.8**	**107**	**299.7**	NS	**1720**	**5660**	**7380**
	5/31/2007	9-10	1,466	**0.558**	**5.12**	**7.57**	**7.8**	**21.05**	NS	**40.2**	**837**	**877.2**
	5/31/2007	14-15	51.7	**0.0021**	**0.00662**	**0.0222**	**0.0351**	**0.06602**	NS	**0.411**	**13.3**	**13.71**
	5/31/2007	24-25	56	<0 00100	**0.00562**	**0.0183**	**0.0239**	**0.04782**	NS	<0.0982	**50.6**	**50.6**
	5/31/2007	29-30	33.2	<0 000971	**0.00151**	**0.00151**	<0.00291	**0.00302**	NS	<0.0971	**28**	**28**
SB-17	5/31/2007	4-5	27.9	<0.000990	<0.00100	<0.000990	<0.00297	<0.000990	NS	<0.0990	**6.85**	**6.85**
	5/31/2007	9-10	15.8	<0.000971	**0.00127**	<0.000971	<0.00291	**0.00127**	NS	<0 0971	**19**	**19**
	5/31/2007	14-15	48.9	<0 000947	<0.000962	<0.000947	<0.00284	<0.000962	NS	<0 0947	**7.02**	**7.02**
	5/31/2007	19-20	13.7	<0 000971	**0.00109**	<0.000971	<0.00291	**0.00109**	NS	<0.0971	**63.1**	**63.1**
	5/31/2007	24-25	32.6	<0.000982	<0.000982	<0.000982	<0.00295	<0.000982	NS	<0 0982	**4.95**	**4.95**
	5/31/2007	29-30	67.7	<0.000977	**0.00199**	<0.000977	<0 00293	**0.00199**	NS	<0 0977	**6.81**	**6.81**

Notes:

1 BTEX analysis by EPA Method 8021
2 TPH analysis by EPA Method 8015 Modified
3 Chloride analysis by EPA Method E300 MOD
4 Bold concentrations above lab reporting limits
5 Highlighted Concentrations above NMOCD RRALs
6 NS-Not sampled

APPENDIX A

FORM C-141, RELEASE NOTIFICATION AND CORRECTIVE ACTION

ExxonMobil Pipeline Company
Post Office Box 2220
Houston, Texas 77002
713 656 0227 Telephone
713 656 8232 Facsimile

Karen R. Bailor
Safety, Health and Environment
Manager

ExxonMobil
Pipeline

January 28, 2005

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division, District I
1625 N. French Dr.
Hobbs, New Mexico 88240

Attention: Mr. Larry W. Johnson

Re: Form C-141 Crude Oil Release - July 18, 2003
Mobil Pipe Line Company - Vacuum Gathering System

Dear Mr. Johnson:

Pursuant to your request, please find attached Form C-141 for a 4 barrel crude oil release which occurred on July 18, 2003 in Mobil Pipe Line Company's Vacuum Gathering System. 1 barrel was recovered.

Since this crude oil release was not greater than 5 barrels in volume, we are submitting this report to you as a courtesy. Our understanding of New Mexico Oil Conservation Division Rule 116 of 19.15.3 NMAC is that the release was not required to be reported to NMOCD verbally or on Form C-141. A verbal telephonic report was made to the New Mexico Environment Department.

ExxonMobil Pipeline Company is submitting this report on behalf of Mobil Pipe Line Company, pursuant to your request.

If you have any questions or need additional information, please call Mike Adams at 713-656-3926.

Sincerely,

K R Bailor

KRB/mha
Attachments

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company	Contact
Mobil Pipe Line Company	Robert Day - Field Supervisor
Address	Telephone No.
P.O. Box 670, Seminole, Texas 79360	432-686-1466
Facility Name	Facility Type
Vacuum Gathering System	Crude Oil Gathering System

Surface Owner Mobil Pipe Line Company	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	17S	35E					Lea

Latitude N32.51.039 Longitude W103.30.038

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Sweet Crude Oil	4 barrels	1 barrel
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
4" Steel Pipeline	7/18/2003 at 1030 hrs.	7/18/2003 at 1030 hrs.
Was Immediate Notice Given? ☐ Yes ☐ No X Not Required	If YES, To Whom? Verbal telephonic notification was given to the New Mexico Environment Department. Contact person's name was Roger.	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Not Applicable.

Describe Cause of Problem and Remedial Action Taken.*

Spill due to external corrosion on 4" steel gathering line. A leak clamp was installed. All free oil was recovered and contaminated top soil blended with ambient soil. Remediated on site.

Describe Area Affected and Cleanup Action Taken.*

Affected area consisted of approximately 33 feet X 33 feet X 1 foot deep within pipeline right-of-way. All contaminated soil will be remediated below required action levels.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: K R Bailor	OIL CONSERVATION DIVISION	
Printed Name: Karen R. Bailor	Approved by District Supervisor:	
Title: Manager, Safety, Health & Environment	Approval Date:	Expiration Date:
E-mail Address: karen.r.bailor@exxonmobil.com	Conditions of Approval:	Attached ☐
Date: January 28, 2005 Phone: 713-65-0227		

Attach Additional Sheets If Necessary

APPENDIX B

WATER WELL SEARCH

Corporation
TelALL Phase I Support Services
1502 West Ave Suite C, Austin, TX 78701
Tel: (800) 583-0004 Fax: (512) 472-4466

2/17/2005

Tom Larson
BNC Environmental Services
2135 S. Loop 250 West
Midland TX 79703

Re: Water Well Search BNCM6625

Tom Larson

Thank you for contacting TelALL Corporation for the attached water well search. We have searched for water wells within .5 miles of the subject site. The following is a description of our sources.

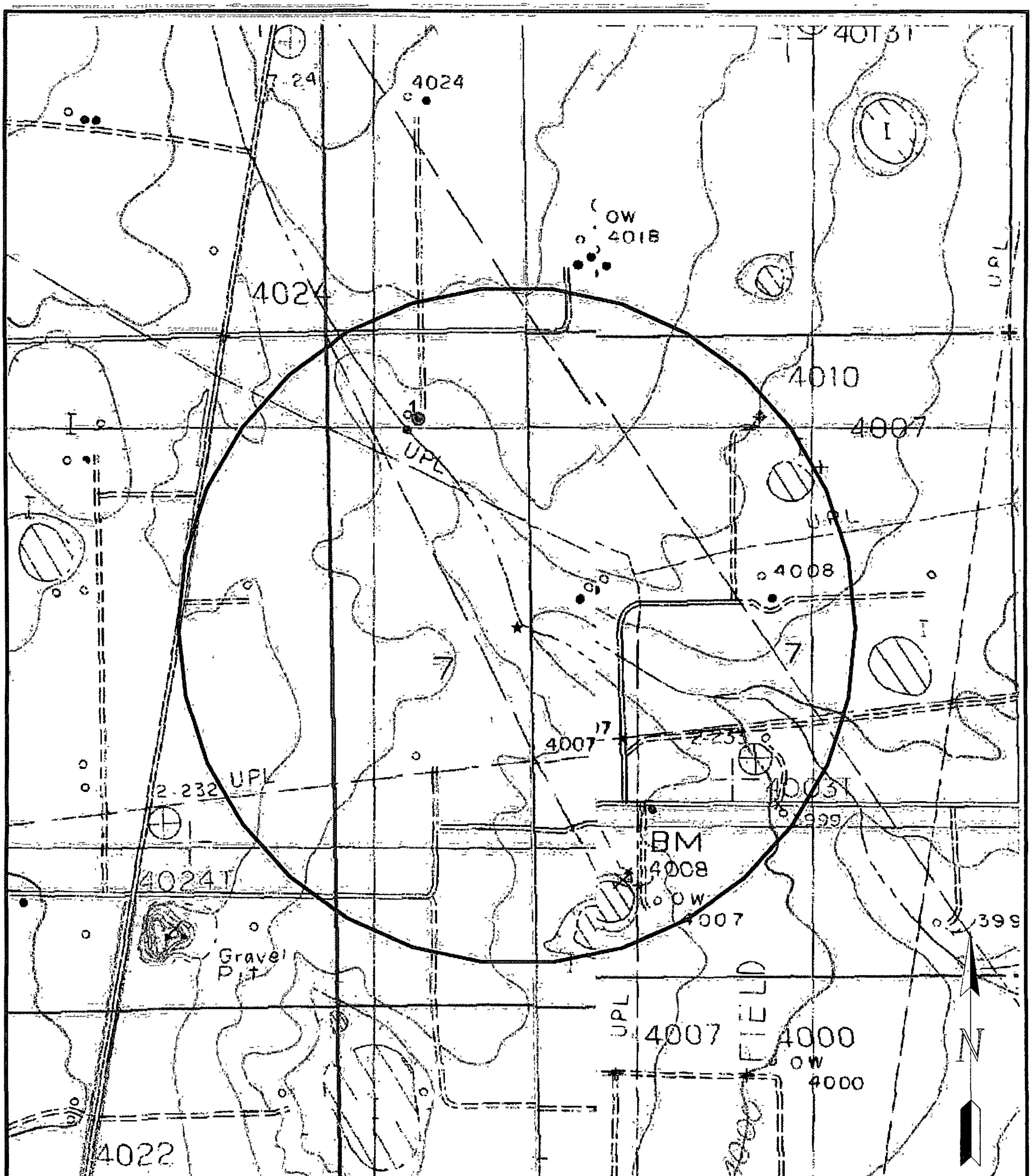
W.A.T.E.R.S. (Water Administration Technical Engineering Resource System)

The Office of the State Engineer (OSE) and the Interstate Stream Commission (ISC) maintain this database for administering the state's water resources. The agencies have power over the supervision, measurement, appropriation and distribution of almost all surface and ground water in New Mexico, including streams and rivers that cross state boundaries. The State Engineer is also secretary to the Interstate Stream Commission and oversees the staff of both agencies.

USGS

The USGS maintains information on 1.5 million wells nationwide to investigate the occurrence, quantity, quality, distribution, and movement of surface and underground waters. State and local governments, public and private utilities, and other Federal agencies are involved with managing the water resources.

If you have any questions, please contact the TelALL Corporation at 800-583-0004.



Mapped Water Well

0	.25	.5

1 inch = .1667 mile

TelALL Corporation

Site Locations are Approximate Only

★ Site

USGS 7.5 Min Quad(s): Buckeye, Lovington SW NM

(800) 583-0004 WWW.TelALL.NET

BNCM6625

Water Well Search

Summary of wells

Mobil ZZ State

Hwy. 238
Lea County
Lea NM

MapNumber	Well Number	Owner	Date Drilled	GridNumber	Comments
1	L 06878	Mobil TX & NM Prod	11-27-71	17S-35E-7	Prospecting Well Depth = 125 ft Depth to water = 60 ft

APPENDIX C

NEW MEXICO OFFICE OF THE STATE ENGINEER WELL RECORDS

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil Work Phone: _____
Contact: Mrs. Debroah Ewards Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: (325)893-2950
Agent: John White/Bo Atkins Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD SB-1

Drilling began: 01/12/05 ; Completed: 01/12/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 20.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-1

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/12/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	20.0	3.997 sack crete w/5% bentonite
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-1

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	7.0	7.0	Tan sand & caliche.
7.0	13.5	6.5	Light brown sand/sandstone.
13.5	17.0	3.5	Brown sand.
17.0	20.0	3.0	Tan sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-1

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

Hydrocarbon present in soil.

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ Driller

2/3/05 (mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad ____; FWL ____; FSL ____; Use _____; Location No. _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil Work Phone: _____
Contact: Mrs. Debroah Ewards Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: (325)893-2950
Agent: John White/Bo Atkins Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD SB-2

Drilling began: 01/12/05 ; Completed: 01/12/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 30.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-2

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/12/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	30.0	5.991 sack crete w/bentonite 5%
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-2

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	7.0	7.0	Tan sand & caliche.
7.0	11.0	4.0	Light brown sand/sandstone.
11.0	21.0	10.0	Brown sand/sandstone.
21.0	30.0	9.0	Tan sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-2

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

Hydrocarbon present in soil.

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

2/3/05
(mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad _____; FWL _____; FSL _____; Use _____; Location No. _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil Work Phone: _____
Contact: Mrs. Debroah Ewards Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: (325)893-2950
Agent: John White/Bo Atkins Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD SB-3

Drilling began: 01/12/05 ; Completed: 01/12/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-3

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/12/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	25.0	4.9925 sack crete w/5% Bentonite
2			
3			
4			
5			

File Number: _____ Trn Number: _____
Form: wr-20

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-3

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	2.0	2.0	Brown sandy clay.
2.0	13.0	11.0	Tan sand & caliche.
13.0	23.5	10.5	Light brown sand/sandstone.
23.5	25.0	1.5	Tan sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-3

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ Driller

2/3/05 (mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad _____; FWL _____; FSL _____; Use _____; Location No. _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil — Work Phone: _____
Contact: Mrs. Debroah Ewards — Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown — State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____1/4 Section: 7 Township: 17 Range: 35E N.M.P.M. in Lea County

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant. U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the _____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. — Work Phone: (325)893-2950
Agent: John White/Bo Atkins — Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde — State: TX Zip: 79510

4. DRILLING RECORD SB-4

Drilling began: 01/13/05 ; Completed: 01/13/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____ Trn Number: _____
Form: wr-20

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-4

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/13/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	25.0	4.9925 sack crete w/5% Bentonite
2			
3			
4			
5			

File Number: _____ Trn Number: _____
Form: wr-20

0.0	15.0	15.0	Tan sand & caliche.
15.0	25.0	10.0	Light brown sand/sandstone.

File Number: _____ Trn Number: _____

Form: wr-20

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-4

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ Driller

2/3/05 (mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad _____; FWL _____; FSL _____; Use _____; Location No. _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil Work Phone: _____
Contact: Mrs. Debroah Ewards Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: (325)893-2950
Agent: John White/Bo Atkins Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD SB-5

Drilling began: 01/13/05 ; Completed: 01/13/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-5

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/13/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	25.0	4.9925 sack crete w/5% bentonite.
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-5

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	1.0	1.0	Brown sandy clay.
1.0	16.0	15.0	Tan sand & caliche.
16.0	23.5	7.5	Light brown sand/sandstone.
23.5	25.0	1.5	Tan sandstone.

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-5

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

2/3/05
(mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad ____; FWL ____; FSL ____; Use _____; Location No. _____

File Number: _____ Trn Number: _____

Form: wr-20

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil Work Phone: _____
Contact: Mrs. Debroah Ewards Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: (325)893-2950
Agent: John White/Bo Atkins Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD SB-6

Drilling began: 01/13/05 ; Completed: 01/13/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-6

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/13/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	25.0	4.9925 sack crete w/5% bentonite.
2			
3			
4			
5			

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-6

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	2.0	2.0	Brown sandy clay.
2.0	12.0	10.0	Tan sand & caliche.
12.0	17.0	5.0	Caliche w/limestone.
17.0	23.0	6.0	Brown sand/sandstone.
23.0	25.0	2.0	Tan sandstone.

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-6

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

The undersigned hereby certifies that, to the best of his know
belief, the foregoing is a true and correct record of the abov
hole.

Driller

2/3/06
(mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad ____; FWL ____; FSL ____; Use _____; Location No. _____

File Number: _____ Trn Number: __

Form: wr-20

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil — Work Phone: _____
Contact: Mrs. Debroah Ewards — Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown — State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 1/4 Section: 7 Township: 17 Range: 36E N.M.P.M.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the _____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. — Work Phone: (325)893-2950
Agent: John White/Bo Atkins — Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde — State: TX Zip: 79510

4. DRILLING RECORD SB-7

Drilling began: 01/13/05 ; Completed: 01/13/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____ Trn Number: _____
Form: wr-20

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-7

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/13/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	25.0	4.9925 sack crete w/5% bentonite.
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-7

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	16.0	16.0	Tan sand caliche w/limestone.
16.0	25.0	9.0	Light brown sand/sandstone.

