

DATE IN: 8/6/07	SUSPENSE: 8/22/07	ENGINEER: W. Jones	LOGGED IN: 8/7/07	TYPE: SWD	APP NO.: PTD50721949489
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1096

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			

APPLICATION FOR AUTHORIZATION TO INJECT

RECEIVED
2007 AUG 6 PM 2:19

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Blue Ridge Resources, LLC

ADDRESS: 3001 Big Spring St., Midland, Tx 79707

CONTACT PARTY: Jaret Burkett PHONE: 432-683-8030

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

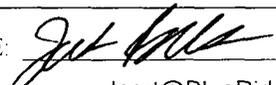
*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Jaret Burkett TITLE: Manager

SIGNATURE:  DATE: 7-31-07

E-MAIL ADDRESS: Jaret@BlueRidgeResources.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Blue ridge Resources, LLC

WELL NAME & NUMBER: Mexico F #2

WELL LOCATION: 1954' FNL & 3274' FWL
FOOTAGE LOCATION

UNIT LETTER: 2 SECTION: 15s TOWNSHIP: 37e RANGE:

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA Surface Casing

Hole Size: 18" Casing Size: 13 3/8"
Cemented with: 325 sx. or ft³
Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8"
Cemented with: 3700 sx. or ft³
Top of Cement: 340 Method Determined: Temp Survey

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"
Cemented with: 1645 sx. or ft³
Top of Cement: 2,150 Method Determined: Temp Survey
Total Depth: 12,840 (PBTD 12,374')

Injection Interval

9,700 feet to 10,600

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Fiberglass
Type of Packer: Baker Lock set (Plastic Coated)
Packer Setting Depth: 96,500
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ x _____ No
If no, for what purpose was the well originally drilled? Toil and Gas Production
2. Name of the Injection Formation: Pennsylvanian
3. Name of Field or Pool (if applicable): Denton Pennsylvanian
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Devonian 12200 - 12320
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Devonian - 12160', Wolfcamp - 9200'

APPLICATION FOR AUTHORIZATION TO INJECT

Blue Ridge Resources, LLC
Mexico F Well No. 2
Sec. 2, T15S, R37E
1954' FNL & 3274' FWL, API # 30-025-05247

- I. Blue Ridge Resources, LLC plans to inject into the Pennsylvanian Reservoir on the Mexico F No. 2.
- II. Operator: Blue Ridge Resources, LLC
3001 Big Spring St,
Suite 206
Midland, TX 79705
- III. See well data attachments.
- IV. This is not an expansion of an existing project
- V. See attached map.
- VI. See attached tabulation.
- VII.
 - 1.) Proposed average and maximum daily rate and volume of fluid to be injected: Maximum 15,000 BWPD; Average 3,000 BWPD.
 - 2.) System is a closed system.
 - 3.) Proposed average and maximum injection pressure: Maximum 1,500 psi; Average 80 psi.
 - (4) Injection water will be produced Devonian water from wells in the Denton Field.

<u>Produced Water Analysis</u>	<u>Mexico "F" #3 Devonian</u>
Calcium	2760 mg/l
Magnesium	268.4 mg/l
Iron	0.4 mg/l
Sodium	26555.8 mg/l
Chloride	45500 mg/l
Sulfate	1075 mg/l
Bicarbonate	573.4 mg/l
pH	7.2
Ionic Strength	1.4062

- (5) Disposal zone water analysis is not available

VIII. Geological Name: Pennsylvanian

Lithological Detail: Limestone/Dolomite

Formation Top: 9,700'

Thickness: 900'

Geological Data of Drinking Water Zone: None

IX. The proposed injection interval may be treated with 3,000 gallons of HCL acid.

X. Well logs and test data are on file at the OCD.

XI. There are no known producing fresh water wells within one mile of a proposed injection well

XII. Geological and engineering data have been examined and no evidence of open faults or any other hydrological connection between the injection zone and fresh water aquifer has been found.