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-7

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

The undersigned hereby certifies that, to the best of his kno
belief, the foregoing is a true and correct record of the abo
hole.

Driller

2/3/05
(mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad _____; FWL _____; FSL _____; Use _____; Location No. _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: Exxon Mobil Work Phone: _____
Contact: Mrs. Debroah Ewards Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A, B, C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD __ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: _____

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): Exxon Mobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: (325)893-2950
Agent: John White/Bo Atkins Home Phone: (325)893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD SB-8

Drilling began: 01/13/05 ; Completed: 01/13/05 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: DRY ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-8

5. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)
n/a				

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To
n/a								

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
n/a					

8. PLUGGING RECORD

Plugging Contractor: White Drilling Company, Inc.
Address: P.O. Box 906, Clyde, TX 79510
Plugging Method: Hand Mix
Date Well Plugged: 01/13/05

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feetof Cement
1	0.0	25.0	4.9925 sack crete w/5% bentonite.
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-8

9. LOG OF HOLE

Depth in Feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	20.5	20.5	Tan sand & caliche.
20.5	25.0	4.5	Brown sand/sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

SB-8

10. ADDITIONAL STATEMENTS OR EXPLANATIONS:

The undersigned hereby certifies that, to the best of his knowled
belief, the foregoing is a true and correct record of the above d
hole.

Driller

2/3/05
(mm/dd/year)

FOR STATE ENGINEER USE ONLY

Quad _____; FWL _____; FSL _____; Use _____; Location No. _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-9

Drilling began: 5/30/07 ; Completed: 5/30/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 30.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-9

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
30.0	14.0	6 1/8	5.5		Bentonite Pellets
14.0	4.0	6 1/8	4.5		Cement
4.0	0.0	6 1/8			Inside excavation.

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-9

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	4.0	4.0	Inside excavation.
4.0	8.0	4.0	Caliche & brown clayey sand.
8.0	14.0	6.0	Limestone & caliche.
14.0	16.0	2.0	Pinkish tan sand & caliche.
16.0	25.0	9.0	Light brown sand.
25.0	30.0	5.0	Light reddish brown sandstone & sand.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-9
Hydrocarbon present in soil.

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

6/12/07
(mm/dd/year)

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FOR STATE ENGINEER USE ONLY

Quad _____ ;FWL _____ ;FSL _____ ;Use _____ ;Location No. _____

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C,or D required,E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-10

Drilling began: 5/30/07 ; Completed: 5/31/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 30.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-10

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
30.0	13.0	6 1/8	6.0		Bentonite Pellets
13.0	3.0	6 1/8	4.5		Cement
3.0	0.0	6 1/8			Inside excavation.

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-10

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	3.0	3.0	Inside excavation.
3.0	11.0	8.0	Caliche and tan sand.
11.0	16.0	5.0	Limestone & caliche.
16.0	18.0	2.0	Light brown sand & sandstone.
18.0	30.0	12.0	Reddish brown sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-10

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ Driller

6/12/07 (mm/dd/year)

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FOR STATE ENGINEER USE ONLY

Quad _____ **;FWL** _____ **;FSL** _____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C,or D required,E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-11

Drilling began: 5/30/07 ; Completed: 5/31/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-11

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
25.0	10.0	6 1/8	5.0		Bentonite Pellets
10.0	0.0	6 1/8	4.0		Cement

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-11

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	1.5	1.5	Brown sandy clay.
1.5	5.0	3.5	Limestone.
5.0	10.0	5.0	Caliche & tan sand.
10.0	13.0	3.0	Limestone & caliche.
13.0	17.0	4.0	Caliche & tan sand.
17.0	20.0	3.0	Light brown sand.
20.0	25.0	5.0	Light brown sandstone & sand.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. **ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-11**

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ 6/12/07
Driller (mm/dd/year)

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FOR STATE ENGINEER USE ONLY

Quad ____ **;FWL** ____ **;FSL** ____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-12

Drilling began: 5/30/07 ; Completed: 5/30/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____ Trn Number: _____
Form: wr-20 page 1 of 4

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-12

Depth in Feet From	Depth in Feet To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Depth in Feet Bottom	Length (feet)	Type of Shoe	Perforations From	Perforations To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	Depth in Feet To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
25.0	10.0	6 1/8	5.0		Bentonite Pellets
10.0	0.0	6 1/8	4.0		Cement

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Depth in Feet Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-12

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	0.5	0.5	Brown sandy clay.
0.5	4.0	3.5	Limestone & caliche.
4.0	17.0	13.0	Caliche & tan sand.
17.0	21.0	4.0	Light brown sand.
21.0	22.0	1.0	Limestone.
22.0	25.0	3.0	Light brown tan sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. **ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-12**

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ 6/12/07
Driller (mm/dd/year)

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FOR STATE ENGINEER USE ONLY

Quad ____ **;FWL** ____ **;FSL** ____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C,or D required,E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-13

Drilling began: 5/30/07 ; Completed: 5/30/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-13

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
25.0	10.0	6 1/8	5.0		Bentonite Pellets
10.0	0.0	6 1/8	4.0		Cement

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-13

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	1.0	1.0	Brown sandy clay & limestone rock.
1.0	4.0	3.0	Limestone.
4.0	6.0	2.0	Caliche & light brown sand.
6.0	8.0	2.0	Tan clayey sand.
8.0	16.0	8.0	Caliche & tan sand.
16.0	20.0	4.0	Light brown sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-13

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ 6/12/07
Driller (mm/dd/year)

==========

FOR STATE ENGINEER USE ONLY

Quad ____ **;FWL** ____ **;FSL** ____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

tg 041601 Field tech

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-14

Drilling began: 5/30/07 ; Completed: 5/30/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 30.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____ Trn Number: _____
Form: wr-20 page 1 of 4

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-14

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
30.0	12.0	6 1/8	6.0		Bentonite Pellets
12.0	2.0	6 1/8	4.0		Cement
2.0	0.0	6 1/8			Inside excavation.

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-14

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	2.0	2.0	Inside excavation.
2.0	2.5	0.5	Brown sandy clay.
2.5	4.0	1.5	Tan clayey sand.
4.0	10.0	6.0	Caliche & tan sand.
10.0	18.0	8.0	Limestone & caliche.
18.0	20.0	2.0	Light brown sand.
20.0	30.0	10.0	Tan sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. **ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-14**

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ 6/12/07
Driller (mm/dd/year)

==========

FOR STATE ENGINEER USE ONLY

Quad ____ **;FWL** ____ **;FSL** ____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-15

Drilling began: 5/30/07 ; Completed: 5/30/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 25.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-15

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
25.0	10.0	6 1/8	5.0		Bentonite Pellets
10.0	0.0	6 1/8	4.0		Cement

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-15

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	4.0	4.0	Brown sandy clay.
4.0	15.0	11.0	Limestone & caliche.
15.0	16.0	1.0	Light brown & tan sand.
16.0	17.0	1.0	Caliche.
17.0	22.0	5.0	Light brown sand & sandstone.
22.0	25.0	3.0	Tan sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. **ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-15**

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ Driller

6/12/07 (mm/dd/year)

==========

FOR STATE ENGINEER USE ONLY

Quad ____ **;FWL** ____ **;FSL** ____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

Form: wr-20 page 4 of 4

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C, or D required, E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-16

Drilling began: 5/31/07 ; Completed: 5/31/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 30.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-16

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
30.0	14.0	6 1/8	5.5		Bentonite Pellets
14.0	4.0	6 1/8	4.0		Cement
4.0	0.0	6 1/8			Inside excavation.

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-16

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	4.0	4.0	Inside excavation.
4.0	8.0	4.0	Caliche. (odor @ surface)
8.0	13.0	5.0	Caliche & tan sand.
13.0	16.0	3.0	Limestone & caliche.
16.0	20.0	4.0	Light brown sand.
20.0	30.0	10.0	Light brown sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-16
Hydrocarbon present in soil.

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ 6/12/07
Driller (mm/dd/year)

==========

FOR STATE ENGINEER USE ONLY

Quad ____ ;FWL ____ ;FSL ____ ;Use _____ ;Location No. _____

File Number: _____ Trn Number: _____

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

1. OWNER OF WELL

Name: ExxonMobil Work Phone: _____
Contact: _____ Home Phone: _____
Address: 2800 Decker Dr., Room NW-46
City: Baytown State: TX Zip: 77520

2. LOCATION OF WELL (A,B,C,or D required,E or F if known)

A. SW 1/4 NW 1/4 ____ 1/4 Section: 7 Township: 17 Range: 35E N.M.P.M.
in Lea County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
_____ Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Latitude: 32 d 51 m 01.8 s Longitude: 103 d 30 m 02.0 s

D. East _____ (m), North _____ (m), UTM Zone 13, NAD _____ (27 or 83)

E. Tract No. _____, Map No. _____ of the _____ Hydrographic Survey

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Other: 12 miles north on Hwy. 238

H. Give State Engineer File Number if existing well: _____

I. On land owned by (required): ExxonMobil

3. DRILLING CONTRACTOR

License Number: WD-1456
Name: White Drilling Company, Inc. Work Phone: 325-893-2950
Agent: John W. White Home Phone: 325-893-2950
Mailing Address: P.O. Box 906
City: Clyde State: TX Zip: 79510

4. DRILLING RECORD: SB-17

Drilling began: 5/31/07 ; Completed: 5/31/07 ; Type tools: Air Rotary ;
Size of hole: 6 1/8 in.; Total depth of well: 30.0 ft.;
Completed well is: shallow (shallow, artesian);
Depth to water upon completion of well: Dry ft.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

5. PRINCIPAL WATER-BEARING STRATA: SB-17

Depth in Feet From	To	Thickness in feet	Description of water-bearing formation	Estimated Yield (GPM)

6. RECORD OF CASING

Diameter (inches)	Pounds per ft.	Threads per in.	Depth in Feet Top	Bottom	Length (feet)	Type of Shoe	Perforations From	To

7. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	To	Hole Diameter	Sacks of mud	Cubic Feet of Cement	Method of Placement
30.0	14.0	6 1/8	5.5		Bentonite Pellets
14.0	4.0	6 1/8	4.0		Cement
4.0	0.0	6 1/8			Inside excavation.

8. PLUGGING RECORD

Plugging Contractor: _____

Address: _____

Plugging Method: _____

Date Well Plugged: _____

Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet Top	Bottom	Cubic Feet of Cement
1			
2			
3			
4			
5			

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

9. LOG OF HOLE: SB-17

Depth in feet From	To	Thickness in feet	Color and Type of Material Encountered
0.0	4.0	4.0	Inside excavation.
4.0	8.0	4.0	Caliche & light brown sand.
8.0	12.0	4.0	Caliche & tan sand.
12.0	13.0	1.0	Limestone.
13.0	17.0	4.0	Light brown sand & caliche.
17.0	24.0	7.0	Brown sand.
24.0	30.0	6.0	Light brown sand & sandstone.

File Number: _____

NEW MEXICO OFFICE OF THE STATE ENGINEER
WELL RECORD

10. **ADDITIONAL STATEMENTS OR EXPLANATIONS: SB-17**

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

_____ Driller

6/12/07 (mm/dd/year)

==========

FOR STATE ENGINEER USE ONLY

Quad ____ **;FWL** _____ **;FSL** _____ **;Use** _____ **;Location No.** _____

File Number: _____ Trn Number: _____

APPENDIX D

CERTIFIED LABORATORY REPORTS AND CHAIN-OF-CUSTODY FORMS

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

June 14, 2007 2:58:55PM

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Nbr: ExxonMobil GR-Mobil State ZZ / 041687
P/O Nbr:
Date Received: 06/01/07

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
SB-9 4-5'	NQF0023-01	05/30/07 12:35
SB-9 9-10'	NQF0023-02	05/30/07 12:40
SB-9 19-20'	NQF0023-03	05/30/07 12:50
SB-9 24-25'	NQF0023-04	05/30/07 12:55
SB-9 29-30'	NQF0023-05	05/30/07 13:00
SB-10 4-5'	NQF0023-06	05/30/07 13:35
SB-10 9-10'	NQF0023-07	05/30/07 13:40
SB-10 19-20'	NQF0023-08	05/30/07 13:50
SB-10 29-30'	NQF0023-09	05/30/07 14:00
SB-11 4-5'	NQF0023-10	05/30/07 14:45
SB-11 19-20'	NQF0023-11	05/30/07 15:00
SB-11 24-25'	NQF0023-12	05/30/07 15:05
SB-12 4-5'	NQF0023-13	05/30/07 15:25
SB-12 9-10'	NQF0023-14	05/30/07 15:30
SB-12 19-20'	NQF0023-15	05/30/07 15:40
SB-12 24-25'	NQF0023-16	05/30/07 15:45
SB-13 4-5'	NQF0023-17	05/30/07 16:10
SB-13 14-15'	NQF0023-18	05/30/07 16:20
SB-13 24-25'	NQF0023-19	05/30/07 16:30
SB-14 4-5'	NQF0023-20	05/30/07 16:50
SB-14 9-10'	NQF0023-21	05/30/07 16:55
SB-14 14-15'	NQF0023-22	05/30/07 17:00
SB-14 24-25'	NQF0023-23	05/30/07 17:10
SB-15 4-5'	NQF0023-24	05/30/07 17:40
SB-15 9-10'	NQF0023-25	05/30/07 17:45
SB-15 14-15'	NQF0023-26	05/30/07 17:50

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Conestoga-Rovers & Asso (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

SB-15 19-20'	NQF0023-27	05/30/07 17:55
SB-15 24-25'	NQF0023-28	05/30/07 18:00
SB-16 4-5'	NQF0023-29	05/31/07 08:15
SB-16 9-10'	NQF0023-30	05/31/07 08:20
SB-16 14-15'	NQF0023-31	05/31/07 08:25
SB-16 24-25'	NQF0023-32	05/31/07 08:35
SB-16 29-30'	NQF0023-33	05/31/07 08:40
SB-17 4-5'	NQF0023-34	05/31/07 09:10
SB-17 9-10'	NQF0023-35	05/31/07 09:15
SB-17 14-15'	NQF0023-36	05/31/07 09:20
SB-17 19-20'	NQF0023-37	05/31/07 09:25
SB-17 24-25'	NQF0023-38	05/31/07 09:30
SB-17 29-30'	NQF0023-39	05/31/07 09:35
WC-1	NQF0023-40	05/31/07 09:00
Trip Blank	NQF0023-41	05/31/07 00:01

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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The Chain(s) of Custody, 6 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.
Estimated uncertainity is available upon request.
This report has been electronically signed.
Report Approved By:

Andi R. Jones

Andi Jones

Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Conestoga-Rovers & Asso (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07 55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-01 (SB-9 4-5' - Soil) Sampled: 05/30/07 12:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000990	1	06/08/07 14:34	SW846 8021B	7060131
Ethylbenzene	**0.0200**		mg/kg	0.000990	1	06/08/07 14:34	SW846 8021B	7060131
Toluene	**0.00510**		mg/kg	0.000990	1	06/08/07 14 34	SW846 8021B	7060131
Xylenes, total	**0.139**		mg/kg	0.00297	1	06/08/07 14:34	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 14.34*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**2280**		mg/kg	489	100	06/07/07 09 47	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*	*Z3*				*06/07/07 09 47*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**12.8**		mg/kg	0 0990	1	06/08/07 14 34	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 14.34*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-02 (SB-9 9-10' - Soil) Sampled: 05/30/07 12:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000998	1	06/08/07 14.57	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000998	1	06/08/07 14:57	SW846 8021B	7060131
Toluene	**0.00104**		mg/kg	0.000998	1	06/08/07 14 57	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00299	1	06/08/07 14.57	SW846 8021B	7060131
Surr: a,a,a-Trifluorotoluene (59-159%)	*95 %*					*06/08/07 14.57*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**170**	M2	mg/kg	9 58	2	06/07/07 10·04	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*66 %*					*06/07/07 10 04*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**0.186**		mg/kg	0.0998	1	06/08/07 14:57	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*95 %*					*06/08/07 14 57*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-03 (SB-9 19-20' - Soil) Sampled: 05/30/07 12:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.00103**		mg/kg	0.000988	1	06/08/07 15·20	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000988	1	06/08/07 15·20	SW846 8021B	7060131
Toluene	**0.00123**		mg/kg	0.000988	1	06/08/07 15 20	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00296	1	06/08/07 15·20	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 15 20*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.85	1	06/06/07 22:02	SW846 8015B	7060229
Surr· o-Terphenyl (32-132%)	*79 %*					*06/06/07 22 02*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0988	1	06/08/07 15 20	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 15 20*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-04 (SB-9 24-25' - Soil) Sampled: 05/30/07 12:55								

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-04 (SB-9 24-25' - Soil) - cont. Sampled: 05/30/07 12:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000994	1	06/08/07 15.44	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000994	1	06/08/07 15 44	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000994	1	06/08/07 15.44	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00298	1	06/08/07 15 44	SW846 8021B	7060131
Surr. a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 15 44*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**7.74**		mg/kg	4.95	1	06/06/07 22:18	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*79 %*					*06/06/07 22 18*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0994	1	06/08/07 15 44	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 15 44*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-05 (SB-9 29-30' - Soil) Sampled: 05/30/07 13:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.00100**		mg/kg	0.000978	1	06/08/07 16.07	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000978	1	06/08/07 16:07	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000978	1	06/08/07 16:07	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00294	1	06/08/07 16:07	SW846 8021B	7060131
Surr. a,a,a-Trifluorotoluene (59-159%)	*99 %*					*06/08/07 16 07*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**28.5**		mg/kg	4 81	1	06/06/07 22 34	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*83 %*					*06/06/07 22 34*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0978	1	06/08/07 16 07	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*99 %*					*06/08/07 16 07*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-06 (SB-10 4-5' - Soil) Sampled: 05/30/07 13:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000990	1	06/08/07 16:30	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0 000990	1	06/08/07 16:30	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000990	1	06/08/07 16.30	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00297	1	06/08/07 16 30	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 16 30*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.91	1	06/06/07 22:51	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*95 %*					*06/06/07 22 51*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0990	1	06/08/07 16:30	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 16 30*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-07 (SB-10 9-10' - Soil) Sampled: 05/30/07 13:40								

Client: Conestoga-Rovers & Asso (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-07 (SB-10 9-10' - Soil) - cont. Sampled: 05/30/07 13:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000994	1	06/08/07 16.53	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000994	1	06/08/07 16 53	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000994	1	06/08/07 16 53	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00298	1	06/08/07 16:53	SW846 8021B	7060131
Surr. a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 16:53*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4 97	1	06/06/07 23 07	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*96 %*					*06/06/07 23.07*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0994	1	06/08/07 16:53	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 16 53*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-08 (SB-10 19-20' - Soil) Sampled: 05/30/07 13:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000973	1	06/08/07 17.16	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000973	1	06/08/07 17:16	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000973	1	06/08/07 17:16	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00292	1	06/08/07 17 16	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 17 16*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.82	1	06/06/07 23.23	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*91 %*					*06/06/07 23 23*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0973	1	06/08/07 17:16	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 17.16*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-09 (SB-10 29-30' - Soil) Sampled: 05/30/07 14:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000998	1	06/08/07 17.40	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000998	1	06/08/07 17.40	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000998	1	06/08/07 17:40	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00299	1	06/08/07 17:40	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 17.40*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.96	1	06/07/07 00:12	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*93 %*					*06/07/07 00 12*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0998	1	06/08/07 17 40	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 17 40*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-10 (SB-11 4-5' - Soil) Sampled: 05/30/07 14:45								

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Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order	NQF0023
	2135 S Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-10 (SB-11 4-5' - Soil) - cont. Sampled: 05/30/07 14:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000996	1	06/08/07 18:03	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000996	1	06/08/07 18:03	SW846 8021B	7060131
Toluene	ND		mg/kg	0 000996	1	06/08/07 18 03	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00299	1	06/08/07 18 03	SW846 8021B	7060131
Surr: a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 18 03*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.93	1	06/07/07 00 28	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*84 %*					*06/07/07 00.28*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0996	1	06/08/07 18.03	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 18 03*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-11 (SB-11 19-20' - Soil) Sampled: 05/30/07 15:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000949	1	06/08/07 18.26	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0 000949	1	06/08/07 18:26	SW846 8021B	7060131
Toluene	**0.00110**		mg/kg	0.000949	1	06/08/07 18 26	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00285	1	06/08/07 18 26	SW846 8021B	7060131
Surr: a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 18:26*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.86	1	06/07/07 00:44	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*82 %*					*06/07/07 00 44*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0949	1	06/08/07 18:26	SW846 8015B	7060131
Surr: a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 18:26*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-12 (SB-11 24-25' - Soil) Sampled: 05/30/07 15:05								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000960	1	06/08/07 18 49	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0 000960	1	06/08/07 18 49	SW846 8021B	7060131
Toluene	**0.00125**		mg/kg	0 000960	1	06/08/07 18.49	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00288	1	06/08/07 18:49	SW846 8021B	7060131
Surr. a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 18.49*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.86	1	06/07/07 01:00	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*80 %*					*06/07/07 01 00*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0960	1	06/08/07 18:49	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 18.49*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-13 (SB-12 4-5' - Soil) Sampled: 05/30/07 15:25								

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Client	Conestoga-Rovers & Asso (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-13 (SB-12 4-5' - Soil) - cont. Sampled: 05/30/07 15:25								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000975	1	06/08/07 19 12	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000975	1	06/08/07 19:12	SW846 8021B	7060131
Toluene	ND		mg/kg	0 000975	1	06/08/07 19·12	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00292	1	06/08/07 19 12	SW846 8021B	7060131
Surr: a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 19.12*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**10.9**		mg/kg	4.87	1	06/07/07 01·16	SW846 8015B	7060229
Surr: o-Terphenyl (32-132%)	*67 %*					*06/07/07 01 16*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0975	1	06/08/07 19·12	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 19 12*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-14 (SB-12 9-10' - Soil) Sampled: 05/30/07 15:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000973	1	06/08/07 19:36	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000973	1	06/08/07 19.36	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000973	1	06/08/07 19 36	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00292	1	06/08/07 19.36	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 19.36*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**7.97**		mg/kg	4 88	1	06/07/07 01.32	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*69 %*					*06/07/07 01·32*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0973	1	06/08/07 19:36	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 19 36*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-15 (SB-12 19-20' - Soil) Sampled: 05/30/07 15:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.00120**		mg/kg	0.000956	1	06/08/07 19:59	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0 000956	1	06/08/07 19 59	SW846 8021B	7060131
Toluene	**0.00137**		mg/kg	0.000956	1	06/08/07 19 59	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00287	1	06/08/07 19 59	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 19.59*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**10.2**		mg/kg	4.87	1	06/07/07 01:48	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*74 %*					*06/07/07 01 48*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0956	1	06/08/07 19:59	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 19:59*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-16 (SB-12 24-25' - Soil) Sampled: 05/30/07 15:45								

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-16 (SB-12 24-25' - Soil) - cont. Sampled: 05/30/07 15:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000969	1	06/08/07 20 22	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000969	1	06/08/07 20 22	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000969	1	06/08/07 20 22	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00291	1	06/08/07 20:22	SW846 8021B	7060131
Surr. a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 20 22*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**6.73**		mg/kg	4.98	1	06/07/07 02·04	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*74 %*					*06/07/07 02 04*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0969	1	06/08/07 20.22	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 20 22*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-17 (SB-13 4-5' - Soil) Sampled: 05/30/07 16:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000960	1	06/08/07 20:45	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000960	1	06/08/07 20:45	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000960	1	06/08/07 20.45	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00288	1	06/08/07 20:45	SW846 8021B	7060131
Surr· a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 20.45*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	**5.66**		mg/kg	4.84	1	06/07/07 02.21	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*71 %*					*06/07/07 02 21*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0960	1	06/08/07 20·45	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 20 45*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-18 (SB-13 14-15' - Soil) Sampled: 05/30/07 16:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000986	1	06/08/07 21·08	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0 000986	1	06/08/07 21.08	SW846 8021B	7060131
Toluene	ND		mg/kg	0.000986	1	06/08/07 21:08	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0.00296	1	06/08/07 21 08	SW846 8021B	7060131
Surr· a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 21.08*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.80	1	06/07/07 02:37	SW846 8015B	7060229
Surr o-Terphenyl (32-132%)	*114 %*					*06/07/07 02 37*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0986	1	06/08/07 21.08	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 21 08*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-19 (SB-13 24-25' - Soil) Sampled: 05/30/07 16:30								

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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-19 (SB-13 24-25' - Soil) - cont. Sampled: 05/30/07 16:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000992	1	06/08/07 21:31	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.000992	1	06/08/07 21:31	SW846 8021B	7060131
Toluene	**0.00129**		mg/kg	0 000992	1	06/08/07 21:31	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00298	1	06/08/07 21 31	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/08/07 21 31*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.85	1	06/07/07 02 53	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*83 %*					*06/07/07 02:53*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0992	1	06/08/07 21:31	SW846 8015B	7060131
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/08/07 21 31*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-20 (SB-14 4-5' - Soil) Sampled: 05/30/07 16:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.00100	1	06/08/07 21.55	SW846 8021B	7060131
Ethylbenzene	ND		mg/kg	0.00100	1	06/08/07 21:55	SW846 8021B	7060131
Toluene	ND		mg/kg	0.00100	1	06/08/07 21:55	SW846 8021B	7060131
Xylenes, total	ND		mg/kg	0 00300	1	06/08/07 21.55	SW846 8021B	7060131
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/08/07 21:55*	*SW846 8021B*	*7060131*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4 95	1	06/07/07 03.09	SW846 8015B	7060229
Surr. o-Terphenyl (32-132%)	*78 %*					*06/07/07 03 09*	*SW846 8015B*	*7060229*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 100	1	06/08/07 21:55	SW846 8015B	7060131
Surr. a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/08/07 21:55*	*SW846 8015B*	*7060131*
Sample ID: NQF0023-21 (SB-14 9-10' - Soil) Sampled: 05/30/07 16:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000975	1	06/09/07 02:55	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000975	1	06/09/07 02 55	SW846 8021B	7060134
Toluene	ND		mg/kg	0.000943	1	06/11/07 19 52	SW846 8021B	7061805
Xylenes, total	ND		mg/kg	0.00292	1	06/09/07 02:55	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*99 %*					*06/09/07 02 55*	*SW846 8021B*	*7060134*
Surr a,a,a-Trifluorotoluene (59-159%)	*87 %*					*06/11/07 19:52*	*SW846 8021B*	*7061805*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.91	1	06/06/07 17:58	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*90 %*					*06/06/07 17:58*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0975	1	06/09/07 02:55	SW846 8015B	7060134
Surr. a,a,a-Trifluorotoluene (66-146%)	*99 %*					*06/09/07 02.55*	*SW846 8015B*	*7060134*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-22 (SB-14 14-15' - Soil) Sampled: 05/30/07 17:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000956	1	06/09/07 03:18	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000956	1	06/09/07 03:18	SW846 8021B	7060134
Toluene	**0.00122**		mg/kg	0.000956	1	06/09/07 03:18	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00287	1	06/09/07 03 18	SW846 8021B	7060134
Surr. a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 03 18*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.94	1	06/06/07 18:18	SW846 8015B	7060230
Surr. o-Terphenyl (32-132%)	*78 %*					*06/06/07 18 18*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0956	1	06/09/07 03:18	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 03 18*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-23 (SB-14 24-25' - Soil) Sampled: 05/30/07 17:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000984	1	06/09/07 03 41	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000984	1	06/09/07 03.41	SW846 8021B	7060134
Toluene	ND		mg/kg	0.000984	1	06/09/07 03:41	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0 00295	1	06/09/07 03:41	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/09/07 03 41*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	5 00	1	06/06/07 18:38	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*80 %*					*06/06/07 18:38*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0984	1	06/09/07 03:41	SW846 8015B	7060134
Surr. a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/09/07 03 41*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-24 (SB-15 4-5' - Soil) Sampled: 05/30/07 17:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000943	1	06/09/07 04:05	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0 000943	1	06/09/07 04:05	SW846 8021B	7060134
Toluene	ND		mg/kg	0 000943	1	06/09/07 04:05	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00283	1	06/09/07 04.05	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 04:05*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4 98	1	06/06/07 18:58	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*86 %*					*06/06/07 18 58*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0943	1	06/09/07 04:05	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 04 05*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-25 (SB-15 9-10' - Soil) Sampled: 05/30/07 17:45								

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Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received.	06/01/07 07 55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-25 (SB-15 9-10' - Soil) - cont. Sampled: 05/30/07 17:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000980	1	06/09/07 04:28	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000980	1	06/09/07 04.28	SW846 8021B	7060134
Toluene	ND		mg/kg	0 000960	1	06/11/07 20:13	SW846 8021B	7061805
Xylenes, total	ND		mg/kg	0.00294	1	06/09/07 04 28	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/09/07 04 28*	*SW846 8021B*	*7060134*
Surr a,a,a-Trifluorotoluene (59-159%)	*93 %*					*06/11/07 20:13*	*SW846 8021B*	*7061805*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.95	1	06/06/07 19:18	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*79 %*					*06/06/07 19 18*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0980	1	06/09/07 04.28	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/09/07 04:28*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-26 (SB-15 14-15' - Soil) Sampled: 05/30/07 17:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000963	1	06/09/07 04:51	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000963	1	06/09/07 04:51	SW846 8021B	7060134
Toluene	**0.00126**		mg/kg	0.000963	1	06/09/07 04:51	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00289	1	06/09/07 04 51	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 04 51*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.99	1	06/06/07 19.38	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*93 %*					*06/06/07 19 38*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0963	1	06/09/07 04:51	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 04 51*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-27 (SB-15 19-20' - Soil) Sampled: 05/30/07 17:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.00107**		mg/kg	0.000963	1	06/09/07 05:14	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000963	1	06/09/07 05.14	SW846 8021B	7060134
Toluene	ND		mg/kg	0.000973	1	06/12/07 03:17	SW846 8021B	7061947
Xylenes, total	ND		mg/kg	0.00289	1	06/09/07 05.14	SW846 8021B	7060134
Surr. a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/09/07 05:14*	*SW846 8021B*	*7060134*
Surr a,a,a-Trifluorotoluene (59-159%)	*93 %*					*06/12/07 03 17*	*SW846 8021B*	*7061947*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4 96	1	06/06/07 19 58	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*56 %*					*06/06/07 19 58*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0963	1	06/09/07 05.14	SW846 8015B	7060134
Surr: a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/09/07 05:14*	*SW846 8015B*	*7060134*

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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07.55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-28 (SB-15 24-25' - Soil) Sampled: 05/30/07 18:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000984	1	06/09/07 05 37	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0 000984	1	06/09/07 05:37	SW846 8021B	7060134
Toluene	ND		mg/kg	0.000984	1	06/09/07 05:37	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00295	1	06/09/07 05.37	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 05 37*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	ND		mg/kg	4.84	1	06/06/07 20.18	SW846 8015B	7060230
Surr. o-Terphenyl (32-132%)	*47 %*					*06/06/07 20.18*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0984	1	06/09/07 05:37	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 05 37*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-29 (SB-16 4-5' - Soil) Sampled: 05/31/07 08:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**17.2**		mg/kg	0.500	500	06/09/07 11:10	SW846 8021B	7060134
Ethylbenzene	**75.8**		mg/kg	0 500	500	06/09/07 11·10	SW846 8021B	7060134
Toluene	**99.7**		mg/kg	0 500	500	06/09/07 11:10	SW846 8021B	7060134
Xylenes, total	**107**		mg/kg	1.50	500	06/09/07 11.10	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*94 %*					*06/09/07 11.10*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**5660**		mg/kg	487	100	06/07/07 08·57	SW846 8015B	7060230
Surr: o-Terphenyl (32-132%)	*	*Z3*				*06/07/07 08 57*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**1720**		mg/kg	50 0	500	06/09/07 11 10	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*94 %*					*06/09/07 11 10*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-30RE1 (SB-16 9-10' - Soil) Sampled: 05/31/07 08:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.558**		mg/kg	0.0487	50	06/12/07 04:42	SW846 8021B	7061947
Ethylbenzene	**7.57**		mg/kg	0.0487	50	06/12/07 04:42	SW846 8021B	7061947
Toluene	**5.12**		mg/kg	0.0487	50	06/12/07 04·42	SW846 8021B	7061947
Xylenes, total	**7.80**		mg/kg	0.146	50	06/12/07 04.42	SW846 8021B	7061947
Surr. a,a,a-Trifluorotoluene (59-159%)	*95 %*					*06/12/07 04 42*	*SW846 8021B*	*7061947*
Extractable Petroleum Hydrocarbons								
Diesel	**837**		mg/kg	48.5	10	06/07/07 09.16	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*	*Z3*				*06/07/07 09.16*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**40.2**		mg/kg	0.0943	1	06/09/07 06·00	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*94 %*					*06/09/07 06 00*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-31 (SB-16 14-15' - Soil) Sampled: 05/31/07 08:25								

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-31 (SB-16 14-15' - Soil) - cont. Sampled: 05/31/07 08:25								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.00210**		mg/kg	0.000969	1	06/09/07 06.23	SW846 8021B	7060134
Ethylbenzene	**0.0222**		mg/kg	0.000969	1	06/09/07 06.23	SW846 8021B	7060134
Toluene	**0.00662**		mg/kg	0.000969	1	06/09/07 06 23	SW846 8021B	7060134
Xylenes, total	**0.0351**		mg/kg	0.00291	1	06/09/07 06:23	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 06 23*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**13.3**		mg/kg	4.98	1	06/06/07 21:58	SW846 8015B	7060230
Surr. o-Terphenyl (32-132%)	*63 %*					*06/06/07 21 58*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**0.411**		mg/kg	0.0969	1	06/09/07 06:23	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 06 23*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-32RE1 (SB-16 24-25' - Soil) Sampled: 05/31/07 08:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 00100	1	06/12/07 03:38	SW846 8021B	7061947
Ethylbenzene	**0.0183**		mg/kg	0 00100	1	06/12/07 03:38	SW846 8021B	7061947
Toluene	**0.00562**		mg/kg	0.00100	1	06/12/07 03:38	SW846 8021B	7061947
Xylenes, total	**0.0239**		mg/kg	0 00300	1	06/12/07 03:38	SW846 8021B	7061947
Surr a,a,a-Trifluorotoluene (59-159%)	*97 %*					*06/12/07 03 38*	*SW846 8021B*	*7061947*
Extractable Petroleum Hydrocarbons								
Diesel	**50.6**		mg/kg	4 89	1	06/06/07 22:18	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*49 %*					*06/06/07 22.18*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0982	1	06/12/07 13:51	SW846 8015B	7061951
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/12/07 13 51*	*SW846 8015B*	*7061951*
Sample ID: NQF0023-33 (SB-16 29-30' - Soil) Sampled: 05/31/07 08:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000971	1	06/09/07 07.09	SW846 8021B	7060134
Ethylbenzene	**0.00151**		mg/kg	0 000971	1	06/09/07 07.09	SW846 8021B	7060134
Toluene	**0.00151**		mg/kg	0 000971	1	06/09/07 07:09	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0 00291	1	06/09/07 07 09	SW846 8021B	7060134
Surr. a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 07 09*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**28.0**		mg/kg	4.94	1	06/06/07 22 38	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*50 %*					*06/06/07 22.38*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0971	1	06/09/07 07 09	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 07 09*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-34 (SB-17 4-5' - Soil) Sampled: 05/31/07 09:10								

Client: Conestoga-Rovers & Asso (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07 55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-34 (SB-17 4-5' - Soil) - cont. Sampled: 05/31/07 09:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000990	1	06/09/07 07:32	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000990	1	06/09/07 07:32	SW846 8021B	7060134
Toluene	ND		mg/kg	0.00100	1	06/12/07 03:59	SW846 8021B	7061947
Xylenes, total	ND		mg/kg	0.00297	1	06/09/07 07:32	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/09/07 07.32*	*SW846 8021B*	*7060134*
Surr a,a,a-Trifluorotoluene (59-159%)	*94 %*					*06/12/07 03.59*	*SW846 8021B*	*7061947*
Extractable Petroleum Hydrocarbons								
Diesel	**6.85**		mg/kg	4 93	1	06/06/07 22.58	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*54 %*					*06/06/07 22 58*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0990	1	06/09/07 07:32	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/09/07 07.32*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-35 (SB-17 9-10' - Soil) Sampled: 05/31/07 09:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000971	1	06/09/07 07:56	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000971	1	06/09/07 07.56	SW846 8021B	7060134
Toluene	**0.00127**		mg/kg	0.000971	1	06/09/07 07:56	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00291	1	06/09/07 07:56	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 07.56*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**19.0**		mg/kg	4.89	1	06/06/07 23:19	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*52 %*					*06/06/07 23 19*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0971	1	06/09/07 07 56	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 07 56*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-36 (SB-17 14-15' - Soil) Sampled: 05/31/07 09:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000947	1	06/09/07 08:19	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000947	1	06/09/07 08:19	SW846 8021B	7060134
Toluene	ND		mg/kg	0.000962	1	06/12/07 04:20	SW846 8021B	7061947
Xylenes, total	ND		mg/kg	0.00284	1	06/09/07 08.19	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/09/07 08.19*	*SW846 8021B*	*7060134*
Surr a,a,a-Trifluorotoluene (59-159%)	*93 %*					*06/12/07 04 20*	*SW846 8021B*	*7061947*
Extractable Petroleum Hydrocarbons								
Diesel	**7.02**		mg/kg	4 97	1	06/06/07 23 39	SW846 8015B	7060230
Surr. o-Terphenyl (32-132%)	*61 %*					*06/06/07 23:39*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0947	1	06/09/07 08.19	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/09/07 08 19*	*SW846 8015B*	*7060134*

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-37 (SB-17 19-20' - Soil) Sampled: 05/31/07 09:25								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0 000971	1	06/09/07 08:42	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0 000971	1	06/09/07 08:42	SW846 8021B	7060134
Toluene	**0.00109**		mg/kg	0 000971	1	06/09/07 08:42	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00291	1	06/09/07 08:42	SW846 8021B	7060134
Surr. a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 08 42*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**63.1**		mg/kg	4.88	1	06/06/07 23:59	SW846 8015B	7060230
Surr. o-Terphenyl (32-132%)	*44 %*					*06/06/07 23:59*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0971	1	06/09/07 08 42	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 08.42*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-38 (SB-17 24-25' - Soil) Sampled: 05/31/07 09:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000982	1	06/09/07 09:05	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0.000982	1	06/09/07 09.05	SW846 8021B	7060134
Toluene	ND		mg/kg	0.000982	1	06/09/07 09.05	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0 00295	1	06/09/07 09:05	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*98 %*					*06/09/07 09 05*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**4.95**		mg/kg	4 95	1	06/07/07 00.19	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*67 %*					*06/07/07 00.19*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0982	1	06/09/07 09:05	SW846 8015B	7060134
Surr a,a,a-Trifluorotoluene (66-146%)	*98 %*					*06/09/07 09 05*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-39 (SB-17 29-30' - Soil) Sampled: 05/31/07 09:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000977	1	06/09/07 09:28	SW846 8021B	7060134
Ethylbenzene	ND		mg/kg	0 000977	1	06/09/07 09.28	SW846 8021B	7060134
Toluene	**0.00199**		mg/kg	0.000977	1	06/09/07 09:28	SW846 8021B	7060134
Xylenes, total	ND		mg/kg	0.00293	1	06/09/07 09:28	SW846 8021B	7060134
Surr a,a,a-Trifluorotoluene (59-159%)	*96 %*					*06/09/07 09:28*	*SW846 8021B*	*7060134*
Extractable Petroleum Hydrocarbons								
Diesel	**6.81**		mg/kg	4 85	1	06/07/07 00:40	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*63 %*					*06/07/07 00 40*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0 0977	1	06/09/07 09:28	SW846 8015B	7060134
Surr. a,a,a-Trifluorotoluene (66-146%)	*96 %*					*06/09/07 09 28*	*SW846 8015B*	*7060134*
Sample ID: NQF0023-40 (WC-1 - Soil) Sampled: 05/31/07 09:00								

Client	Conestoga-Rovers & Asso (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQF0023-40 (WC-1 - Soil) - cont. Sampled: 05/31/07 09:00								
General Chemistry Parameters								
Chloride	ND		mg/kg	10 0	1	06/09/07 08:31	SW846 9056	7060794
TCLP Metals by 6000/7000 Series Methods								
Arsenic	ND		mg/L	0 100	1	06/04/07 13.07	W846 1311/6010	7060051
Barium	**2.70**		mg/L	0 100	1	06/04/07 13·07	W846 1311/6010	7060051
Cadmium	ND		mg/L	0 0100	1	06/04/07 13·07	W846 1311/6010	7060051
Chromium	ND		mg/L	0 0500	1	06/04/07 13:07	W846 1311/6010	7060051
Lead	**0.0610**		mg/L	0.0500	1	06/04/07 13:07	W846 1311/6010	7060051
Selenium	ND		mg/L	0.100	1	06/04/07 13·07	W846 1311/6010	7060051
Silver	ND		mg/L	0 0500	1	06/04/07 13:07	W846 1311/6010	7060051
Mercury	ND		mg/L	0 0100	1	06/06/07 14.32	W846 1311/7470.	7060468
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.136**	M2	mg/kg	0 000988	1	06/09/07 09·51	SW846 8021B	7060134
Ethylbenzene	**62.1**		mg/kg	0 486	500	06/12/07 18·38	SW846 8021B	7061945
Toluene	**52.0**		mg/kg	0.486	500	06/12/07 18.38	SW846 8021B	7061945
Xylenes, total	**83.0**		mg/kg	1.46	500	06/12/07 18·38	SW846 8021B	7061945
Surr a,a,a-Trifluorotoluene (59-159%)	*90 %*					*06/09/07 09·51*	*SW846 8021B*	*7060134*
Surr a,a,a-Trifluorotoluene (59-159%)	*91 %*					*06/12/07 18.38*	*SW846 8021B*	*7061945*
Extractable Petroleum Hydrocarbons								
Diesel	**5700**		mg/kg	497	100	06/07/07 09:36	SW846 8015B	7060230
Surr o-Terphenyl (32-132%)	*	*Z3*				*06/07/07 09.36*	*SW846 8015B*	*7060230*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**1960**		mg/kg	48.6	500	06/12/07 14 14	SW846 8015B	7061951
Surr. a,a,a-Trifluorotoluene (66-146%)	*97 %*					*06/12/07 14 14*	*SW846 8015B*	*7061951*
Sample ID: NQF0023-41 (Trip Blank - Water) Sampled: 05/31/07 00:01								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	06/07/07 23.54	SW846 8021B	7061126
Ethylbenzene	ND		ug/L	1.00	1	06/07/07 23:54	SW846 8021B	7061126
Toluene	ND		ug/L	1.00	1	06/07/07 23.54	SW846 8021B	7061126
Xylenes, total	ND		ug/L	3.00	1	06/07/07 23:54	SW846 8021B	7061126
Surr a,a,a-Trifluorotoluene (57-145%)	*88 %*					*06/07/07 23·54*	*SW846 8021B*	*7061126*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	7060229	NQF0023-01	25 54	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-01RE1	25 54	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-02	26 09	1.00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-02RE1	26.09	1.00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-03	25 78	1.00	06/04/07 17.30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-04	25 25	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-05	26 01	1 00	06/04/07 17.30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-06	25 48	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-07	25.17	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-08	25 93	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-09	25 18	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-10	25.36	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-11	25 73	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-12	25 71	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-13	25 65	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-14	25 59	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-15	25 66	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-16	25 09	1.00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-17	25 81	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-18	26.02	1 00	06/04/07 17.30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-19	25 75	1 00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060229	NQF0023-20	25.25	1.00	06/04/07 17 30	MSR	EPA 3550B
SW846 8015B	7060230	NQF0023-21	25 47	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-22	25 30	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-23	25 01	1.00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-24	25.10	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-25	25 27	1 00	06/04/07 17·10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-26	25 04	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-27	25.18	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-28	25.85	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-29	25.65	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-29RE1	25 65	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-30	25 77	1 00	06/04/07 17·10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-30RE1	25.77	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-31	25 12	1.00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-32	25 54	1 00	06/04/07 17.10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-33	25.30	1.00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-34	25.37	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-35	25 55	1.00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-36	25 13	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-37	25.62	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-38	25 27	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-39	25 75	1 00	06/04/07 17 10	BAD	EPA 3550B
SW846 8015B	7060230	NQF0023-40	25 17	1 00	06/04/07 17 10	BAD	EPA 3550B

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 8015B	7060230	NQF0023-40RE1	25 17	1.00	06/04/07 17 10	BAD	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	7060131	NQF0023-01	5.05	5.00	06/01/07 13 40	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-02	5 01	5.00	06/01/07 13 43	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-03	5 06	5.00	06/01/07 13.46	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-04	5 03	5.00	06/01/07 13 50	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-05	5.11	5 00	06/01/07 13 53	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-06	5 05	5.00	06/01/07 13 56	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-07	5 03	5 00	06/01/07 13 58	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-08	5 14	5 00	06/01/07 14 02	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-09	5 01	5 00	06/01/07 14 05	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-10	5 02	5 00	06/01/07 14 08	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-11	5.27	5 00	06/01/07 14 12	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-12	5.21	5 00	06/01/07 14.15	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-13	5 13	5.00	06/01/07 14 20	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-14	5 14	5.00	06/01/07 14 30	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-15	5 23	5.00	06/01/07 14 33	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-16	5 16	5.00	06/01/07 14 36	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-17	5 21	5.00	06/01/07 14 40	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-18	5.07	5 00	06/01/07 14 43	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-19	5 04	5 00	06/01/07 14 46	NKN	EPA 5035A (GC)
SW846 8015B	7060131	NQF0023-20	5 00	5 00	06/01/07 14 50	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-21	5.13	5 00	06/01/07 16.02	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-22	5.23	5 00	06/01/07 16 06	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-23	5 08	5 00	06/01/07 16 10	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-24	5.30	5 00	06/01/07 16 13	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-25	5.10	5 00	06/01/07 16 26	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-26	5.19	5 00	06/01/07 16 30	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-27	5 19	5.00	06/01/07 16 33	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-28	5 08	5 00	06/01/07 16 36	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-29	5 00	5.00	06/01/07 16 40	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-30	5.30	5.00	06/01/07 16 43	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-31	5.16	5.00	06/01/07 16 46	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-32	5 11	5.00	06/01/07 16 50	NKN	EPA 5035A (GC)
SW846 8015B	7061947	NQF0023-32RE1	5 00	5 00	06/01/07 16 50	NKN	EPA 5035A (GC)
SW846 8015B	7061951	NQF0023-32RE2	5 09	5 00	06/12/07 10 46	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-33	5.15	5 00	06/01/07 16 53	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-34	5.05	5 00	06/01/07 16 56	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-35	5.15	5 00	06/01/07 17 00	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-36	5.28	5.00	06/01/07 16 07	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-37	5 15	5.00	06/01/07 16 10	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-38	5 09	5 00	06/01/07 16 12	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-39	5.12	5 00	06/01/07 16 16	NKN	EPA 5035A (GC)
SW846 8015B	7060134	NQF0023-40	5 06	5 00	06/01/07 16 19	NKN	EPA 5035A (GC)
SW846 8015B	7061947	NQF0023-40RE1	5 14	5.00	06/01/07 16.19	NKN	EPA 5035A (GC)

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 8015B	7061951	NQF0023-40RE2	5 14	5.00	06/01/07 16.19	NKN	EPA 5035A (GC)
TCLP Extraction by EPA 1311							
SW846 1311	7060603	NQF0023-40	100.00	2000.00	06/05/07 16 00	JSS	EPA 1311
TCLP Metals by 6000/7000 Series Methods							
SW846 1311/6010B	7060051	NQF0023-40	5 00	50 00	06/04/07 10 50	AMB	EPA 3015
SW846 1311/6010B	7060603	NQF0023-40	100.00	2000 00	06/05/07 16.00	JSS	EPA 1311
SW846 1311/6010B	7060051	NQF0023-40	5 00	50 00	06/04/07 10.50	AMB	EPA 3015
SW846 1311/6010B	7060051	NQF0023-40	5.00	50 00	06/04/07 10.50	AMB	EPA 3015
SW846 1311/6010B	7060051	NQF0023-40	5 00	50 00	06/04/07 10 50	AMB	EPA 3015
SW846 1311/6010B	7060051	NQF0023-40	5 00	50 00	06/04/07 10 50	AMB	EPA 3015
SW846 1311/6010B	7060051	NQF0023-40	5 00	50.00	06/04/07 10 50	AMB	EPA 3015
SW846 1311/6010B	7060051	NQF0023-40	5.00	50 00	06/04/07 10.50	AMB	EPA 3015
SW846 1311/7470A	7060468	NQF0023-40	3 00	30 00	06/06/07 10 07	LTB	EPA 7470
Volatile Organic Compounds by EPA Method 8021B							
SW846 8021B	7060131	NQF0023-01	5.05	5 00	06/01/07 13 40	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-02	5.01	5 00	06/01/07 13.43	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-03	5.06	5 00	06/01/07 13 46	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-04	5 03	5 00	06/01/07 13 50	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-05	5 11	5 00	06/01/07 13 53	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-06	5 05	5.00	06/01/07 13 56	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-07	5 03	5.00	06/01/07 13 58	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-08	5.14	5 00	06/01/07 14 02	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-09	5 01	5 00	06/01/07 14 05	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-10	5 02	5 00	06/01/07 14 08	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-11	5 27	5 00	06/01/07 14.12	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-12	5 21	5.00	06/01/07 14 15	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-13	5.13	5.00	06/01/07 14 20	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-14	5 14	5 00	06/01/07 14 30	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-15	5 23	5.00	06/01/07 14 33	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-16	5 16	5 00	06/01/07 14 36	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-17	5 21	5.00	06/01/07 14 40	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-18	5 07	5.00	06/01/07 14 43	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-19	5 04	5.00	06/01/07 14 46	NKN	EPA 5035A (GC)
SW846 8021B	7060131	NQF0023-20	5 00	5.00	06/01/07 14 50	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-21	5.13	5.00	06/01/07 16.02	NKN	EPA 5035A (GC)
SW846 8021B	7061805	NQF0023-21RE1	5 30	5 00	06/01/07 16 02	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-22	5 23	5.00	06/01/07 16 06	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-23	5 08	5 00	06/01/07 16 10	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-24	5.30	5.00	06/01/07 16 13	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-25	5.10	5 00	06/01/07 16.26	NKN	EPA 5035A (GC)
SW846 8021B	7061805	NQF0023-25RE1	5 21	5.00	06/01/07 16 26	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-26	5 19	5 00	06/01/07 16 30	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-27	5 19	5 00	06/01/07 16 33	NKN	EPA 5035A (GC)
SW846 8021B	7061947	NQF0023-27RE1	5 14	5 00	06/01/07 16 33	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-28	5 08	5 00	06/01/07 16 36	NKN	EPA 5035A (GC)

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Client: Conestoga-Rovers & Asso (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07.55

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 8021B	7060134	NQF0023-29	5 00	5 00	06/01/07 16 40	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-30	5.30	5 00	06/01/07 16 43	NKN	EPA 5035A (GC)
SW846 8021B	7061947	NQF0023-30RE1	5 13	5 00	06/01/07 16 43	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-31	5 16	5 00	06/01/07 16 46	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-32	5.11	5 00	06/01/07 16.50	NKN	EPA 5035A (GC)
SW846 8021B	7061947	NQF0023-32RE1	5 00	5.00	06/01/07 16 50	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-33	5.15	5.00	06/01/07 16 53	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-34	5 05	5.00	06/01/07 16 56	NKN	EPA 5035A (GC)
SW846 8021B	7061947	NQF0023-34RE1	5 00	5 00	06/01/07 16 56	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-35	5 15	5 00	06/01/07 17 00	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-36	5 28	5 00	06/01/07 16 07	NKN	EPA 5035A (GC)
SW846 8021B	7061947	NQF0023-36RE1	5 20	5 00	06/01/07 16 07	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-37	5 15	5.00	06/01/07 16 10	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-38	5.09	5 00	06/01/07 16 12	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-39	5 12	5.00	06/01/07 16 16	NKN	EPA 5035A (GC)
SW846 8021B	7060134	NQF0023-40	5 06	5.00	06/01/07 16 19	NKN	EPA 5035A (GC)
SW846 8021B	7061947	NQF0023-40RE1	5.14	5 00	06/01/07 16 19	NKN	EPA 5035A (GC)
SW846 8021B	7061945	NQF0023-40RE2	5.14	5 00	06/01/07 16 19	NKN	EPA 5035A (GC)

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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07 55

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q C Batch	Lab Number	Analyzed Date/Time
General Chemistry Parameters						
7060794-BLK1						
Chloride	<5.00		mg/kg	7060794	7060794-BLK1	06/09/07 07 56
TCLP Metals by 6000/7000 Series Methods						
7060051-BLK1						
Arsenic	<0 0500		mg/L	7060051	7060051-BLK1	06/04/07 11 59
Barium	<0 0220		mg/L	7060051	7060051-BLK1	06/04/07 11 59
Cadmium	<0 00500		mg/L	7060051	7060051-BLK1	06/04/07 11.59
Chromium	<0 0250		mg/L	7060051	7060051-BLK1	06/04/07 11 59
Lead	<0.0300		mg/L	7060051	7060051-BLK1	06/04/07 11 59
Selenium	<0 0500		mg/L	7060051	7060051-BLK1	06/04/07 11 59
Silver	<0 0260		mg/L	7060051	7060051-BLK1	06/04/07 11.59
7060468-BLK1						
Mercury	<0 00500		mg/L	7060468	7060468-BLK1	06/06/07 14 18
Volatile Organic Compounds by EPA Method 8021B						
7060131-BLK1						
Benzene	<0 000400		mg/kg	7060131	7060131-BLK1	06/08/07 00 25
Ethylbenzene	<0 000400		mg/kg	7060131	7060131-BLK1	06/08/07 00 25
Toluene	0 000922		mg/kg	7060131	7060131-BLK1	06/08/07 00 25
Xylenes, total	0 00114		mg/kg	7060131	7060131-BLK1	06/08/07 00 25
Surrogate a,a,a-Trifluorotoluene	98%			7060131	7060131-BLK1	06/08/07 00.25
7060131-BLK2						
Benzene	<0 000400		mg/kg	7060131	7060131-BLK2	06/08/07 00 48
Ethylbenzene	<0 000400		mg/kg	7060131	7060131-BLK2	06/08/07 00 48
Toluene	0.000769		mg/kg	7060131	7060131-BLK2	06/08/07 00 48
Xylenes, total	0 000745		mg/kg	7060131	7060131-BLK2	06/08/07 00 48
Surrogate a,a,a-Trifluorotoluene	96%			7060131	7060131-BLK2	06/08/07 00 48
7060134-BLK1						
Benzene	<0 000400		mg/kg	7060134	7060134-BLK1	06/09/07 02 09
Ethylbenzene	<0.000400		mg/kg	7060134	7060134-BLK1	06/09/07 02 09
Toluene	0 000974		mg/kg	7060134	7060134-BLK1	06/09/07 02 09
Xylenes, total	0 00128		mg/kg	7060134	7060134-BLK1	06/09/07 02 09
Surrogate a,a,a-Trifluorotoluene	99%			7060134	7060134-BLK1	06/09/07 02 09
7060134-BLK2						
Benzene	<0.000400		mg/kg	7060134	7060134-BLK2	06/09/07 02 32
Ethylbenzene	<0.000400		mg/kg	7060134	7060134-BLK2	06/09/07 02.32
Toluene	0.000701		mg/kg	7060134	7060134-BLK2	06/09/07 02 32
Xylenes, total	0 000888		mg/kg	7060134	7060134-BLK2	06/09/07 02.32

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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7060134-BLK2						
Surrogate a,a,a-Trifluorotoluene	96%			7060134	7060134-BLK2	06/09/07 02 32
7061126-BLK1						
Benzene	<0 610		ug/L	7061126	7061126-BLK1	06/07/07 23 23
Ethylbenzene	<0 460		ug/L	7061126	7061126-BLK1	06/07/07 23 23
Toluene	<0.600		ug/L	7061126	7061126-BLK1	06/07/07 23 23
Xylenes, total	<0 840		ug/L	7061126	7061126-BLK1	06/07/07 23 23
Surrogate a,a,a-Trifluorotoluene	89%			7061126	7061126-BLK1	06/07/07 23 23
7061805-BLK1						
Benzene	<0 000400		mg/kg	7061805	7061805-BLK1	06/11/07 15 36
Ethylbenzene	<0 000400		mg/kg	7061805	7061805-BLK1	06/11/07 15 36
Toluene	<0.000300		mg/kg	7061805	7061805-BLK1	06/11/07 15 36
Xylenes, total	<0.000400		mg/kg	7061805	7061805-BLK1	06/11/07 15.36
Surrogate a,a,a-Trifluorotoluene	96%			7061805	7061805-BLK1	06/11/07 15 36
7061805-BLK2						
Benzene	<0 000400		mg/kg	7061805	7061805-BLK2	06/11/07 15 57
Ethylbenzene	<0 000400		mg/kg	7061805	7061805-BLK2	06/11/07 15 57
Toluene	<0 000300		mg/kg	7061805	7061805-BLK2	06/11/07 15 57
Xylenes, total	<0 000400		mg/kg	7061805	7061805-BLK2	06/11/07 15 57
Surrogate a,a,a-Trifluorotoluene	94%			7061805	7061805-BLK2	06/11/07 15 57
7061945-BLK1						
Benzene	<0.000400		mg/kg	7061945	7061945-BLK1	06/12/07 14.09
Ethylbenzene	<0.000400		mg/kg	7061945	7061945-BLK1	06/12/07 14 09
Toluene	<0 000300		mg/kg	7061945	7061945-BLK1	06/12/07 14 09
Xylenes, total	<0.000400		mg/kg	7061945	7061945-BLK1	06/12/07 14 09
Surrogate a,a,a-Trifluorotoluene	92%			7061945	7061945-BLK1	06/12/07 14 09
7061945-BLK2						
Benzene	<0 000400		mg/kg	7061945	7061945-BLK2	06/12/07 14 31
Ethylbenzene	<0.000400		mg/kg	7061945	7061945-BLK2	06/12/07 14 31
Toluene	<0 000300		mg/kg	7061945	7061945-BLK2	06/12/07 14 31
Xylenes, total	<0 000400		mg/kg	7061945	7061945-BLK2	06/12/07 14 31
Surrogate a,a,a-Trifluorotoluene	86%			7061945	7061945-BLK2	06/12/07 14 31
7061947-BLK1						
Benzene	<0 000400		mg/kg	7061947	7061947-BLK1	06/12/07 01 52
Ethylbenzene	<0.000400		mg/kg	7061947	7061947-BLK1	06/12/07 01 52
Toluene	<0.000300		mg/kg	7061947	7061947-BLK1	06/12/07 01.52
Xylenes, total	<0.000400		mg/kg	7061947	7061947-BLK1	06/12/07 01 52
Surrogate a,a,a-Trifluorotoluene	93%			7061947	7061947-BLK1	06/12/07 01 52

Client	Conestoga-Rovers & Asso (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07.55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q C Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7061947-BLK2						
Benzene	<0.000400		mg/kg	7061947	7061947-BLK2	06/12/07 02 13
Ethylbenzene	<0 000400		mg/kg	7061947	7061947-BLK2	06/12/07 02 13
Toluene	<0 000300		mg/kg	7061947	7061947-BLK2	06/12/07 02.13
Xylenes, total	<0 000400		mg/kg	7061947	7061947-BLK2	06/12/07 02.13
Surrogate a,a,a-Trifluorotoluene	98%			7061947	7061947-BLK2	06/12/07 02 13
Extractable Petroleum Hydrocarbons						
7060229-BLK1						
Diesel	<2 00		mg/kg	7060229	7060229-BLK1	06/06/07 20 23
Surrogate o-Terphenyl	100%			7060229	7060229-BLK1	06/06/07 20 23
7060230-BLK1						
Diesel	<2 00		mg/kg	7060230	7060230-BLK1	06/06/07 16 38
Surrogate o-Terphenyl	101%			7060230	7060230-BLK1	06/06/07 16 38
Purgeable Petroleum Hydrocarbons						
7060131-BLK1						
GRO as Gasoline	<0.0180		mg/kg	7060131	7060131-BLK1	06/08/07 00 25
Surrogate a,a,a-Trifluorotoluene	98%			7060131	7060131-BLK1	06/08/07 00 25
7060131-BLK2						
GRO as Gasoline	<0 0180		mg/kg	7060131	7060131-BLK2	06/08/07 00 48
Surrogate a,a,a-Trifluorotoluene	96%			7060131	7060131-BLK2	06/08/07 00 48
7060134-BLK1						
GRO as Gasoline	<0 0180		mg/kg	7060134	7060134-BLK1	06/09/07 02 09
Surrogate a,a,a-Trifluorotoluene	99%			7060134	7060134-BLK1	06/09/07 02 09
7060134-BLK2						
GRO as Gasoline	<0 0180		mg/kg	7060134	7060134-BLK2	06/09/07 02 32
Surrogate a,a,a-Trifluorotoluene	96%			7060134	7060134-BLK2	06/09/07 02 32
7061947-BLK1						
GRO as Gasoline	0.0504		mg/kg	7061947	7061947-BLK1	06/12/07 01.52
Surrogate a,a,a-Trifluorotoluene	93%			7061947	7061947-BLK1	06/12/07 01.52
7061947-BLK2						
GRO as Gasoline	0 0968		mg/kg	7061947	7061947-BLK2	06/12/07 02 13
Surrogate a,a,a-Trifluorotoluene	98%			7061947	7061947-BLK2	06/12/07 02 13
7061951-BLK1						
GRO as Gasoline	1 11		mg/kg	7061951	7061951-BLK1	06/12/07 05 00

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Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q C Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
7061951-BLK1						
Surrogate a,a,a-Trifluorotoluene	96%			7061951	7061951-BLK1	06/12/07 05 00
7061951-BLK2						
GRO as Gasoline	<0 900		mg/kg	7061951	7061951-BLK2	06/12/07 05 23
Surrogate a,a,a-Trifluorotoluene	98%			7061951	7061951-BLK2	06/12/07 05.23
7061951-BLK3						
GRO as Gasoline	<0.0180		mg/kg	7061951	7061951-BLK3	06/12/07 11 09
Surrogate a,a,a-Trifluorotoluene	98%			7061951	7061951-BLK3	06/12/07 11 09
7061951-BLK4						
GRO as Gasoline	<0 0180		mg/kg	7061951	7061951-BLK4	06/12/07 11 32
Surrogate a,a,a-Trifluorotoluene	96%			7061951	7061951-BLK4	06/12/07 11 32

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Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07 55

PROJECT QUALITY CONTROL DATA
Duplicate

Analyte	Orig Val.	Duplicate	Q	Units	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
General Chemistry Parameters									
7060794-DUP1									
Chloride	ND	ND		mg/kg		20	7060794	NQF0023-40	06/09/07 09 23

Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val	Analyzed Val	Q	Units	% Rec	Target Range	Batch	Analyzed Date/Time
General Chemistry Parameters								
7060794-BS1								
Chloride	30 0	31 0		mg/kg	103%	90 - 110	7060794	06/09/07 08 13
TCLP Metals by 6000/7000 Series Methods								
7060051-BS1								
Arsenic	10 0	9 96		mg/L	100%	80 - 120	7060051	06/04/07 12 41
Barium	100	92 3		mg/L	92%	80 - 120	7060051	06/04/07 12.41
Cadmium	10 0	10 3		mg/L	103%	80 - 120	7060051	06/04/07 12 41
Chromium	50 0	48.0		mg/L	96%	80 - 120	7060051	06/04/07 12 41
Lead	50 0	50 2		mg/L	100%	80 - 120	7060051	06/04/07 12 41
Selenium	10.0	10 3		mg/L	103%	80 - 120	7060051	06/04/07 12 41
Silver	10 0	8 90		mg/L	89%	80 - 120	7060051	06/04/07 12 41
7060468-BS1								
Mercury	0.0200	0.0218		mg/L	109%	78 - 124	7060468	06/06/07 14 27
Volatile Organic Compounds by EPA Method 8021B								
7060131-BS1								
Benzene	0 100	0.107		mg/kg	107%	69 - 131	7060131	06/08/07 23 04
Ethylbenzene	0 100	0 100		mg/kg	100%	79 - 123	7060131	06/08/07 23 04
Toluene	0 100	0 0973		mg/kg	97%	74 - 122	7060131	06/08/07 23 04
Xylenes, total	0 200	0 198		mg/kg	99%	75 - 125	7060131	06/08/07 23 04
Surrogate a,a,a-Trifluorotoluene	30 0	29.3			98%	59 - 159	7060131	06/08/07 23.04
7060134-BS1								
Benzene	0 100	0 112		mg/kg	112%	69 - 131	7060134	06/09/07 12 20
Ethylbenzene	0 100	0.117		mg/kg	117%	79 - 123	7060134	06/09/07 12 20
Toluene	0.100	0 108		mg/kg	108%	74 - 122	7060134	06/09/07 12 20
Xylenes, total	0 200	0 227		mg/kg	114%	75 - 125	7060134	06/09/07 12 20
Surrogate a,a,a-Trifluorotoluene	30.0	29.2			97%	59 - 159	7060134	06/09/07 12 20
7061126-BS1								
Benzene	100	105		ug/L	105%	74 - 127	7061126	06/08/07 05 02
Ethylbenzene	100	109		ug/L	109%	74 - 128	7061126	06/08/07 05 02
Toluene	100	105		ug/L	105%	74 - 126	7061126	06/08/07 05 02
Xylenes, total	200	206		ug/L	103%	74 - 129	7061126	06/08/07 05 02
Surrogate a,a,a-Trifluorotoluene	30.0	28 3			94%	57 - 145	7061126	06/08/07 05 02
7061805-BS1								
Benzene	0 100	0 110		mg/kg	110%	69 - 131	7061805	06/11/07 23 45
Ethylbenzene	0 100	0 0966		mg/kg	97%	79 - 123	7061805	06/11/07 23 45
Toluene	0 100	0 0948		mg/kg	95%	74 - 122	7061805	06/11/07 23 45
Xylenes, total	0 200	0 194		mg/kg	97%	75 - 125	7061805	06/11/07 23 45

Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
7061805-BS1								
Surrogate a,a,a-Trifluorotoluene	30 0	28.6			95%	59 - 159	7061805	06/11/07 23.45
7061945-BS1								
Benzene	0 100	0.116		mg/kg	116%	69 - 131	7061945	06/12/07 19 42
Ethylbenzene	0.100	0.110		mg/kg	110%	79 - 123	7061945	06/12/07 19 42
Toluene	0 100	0 108		mg/kg	108%	74 - 122	7061945	06/12/07 19 42
Xylenes, total	0.300	0.330		mg/kg	110%	75 - 125	7061945	06/12/07 19 42
Surrogate a,a,a-Trifluorotoluene	30 0	26 1			87%	59 - 159	7061945	06/12/07 19 42
7061947-BS1								
Benzene	0 100	0 117		mg/kg	117%	69 - 131	7061947	06/12/07 09.38
Ethylbenzene	0 100	0 101		mg/kg	101%	79 - 123	7061947	06/12/07 09 38
Toluene	0.100	0 107		mg/kg	107%	74 - 122	7061947	06/12/07 09 38
Xylenes, total	0.200	0 207		mg/kg	104%	75 - 125	7061947	06/12/07 09 38
Surrogate a,a,a-Trifluorotoluene	30 0	28 3			94%	59 - 159	7061947	06/12/07 09 38
Extractable Petroleum Hydrocarbons								
7060229-BS1								
Diesel	40.0	30 8		mg/kg	77%	41 - 141	7060229	06/06/07 20 39
Surrogate o-Terphenyl	0.800	0 682			85%	32 - 132	7060229	06/06/07 20 39
7060230-BS1								
Diesel	40 0	40.1		mg/kg	100%	41 - 141	7060230	06/06/07 16 58
Surrogate o-Terphenyl	0 800	0 737			92%	32 - 132	7060230	06/06/07 16 58
Purgeable Petroleum Hydrocarbons								
7060131-BS2								
GRO as Gasoline	10 0	9.44		mg/kg	94%	76 - 117	7060131	06/08/07 23 50
Surrogate a,a,a-Trifluorotoluene	30 0	31.9			106%	66 - 146	7060131	06/08/07 23.50
7060134-BS2								
GRO as Gasoline	10 0	10 6		mg/kg	106%	76 - 117	7060134	06/09/07 13 06
Surrogate a,a,a-Trifluorotoluene	30.0	29 7			99%	66 - 146	7060134	06/09/07 13 06
7061947-BS2								
GRO as Gasoline	10 0	8 36		mg/kg	84%	76 - 117	7061947	06/12/07 10 21
Surrogate a,a,a-Trifluorotoluene	30 0	32 5			108%	66 - 146	7061947	06/12/07 10 21
7061951-BS1								
GRO as Gasoline	10 0	9 05		mg/kg	90%	76 - 117	7061951	06/12/07 15 24
Surrogate a,a,a-Trifluorotoluene	30.0	28 9			96%	66 - 146	7061951	06/12/07 15 24

Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig Val	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
TCLP Metals by 6000/7000 Series Methods												
7060051-BSD1												
Arsenic		10 2		mg/L	10 0	102%	80 - 120	2	20	7060051		06/04/07 12 50
Barium		94.4		mg/L	100	94%	80 - 120	2	20	7060051		06/04/07 12 50
Cadmium		10 6		mg/L	10 0	106%	80 - 120	3	20	7060051		06/04/07 12 50
Chromium		49 4		mg/L	50 0	99%	80 - 120	3	20	7060051		06/04/07 12.50
Lead		51 5		mg/L	50 0	103%	80 - 120	3	20	7060051		06/04/07 12 50
Selenium		10 5		mg/L	10 0	105%	80 - 120	2	20	7060051		06/04/07 12 50
Silver		9 12		mg/L	10 0	91%	80 - 120	2	20	7060051		06/04/07 12 50
7060468-BSD1												
Mercury		0.0214		mg/L	0 0200	107%	78 - 124	2	22	7060468		06/06/07 14 30
Volatile Organic Compounds by EPA Method 8021B												
7060131-BSD1												
Benzene		0 109		mg/kg	0 100	109%	69 - 131	2	48	7060131		06/08/07 23 27
Ethylbenzene		0.103		mg/kg	0 100	103%	79 - 123	3	46	7060131		06/08/07 23 27
Toluene		0 0984		mg/kg	0 100	98%	74 - 122	1	50	7060131		06/08/07 23 27
Xylenes, total		0 205		mg/kg	0 200	102%	75 - 125	3	50	7060131		06/08/07 23 27
Surrogate a,a,a-Trifluorotoluene		28 6		ug/L	30 0	95%	59 - 159			7060131		06/08/07 23 27
7060134-BSD1												
Benzene		0 109		mg/kg	0 100	109%	69 - 131	3	48	7060134		06/09/07 12 43
Ethylbenzene		0 105		mg/kg	0 100	105%	79 - 123	11	46	7060134		06/09/07 12 43
Toluene		0 101		mg/kg	0 100	101%	74 - 122	7	50	7060134		06/09/07 12 43
Xylenes, total		0.208		mg/kg	0 200	104%	75 - 125	9	50	7060134		06/09/07 12 43
Surrogate a,a,a-Trifluorotoluene		28 5		ug/L	30 0	95%	59 - 159			7060134		06/09/07 12 43
7061805-BSD1												
Benzene		0 104		mg/kg	0 100	104%	69 - 131	6	48	7061805		06/12/07 00 06
Ethylbenzene		0.0918		mg/kg	0 100	92%	79 - 123	5	46	7061805		06/12/07 00 06
Toluene		0 0945		mg/kg	0 100	94%	74 - 122	0.3	50	7061805		06/12/07 00 06
Xylenes, total		0 183		mg/kg	0 200	92%	75 - 125	6	50	7061805		06/12/07 00 06
Surrogate a,a,a-Trifluorotoluene		31.5		ug/L	30 0	105%	59 - 159			7061805		06/12/07 00.06
7061945-BSD1												
Benzene		0 0995		mg/kg	0 100	100%	69 - 131	15	48	7061945		06/12/07 21 10
Ethylbenzene		0 104		mg/kg	0 100	104%	79 - 123	6	46	7061945		06/12/07 21 10
Toluene		0 0975		mg/kg	0 100	97%	74 - 122	10	50	7061945		06/12/07 21 10
Xylenes, total		0 319		mg/kg	0 300	106%	75 - 125	3	50	7061945		06/12/07 21 10
Surrogate a,a,a-Trifluorotoluene		27 8		ug/L	30 0	93%	59 - 159			7061945		06/12/07 21 10
7061947-BSD1												
Benzene		0 106		mg/kg	0 100	106%	69 - 131	10	48	7061947		06/12/07 10 00

Client	Conestoga-Rovers & Asso (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

PROJECT QUALITY CONTROL DATA
LCS Dup - Cont.

Analyte	Orig Val	Duplicate	Q	Units	Spike Conc	% Rec	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7061947-BSD1												
Ethylbenzene		0 0924		mg/kg	0 100	92%	79 - 123	9	46	7061947		06/12/07 10 00
Toluene		0 0964		mg/kg	0 100	96%	74 - 122	10	50	7061947		06/12/07 10 00
Xylenes, total		0 185		mg/kg	0 200	92%	75 - 125	11	50	7061947		06/12/07 10 00
Surrogate a,a,a-Trifluorotoluene		27 4		ug/L	30 0	91%	59 - 159			7061947		06/12/07 10 00
Purgeable Petroleum Hydrocarbons												
7060131-BSD2												
GRO as Gasoline		9.86		mg/kg	10 0	99%	76 - 117	4	22	7060131		06/09/07 00 13
Surrogate a,a,a-Trifluorotoluene		29 0		ug/L	30 0	97%	66 - 146			7060131		06/09/07 00 13
7060134-BSD2												
GRO as Gasoline		10.2		mg/kg	10 0	102%	76 - 117	4	22	7060134		06/09/07 13 29
Surrogate a,a,a-Trifluorotoluene		29.1		ug/L	30 0	97%	66 - 146			7060134		06/09/07 13.29
7061947-BSD2												
GRO as Gasoline		10 1		mg/kg	10 0	101%	76 - 117	19	22	7061947		06/12/07 10 42
Surrogate a,a,a-Trifluorotoluene		67 4	Z2	ug/L	30 0	225%	66 - 146			7061947		06/12/07 10 42
7061951-BSD1												
GRO as Gasoline		10 2		mg/kg	10 0	102%	76 - 117	12	22	7061951		06/12/07 15 47
Surrogate a,a,a-Trifluorotoluene		35 6		ug/L	30 0	119%	66 - 146			7061951		06/12/07 15 47

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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig Val	MS Val	Q	Units	Spike Conc	% Rec	Target Range	Batch	Sample Spiked	Analyzed Date/Time
General Chemistry Parameters										
7060794-MS1										
Chloride	ND	32 6		mg/kg	30 0	109%	80 - 120	7060794	NQF0023-40	06/09/07 08 48
TCLP Metals by 6000/7000 Series Methods										
7060051-MS1										
Arsenic	ND	8 65		mg/L	10.0	86%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
Barium	0.356	83 8		mg/L	100	83%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
Cadmium	0 608	9.34		mg/L	10 0	87%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
Chromium	ND	41 3		mg/L	50 0	83%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
Lead	2 40	46 0		mg/L	50 0	87%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
Selenium	ND	9 04		mg/L	10 0	90%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
Silver	ND	8.26		mg/L	10 0	83%	75 - 125	7060051	NQF0003-01	06/04/07 12 58
7060468-MS1										
Mercury	ND	0 0216		mg/L	0 0200	108%	63 - 138	7060468	NQF0023-40	06/06/07 14 34
Volatile Organic Compounds by EPA Method 8021B										
7060131-MS1										
Benzene	0 000455	0.0534		mg/kg	0 0500	106%	10 - 147	7060131	NQF0023-20	06/08/07 22 18
Ethylbenzene	ND	0 0493		mg/kg	0 0500	99%	10 - 138	7060131	NQF0023-20	06/08/07 22 18
Toluene	0.000686	0.0484		mg/kg	0.0500	95%	10 - 138	7060131	NQF0023-20	06/08/07 22 18
Xylenes, total	0 000461	0.0960		mg/kg	0 100	96%	10 - 142	7060131	NQF0023-20	06/08/07 22 18
Surrogate a,a,a-Trifluorotoluene		29.5		ug/L	30.0	98%	59 - 159	7060131	NQF0023-20	06/08/07 22 18
7060134-MS1										
Benzene	0 136	0 146		mg/kg	0 0500	20%	10 - 147	7060134	NQF0023-40	06/09/07 11 33
Ethylbenzene	0 547	0 646	M1	mg/kg	0 0500	198%	10 - 138	7060134	NQF0023-40	06/09/07 11 33
Toluene	0 360	0 421		mg/kg	0.0500	122%	10 - 138	7060134	NQF0023-40	06/09/07 11 33
Xylenes, total	0 679	0 938	M1	mg/kg	0 100	259%	10 - 142	7060134	NQF0023-40	06/09/07 11 33
Surrogate a,a,a-Trifluorotoluene		27 3		ug/L	30 0	91%	59 - 159	7060134	NQF0023-40	06/09/07 11 33
7061126-MS1										
Benzene	ND	52 3		ug/L	50 0	105%	61 - 153	7061126	NQF0038-01	06/08/07 10 19
Ethylbenzene	ND	54 2		ug/L	50 0	108%	64 - 151	7061126	NQF0038-01	06/08/07 10 19
Toluene	ND	52 5		ug/L	50 0	105%	59 - 152	7061126	NQF0038-01	06/08/07 10 19
Xylenes, total	ND	103		ug/L	100	103%	62 - 153	7061126	NQF0038-01	06/08/07 10 19
Surrogate a,a,a-Trifluorotoluene		27 1		ug/L	30 0	90%	57 - 145	7061126	NQF0038-01	06/08/07 10 19
Extractable Petroleum Hydrocarbons										
7060229-MS1										

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Client	Conestoga-Rovers & Asso (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig Val.	MS Val	Q	Units	Spike Conc	% Rec	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Extractable Petroleum Hydrocarbons										
7060229-MS1										
Diesel	167	79 9	M2	mg/kg	38 8	-224%	24 - 133	7060229	NQF0023-02	06/06/07 20 56
Surrogate o-Terphenyl		0 797		mg/kg	0.777	103%	32 - 132	7060229	NQF0023-02	06/06/07 20.56
7060230-MS1										
Diesel	ND	32 8		mg/kg	38.6	85%	24 - 133	7060230	NQF0023-21	06/06/07 17.18
Surrogate o-Terphenyl		0.561		mg/kg	0.773	73%	32 - 132	7060230	NQF0023-21	06/06/07 17 18
Purgeable Petroleum Hydrocarbons										
7061951-MS1										
GRO as Gasoline	ND	350		mg/kg	500	70%	64 - 130	7061951	NQF1196-01	06/12/07 09 37
Surrogate a,a,a-Trifluorotoluene		40.9		ug/L	30 0	136%	66 - 146	7061951	NQF1196-01	06/12/07 09 37

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Client: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
2135 S. Loop 250 West
Midland, TX 79703
Attn: Tom Larson

Work Order: NQF0023
Project Name: ExxonMobil GR- Mobil State ZZ / 041687
Project Number: ExxonMobil GR-Mobil State ZZ / 041687
Received: 06/01/07 07:55

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig Val	Duplicate	Q	Units	Spike Conc	% Rec	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
General Chemistry Parameters												
7060794-MSD1												
Chloride	ND	32.3		mg/kg	30 0	108%	80 - 120	0 9	20	7060794	NQF0023-40	06/09/07 09 05
TCLP Metals by 6000/7000 Series Methods												
7060051-MSD1												
Arsenic	ND	9 52		mg/L	10 0	95%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13.03
Barium	0.356	92 7		mg/L	100	92%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13 03
Cadmium	0.608	10.3		mg/L	10 0	97%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13 03
Chromium	ND	45 6		mg/L	50 0	91%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13 03
Lead	2 40	50 9		mg/L	50 0	97%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13 03
Selenium	ND	10 0		mg/L	10 0	100%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13 03
Silver	ND	9 14		mg/L	10 0	91%	75 - 125	10	20	7060051	NQF0003-01	06/04/07 13 03
7060468-MSD1												
Mercury	ND	0 0215		mg/L	0 0200	108%	63 - 138	0.5	22	7060468	NQF0023-40	06/06/07 14 36
Volatile Organic Compounds by EPA Method 8021B												
7060131-MSD1												
Benzene	0 000455	0 0539		mg/kg	0 0500	107%	10 - 147	0 9	48	7060131	NQF0023-20	06/08/07 22 41
Ethylbenzene	ND	0 0506		mg/kg	0 0500	101%	10 - 138	3	46	7060131	NQF0023-20	06/08/07 22 41
Toluene	0 000686	0 0485		mg/kg	0 0500	96%	10 - 138	0 2	50	7060131	NQF0023-20	06/08/07 22 41
Xylenes, total	0 000461	0 0992		mg/kg	0 100	99%	10 - 142	3	50	7060131	NQF0023-20	06/08/07 22 41
Surrogate a,a,a-Trifluorotoluene		28 8		ug/L	30 0	96%	59 - 159			7060131	NQF0023-20	06/08/07 22 41
7060134-MSD1												
Benzene	0 136	0 137	M2	mg/kg	0 0500	2%	10 - 147	6	48	7060134	NQF0023-40	06/09/07 11 57
Ethylbenzene	0 547	0 466	M2	mg/kg	0 0500	-162%	10 - 138	32	46	7060134	NQF0023-40	06/09/07 11 57
Toluene	0 360	0.386		mg/kg	0 0500	52%	10 - 138	9	50	7060134	NQF0023-40	06/09/07 11.57
Xylenes, total	0 679	0 849	M1	mg/kg	0 100	170%	10 - 142	10	50	7060134	NQF0023-40	06/09/07 11 57
Surrogate a,a,a-Trifluorotoluene		26 4		ug/L	30 0	88%	59 - 159			7060134	NQF0023-40	06/09/07 11 57
7061126-MSD1												
Benzene	ND	52 3		ug/L	50 0	105%	61 - 153	0	30	7061126	NQF0038-01	06/08/07 10.50
Ethylbenzene	ND	54 0		ug/L	50 0	108%	64 - 151	0 4	30	7061126	NQF0038-01	06/08/07 10 50
Toluene	ND	52 3		ug/L	50 0	105%	59 - 152	0.4	46	7061126	NQF0038-01	06/08/07 10 50
Xylenes, total	ND	103		ug/L	100	103%	62 - 153	0	36	7061126	NQF0038-01	06/08/07 10 50
Surrogate a,a,a-Trifluorotoluene		27 9		ug/L	30 0	93%	57 - 145			7061126	NQF0038-01	06/08/07 10 50
Extractable Petroleum Hydrocarbons												
7060229-MSD1												
Diesel	167	106	M2	mg/kg	39 0	-156%	24 - 133	28	50	7060229	NQF0023-02	06/06/07 21 13
Surrogate o-Terphenyl		0 914		mg/kg	0 781	117%	32 - 132			7060229	NQF0023-02	06/06/07 21 13

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Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order	NQF0023
	2135 S Loop 250 West	Project Name:	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07 55

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig Val	Duplicate	Q	Units	Spike Conc	% Rec	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Extractable Petroleum Hydrocarbons												
7060230-MSD1												
Diesel	ND	35 7		mg/kg	38 7	92%	24 - 133	8	50	7060230	NQF0023-21	06/06/07 17 38
Surrogate o-Terphenyl		0 528		mg/kg	0 775	68%	32 - 132			7060230	NQF0023-21	06/06/07 17 38
Purgeable Petroleum Hydrocarbons												
7061951-MSD1												
GRO as Gasoline	ND	377		mg/kg	500	75%	64 - 130	7	22	7061951	NQF1196-01	06/12/07 10 00
Surrogate a,a,a-Trifluorotoluene		30 9		ug/L	30 0	103%	66 - 146			7061951	NQF1196-01	06/12/07 10.00

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Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order:	NQF0023
	2135 S. Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number:	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07.55

TCLP REGULATORY LIMITS

Analyte	Regulatory Limit
Arsenic	5
Barium	100
Cadmium	1
Chromium	5
Lead	5
Mercury	0 2
Selenium	1
Silver	5

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Conestoga-Rovers & Asso. (Midland) / Exxon (10329)	Work Order	NQF0023
	2135 S. Loop 250 West	Project Name	ExxonMobil GR- Mobil State ZZ / 041687
	Midland, TX 79703	Project Number	ExxonMobil GR-Mobil State ZZ / 041687
Attn	Tom Larson	Received:	06/01/07 07 55

DATA QUALIFIERS AND DEFINITIONS

M1 The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

M2 The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

Z2 Surrogate recovery was above the acceptance limits. Data not impacted.

Z3 The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

Test America
Nashville, TN

COOLER RECEIPT FORM

NQF0023

Cooler Received/Opened On June 1, 2007@ 0755

1. Tracking # 6757 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID A00750

2. Temperature of rep. sample or temp blank when opened: 3.1 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...(NA)

4. Were custody seals on outside of cooler? (YES)...NO...NA

If yes, how many and where: 1 (Front)

5. *Were the seals intact, signed, and dated correctly?* (YES)...NO...NA

6. Were custody papers inside cooler? (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) J

7. Were custody seals on containers: YES (NO) and Intact YES...NO...(NA)

Were these signed and dated correctly? YES...NO...(NA)

8. Packing mat'l used? (Bubblewrap) Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? (YES)...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? (YES)...NO...NA

12. Did all container labels and tags agree with custody papers? (YES)...NO...NA

13a. Were VOA vials received? YES...(NO)...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...(NA)

14. Was there a Trip Blank in this cooler? (YES)...NO...NA If multiple coolers, sequence #_____

I certify that I unloaded the cooler and answered questions 7-14 (intial) J

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES..NO..(NA)

b. Did the bottle labels indicate that the correct preservatives were used (YES)...NO...NA

*If preservation in-house was needed, record standard ID of preservative used here*_____

16. Was residual chlorine present? YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) J

17. Were custody papers properly filled out (ink, signed, etc)? (YES)...NO...NA

18. Did you sign the custody papers in the appropriate place? (YES)...NO...NA

19. Were correct containers used for the analysis requested? (YES)...NO...NA

20. Was sufficient amount of sample sent in each container? (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) J

I certify that I attached a label with the unique LIMS number to each container (intial) J

21. Were there Non-Conformance issues at login? YES...(NO) Was a PIPE generated? YES...NO...#_____

The 6th sample is recorded on the COC as SB-10 4-5'; however the label records SB-10 3-5.

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION
[redacted]asnvi[redacted]vision[redacted]
2960 Foster Creighton Drive * Nashville TN 37204
Phone: (800) 765-098 / (615) 726-0177 Fax:(615) 726-3404

ExxonMobil

Consultant: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
Address: 2135 S. Loop 250 West
City, State, Zip: Midland TX 79703
ExxonMobil Project Mgr: Deborah Edwards (inv)
Consultant Project Mgr: Tom Larson
Consultant Telephone #r: (432) 686-0086 Fax: (432) 686-0186
Sampler Name (Print)
SamplerSignature:

TA Account #: 10329 PO #:
Invoice to: ExxonMobil Corporation (80110)
Report to: Tom Larson
Project Name: Exxon Mobil State ZZ / 041687
Facility ID: Exxon Mobil State ZZ / 041687
Site Address:
City,State,Zip: Lea County New Mexico
Regulatory District (CA):

NEW MEXICO

Sample ID	Date Sampled	Time Sampled	# Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	(Blue Label) HCL	(Orange Label) NaOH	(Yellow Label) Plastic H2SO4	(Yellow Label) Glass H2SO4	(Red Label) HNO3	(Black Label) None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	(specify) Other	Analyze for: 8021B BTEX	8310 Polyaromatic Hydrocarbons	Alkalinity Total by 310 1	Bicarbonate Alkalinity	Calcium Total SW 6010B	Carbonate	Chloride Automated Color 325 2	Magnesium Total EPA 6010B	Potassium Total EPA 6010B	RCRA Metals (Total) SW846 6010	Sodium Total EPA 6010B	Solids Dissolved 160 1	Sulfate Turbidimetric 375 4	TPH - Diesel Range SW846 8015	TPH-Gasoline Range SW8015	RUSH TAT (Pre Schedule)*	
SB-9 4-5'	5/30	1235	1	1																	X													X	-1
SB-9 9-10'		1240																																	-2
SB-9 19-20'		1250																																	-3
SB-9 24-25'		1255																																	-4
SB-9 29-30'		1300																																	-5
SB-10 4-5'		1335																																	-6
SB-10 9-10'		1340																																	-7
SB-10 19-20'		1350																																	-8
SB-10 29-30'		1400																																	-9
SB-11 4-5'		1445																																	-10

NQF0023
06/15/07 23:59

COMMENTS: All turn around times are calculated from the time of receipt at TestAmerica.

NOTES/SPECIAL INSTRUCTIONS: *BO # 2596*

* It will be the responsibility of Exxon Mobil or its consultant to notify the TestAmerica Project Manager by phone or fax that a rush sample will be submitted. TA Project manager_____ Date:_____
There may be a charge assessed for TestAmerica disposing of sample remainders.

Relinquished by:	Date:	Time:	Received by:	Date:	Time:	Relinquished by:	Date:	Time:
	5/31/07	1830						
Shipped Via:			Shipped Via:			QC Deliverables (Please Circle One): Level 2 Level 3 Level 4 Site Specific (If site specific, please pre-schedule w/ TestAmerica Project Manager or attach specific instructions)		Date Due of Report:
Received for TestAmerica by:	Date:	Time:	Temperature Upon Receipt: 3.1	Sample Containers Intact? Y N VOCs Free of Headspace? Y N				
	6-1-07	0755						

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division
2960 Foster Creighton Drive * Nashville TN 37204
Phone: (800) 765-098 / (615) 726-0177 Fax:(615) 726-3404

ExxonMobil

Consultant: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
Address: 2135 S. Loop 250 West
City, State, Zip: Midland TX 79703
ExxonMobil Project Mgr: Deborah Edwards (inv)
Consultant Project Mgr: Tom Larson
Consultant Telephone #r: (432) 686-0086 Fax: (432) 686-0186
Sampler Name (Print)
SamplerSignature:

TA Account #: 10329 PO #:
Invoice to: ExxonMobil Corporation (80110)
Report to: Tom Larson
Project Name: Exxon Mobil State ZZ / 041687
Facility ID: Exxon Mobil State ZZ / 041687
Site Address:
City,State,Zip: Lea County New Mexico
Regulatory District (CA):

Sample ID	Date Sampled (2007)	Time Sampled	# Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	(Blue Label) HCL	(Orange Label) NaOH	(Yellow Label) Plastic H2SO4	(Yellow Label) Glass H2SO4	(Red Label) HNO3	(Black Label) None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	(specify) Other	Analyze for: 8021B BTEX	8310 Polyaromatic Hydrocarbons	Alkalinity Total by 310 1	Bicarbonate Alkalinity	Calcium Total SW 6010B	Carbonate	Chloride Automated Color 325 2	Magnesium Total EPA 6010B	Potassium Total EPA 6010B	RCRA Metals (Total) SW846 6010	Sodium Total EPA 6010B	Solids Dissolved 160 1	Sulfate Turbidimetric 375 4	TPH - Diesel Range SW846 8015	TPH-Gasoline Range SW8015	RUSH TAT (Pre Schedule)*	
SB-11 19-20'	5/30	1500	1	1																	X															-11
SB-11 24-25'		1505	1	1																																-12
SB-12 4-5'		1525																																		-13
SB-12 9-10'		1530																																		-14
SB-12 19-20'		1540																																		-15
SB-12 24-25'		1545																																		-16
SB-13 4-5'		1610																																		-17
SB-13 14-15'		1620																																		-18
SB-13 24-25'		1630																																		-19
SB-14 4-5'		1650																																		-20

COMMENTS: All turn around times are calculated from the time of receipt at TestAmerica.

NOTES/SPECIAL INSTRUCTIONS: *BO # 2596*

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There may be a charge assessed for TestAmerica disposing of sample remainders.

Relinquished by:	Date:	Time:	Received by:	Date:	Time:	Relinquished by:	Date:	Time:
	5/31/07	1830						
Shipped Via:			Shipped Via:			QC Deliverables (Please Circle One): Level 2 Level 3 Level 4 Site Specific (If site specific, please pre-schedule w/ TestAmerica Project Manager or attach specific instructions)		
Received for TestAmerica by:	Date:	Time:	Temperature Upon Receipt: 3.1	Sample Containers Intact? Y N VOCs Free of Headspace? Y N			Date Due of Report:	
	6-1-07	0755						

TestAmerica
ANALYTICAL TESTING CORPORATION
[redacted]asnv[redacted]visio[redacted]
2960 Foster Creighton Drive * Nashville TN 37204
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ExxonMobil

Consultant: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
Address: 2135 S. Loop 250 West
City, State, Zip: Midland TX 79703
ExxonMobil Project Mgr: Deborah Edwards (inv)
Consultant Project Mgr: Tom Larson
Consultant Telephone #r: (432) 686-0086 Fax: (432) 686-0186
Sampler Name (Print)
SamplerSignature:

TA Account #: 10329 PO #:
Invoice to: ExxonMobil Corporation (80110)
Report to: Tom Larson
Project Name: Exxon Mobil State ZZ / 041687
Facility ID: Exxon Mobil State ZZ / 041687
Site Address:
City,State,Zip: Lea County New Mexico
Regulatory District (CA):

Sample ID	Date Sampled	Time Sampled	# Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	(Blue Label) HCL	(Orange Label) NaOH	(Yellow Label) Plastic H2SO4	(Yellow Label) Glass H2SO4	(Red Label) HNO3	(Black Label) None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	(specify) Other	Analyze for: 8021B BTEX	8310 Polyaromatic Hydrocarbons	Alkalinity Total by 310 1	Bicarbonate Alkalinity	Calcium Total SW 6010B	Carbonate	Chloride Automated Color 325 2	Magnesium Total EPA 6010B	Potassium Total EPA 6010B	RCRA Metals (Total) SW846 6010	Sodium Total EPA 6010B	Solids Dissolved 160 1	Sulfate Turbidimetric 375 4	TPH - Diesel Range SW846 8015	TPH-Gasoline Range SW8015	RUSH TAT (Pre Schedule)*	
SB-14 9-10'	5/30	1655	1	1																	X													X	-21
SB-14 14-15'		1700																																	-22
SB-14 24-25'		1710																																	-23
SB-15 4-5'		1740																																	-24
SB-15 9-10'		1745																																	-25
SB-15 14-15'		1750																																	-26
SB-15 19-20'		1755																																	-27
SB-15 24-25'		1800																																	-28
SB-16 4-5'	5/31	0815																																	-29
SB-16 9-10'		0822																																	-30

COMMENTS: All turn around times are calculated from the time of receipt at TestAmerica.

NOTES/SPECIAL INSTRUCTIONS: BO # 2596

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There may be a charge assessed for TestAmerica disposing of sample remainders.

Relinquished by:	Date:	Time:	Received by:	Date:	Time:	Relinquished by:	Date:	Time:
	5/31/07	1830						

Shipped Via:	Shipped Via:	QC Deliverables (Please Circle One):	Date Due of Report:
		Level 2 Level 3 Level 4 Site Specific (If site specific, please pre-schedule w/ TestAmerica Project Manager or attach specific instructions)	

Received for TestAmerica by:	Date:	Time:	Temperature Upon Receipt: 3.1	Sample Containers Intact? Y N	VOCs Free of Headspace? Y N
J. Hunter	6-1-07	0753			

TestAmerica
ANALYTICAL TESTING CORPORATION

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ExxonMobil

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Consultant Project Mgr: Tom Larson
Consultant Telephone #r: (432) 686-0086 Fax: (432) 686-0186
Sampler Name (Print)
SamplerSignature:

TA Account #: 10329
PO #:
Invoice to: ExxonMobil Corporation (80110)
Report to: Tom Larson
Project Name: Exxon Mobil State ZZ / 041687
Facility ID: Exxon Mobil State ZZ / 041687
Site Address:
City,State,Zip: Lea County New Mexico
Regulatory District (CA):

Sample ID	Date Sampled (2007)	Time Sampled	# Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	(Blue Label) HCL	(Orange Label) NaOH	(Yellow Label) Plastic H2SO4	(Yellow Label) Glass H2SO4	(Red Label) HNO3	(Black Label) None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil (circled)	(specify) Other	Analyze for: 8021B BTEX	8310 Polyaromatic Hydrocarbons	Alkalinity Total by 310 1	Bicarbonate Alkalinity	Calcium Total SW 6010B	Carbonate	Chloride Automated Color. 325.2	Magnesium Total EPA 6010B	Potassium Total EPA 6010B	RCRA Metals (Total) SW846 6010	Sodium Total EPA 6010B	Solids Dissolved 160 1	Sulfate Turbidimetric 375 4	TPH - Diesel Range SW846 8015	TPH-Gasoline Range SW8015	TPH 8015 mod DRO/GRO	RUSH TAT (Pre Schedule)*	
SB-16 14-15'	5/31	0825	1	1																	X															X		-31
SB-16 24-25'		0835	1																																			-32
SB-16 29-30'		0840																																				-33
SB-17 4-5'		0910																																				-34
SB-17 9-10'		0915																																				-35
SB-17 14-15'		0920																																				-36
SB-17 19-20'		0925																																				-37
SB-17 24-25'		0930																																				-38
SB-17 29-30'		0935																																				-39
WC-1		0900	2*		X																																	-40

COMMENTS: All turn around times are calculated from the time of receipt at TestAmerica.

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There may be a charge assessed for TestAmerica disposing of sample remainders.

NOTES/SPECIAL INSTRUCTIONS: BO # 2596
On WC-1 run TCLP RCRA 8, 8021B, Chlorides and TPH 8015 mod

Relinquished by:	Date:	Time:	Received by:	Date:	Time:	Relinquished by:	Date:	Time:
[signature]	5/31/07	1830						

Shipped Via:	Shipped Via:	QC Deliverables (Please Circle One): Level 2 Level 3 Level 4 Site Specific (If site specific, please pre-schedule w/ TestAmerica Project Manager or attach specific instructions)	Date Due of Report:
Received for TestAmerica by: [signature] Date: 6-1-07 Time: 0755	Temperature Upon Receipt: 3.1 / Sample Containers Intact? Y N / VOCs Free of Headspace? Y N		

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division
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ExxonMobil

Consultant: Conestoga-Rovers & Asso. (Midland) / Exxon (10329)
TA Account #: 10329 PO #:
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Project Name: Exxon Mobil State ZZ / 041687
Consultant Project Mgr: Tom Larson
Facility ID: Exxon Mobil State ZZ / 041687
Consultant Telephone #r: (432) 686-0086 Fax: (432) 686-0186
Site Address:
Sampler Name (Print)
City,State,Zip: Lea County New Mexico
SamplerSignature:
Regulatory District (CA):

Sample ID	Date Sampled	Time Sampled	# Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	(Blue Label) HCL	(Orange Label) NaOH	(Yellow Label) Plastic H2SO4	(Yellow Label) Glass H2SO4	(Red Label) HNO3	(Black Label) None	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	(specify) Other	Analyze for: 8021B BTEX	8310 Polyaromatic Hydrocarbons	Alkalinity Total by 310 1	Bicarbonate Alkalinity	Calcium Total SW 6010B	Carbonate	Chloride Automated Color 325 2	Magnesium Total EPA 6010B	Potassium Total EPA 6010B	RCRA Metals (Total) SW846 6010	Sodium Total EPA 6010B	Solids Dissolved 160 1	Sulfate Turbidimetric 375 4	TPH - Diesel Range SW846 8015	TPH-Gasoline Range SW8015	RUSH TAT (Pre Schedule)*
Trip Blank	—	—	1													water					X														41

COMMENTS: All turn around times are calculated from the time of receipt at TestAmerica.
NOTES/SPECIAL INSTRUCTIONS: BO # 2596

* It will be the responsibility of Exxon Mobil or its consultant to notify the TestAmerica Project Manager by phone or fax that a rush sample will be submitted. TA Project manager_____ Date:_____
There may be a charge assessed for TestAmerica disposing of sample remainders.

Relinquished by:	Date:	Time:	Received by:	Date:	Time:	Relinquished by:	Date:	Time:
	5/21/07	1830						

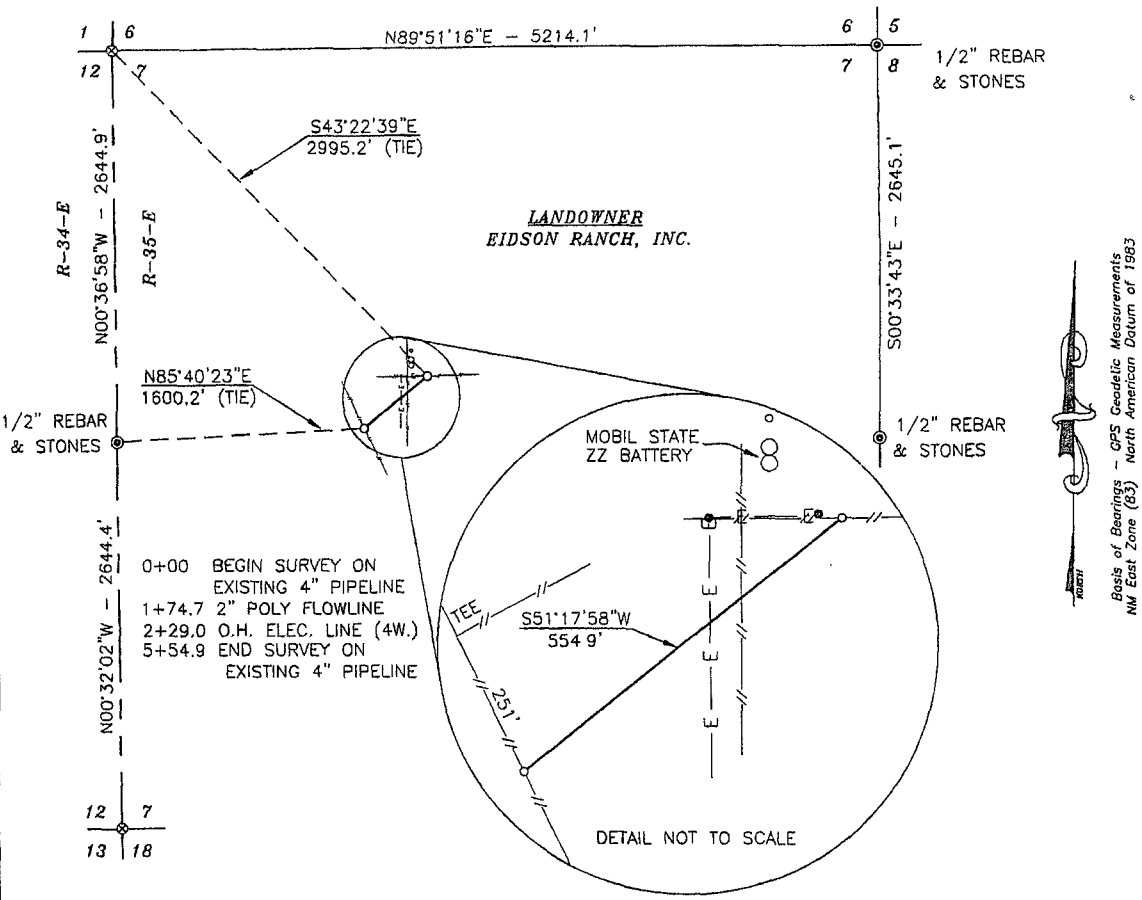
Shipped Via:	Shipped Via:	QC Deliverables (Please Circle One):	Date Due of Report:
		Level 2 Level 3 Level 4 Site Specific (If site specific, please pre-schedule w/ TestAmerica Project Manager or attach specific instructions)	

Received for TestAmerica by:	Date:	Time:	Temperature Upon Receipt: 3.1	Sample Containers Intact? Y N	VOCs Free of Headspace? Y N
	6-1-07	0755			

APPENDIX E

SURVEY FOR PIPELINE EASEMENT (RE-ROUTE)

SECTION 7, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY NEW MEXICO



DESCRIPTION

SURVEY FOR A PIPELINE EASEMENT CROSSING EIDSON RANCH, INC PROPERTY IN SECTION 7, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT WHICH LIES S43°22'39"E – 2995.2 FEET FROM THE CALCULATED NORTHWEST CORNER OF SAID SECTION 7, THEN S51°17'58"W – 554.9 FEET TO A POINT WHICH LIES N85°40'23"E – 1600.2 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 7.

TOTAL LENGTH EQUALS 554.9 FEET OR 33.63 RODS.

TERRY J. ASEL NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS

Terry J. Asel 7/2/2007

Terry J. Asel N.M. R.P.S. No. 15079

Asel Surveying & Consulting

P.O. BOX 393 – 310 W. TAYLOR
HOBBS, NEW MEXICO – 505-393-9146

LEGEND

◉ – DENOTES FOUND MONUMENT AS NOTED
⊗ – DENOTES CALCULATED CORNER

1000' 0 1000' 2000' FEET

SCALE: 1"=1000'

CENTURION PIPELINE L.P.

SURVEY FOR A PIPELINE EASEMENT CROSSING EIDSON RANCH, INC. LAND IN SECTION 7, TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 06/29/07		Sheet 1 of 1 Sheets	
W.O. Number: 070629PL		Drawn By: JL	
Date: 07/02/07	070629PL.DWG		Scale:1"=1000'

APPENDIX F

NMOCD FORM C-138 REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-1
Originated 8/8/

Submit Origin
Plus 1 Co
to appropria
District Offi

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☐ Non-Exempt: ☑ Verbal Approval Received: Yes ☑ No ☐	4. Generator Exxon Mobil 5. Originating Site 22 State
2. Management Facility Destination J & L Landfarm Inc	6. Transporter
3. Address of Facility Operator mailing: P.O. Box 356 physical: 83d Eunice Hwy	8. State
7. Location of Material (Street Address or ULSTR)	

9. Circle One:

A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job.

B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.

All transporters must certify the wastes delivered are only those consigned for transport.

BRIEF DESCRIPTION OF MATERIAL:

Hydrocarbon Impacted Soil
(Non-Exempt)

Estimated Volume 4000+ cy Known Volume (to be entered by the operator at the end of the haul) _____ cy

SIGNATURE: Judy L Roberts (Waste Management Facility Authorized Agent) TITLE: owner DATE: 7/18/02

TYPE OR PRINT NAME: Judy L Roberts TELEPHONE NO. 505-392-9697
Lee M. Roberts 505-631-5765

(This space for State Use) N/A

APPROVED BY: _____ TITLE: _____ DATE: _____

APPROVED BY: _____ TITLE: _____ DATE: _____

Certificate of Waste Status

NMOCD 711 FACILITY: J&L LANDFARM, INC.

GENERATOR _____

GENERATING SITE _____

SEC _____ TOWNSHIP _____ RANGE _____

COUNTY _____ STATE _____

WASTE DESCRIPTION _____ WASTE QTY. _____

TRUCKING COMPANY _____

EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is an exempt waste as defined by the EPA(Environmental Protection Agency). Waste is generated from oil and gas exploration and production operations; exempt from RCRA(Resource Conservation and Recovery Act, Subtitle C regulations. I do certify that hazardous or listed waste pursuant to EPA provisions has not been added or mixed with the waste, nor mixed with any non-exempt material.

NON-EXEMPT WASTE _____

As a condition of acceptance for disposal, I hereby certify that this waste is a non-exempt waste as defined by the EPA's (Environmental Protection Agency) July 1988 Regulatory determination. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Section 2613.

I certify that this waste has been surveyed for Naturally Occurring Radioactive Material(NORM) and NORM concentrations do not exceed that listed in 20 NMAC 3.1 Subpart 1402. C and D.

COMPANY AGENT _____
(Original Signature)

_____
(Name)

ADDRESS _____

DATE _____