XIII. "Proof or Notice" and "Proof of Publication"

The State of New Mexico, the surface owner. Dickie Wheeler leases the surface rights from the state. Mr. Wheeler has been notified by letter with a copy of our application. Proof of notice to follow.

Offset operators in the "area of review" is attached.

Each of the previous operators were provided a letter by certified mail. Proof of notice to follow. "Proof of Publication" from the Hobbs Daily News-Sun is attached.

Formation Tops

<u>Top Formation</u>	<u>Measured Depth</u>	<u>Source</u>
Anhydrite Permian-Ochoan	2130'	Log
Rustler	2159'	Log
Salado	2232'	Log
Yates	3130'	Log
San Andres D	4640'	Log
Glorieta	6200'	Log
ABO /SH/	7980'	Log
Wolfcamp	9040'	Log
Mississippian	11145'	Log
Woodford /Sh/	11845'	Log
Devonian	11985'	Log

Penn ↖

MEXICO F-2 Denton Field

DF 3,811' GL 3,797'
2-15S-37E

13-3/8" Casing, 44.5#/ft
Set @ 338 w/325 sxs
Cement Circulated

TOC @ 340' by TS

9-5/8" Casing, 36#/ft
(2,690'), 40#/ft (2,152')
Set @ 4,800' w/ 350 sxs

TOC @ 2,150' by TS

Tight Spot @ 11,981'

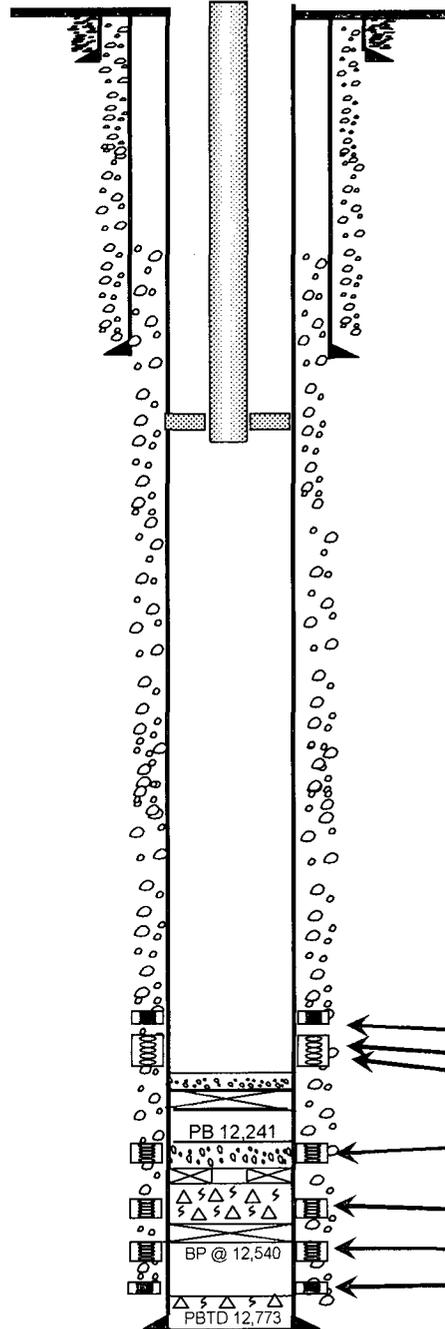
B.P @ 12,165', PBTD 12,145'
CMT. Retainer @ 12,342'

5-1/2" Casing, 9,105' of 17#ft
3,849 of 20#ft set @
12,840 w/ 1,645 sxs

Tubing

188 2-7/8" Tubing 6.5#
1 Packer

5,922



Packer AD-1

- Perfs: 12,000'-12,020'
- Perfs: 12,050' - 12,070'
- Perfs: 12,098' - 12,112'
- Perfs: 12,200'-12,320'
- PBTD 12,340'
- BP @ 12,374' Pushed to 12,540'
- Perfs: 12,460'-12,640' Sqz. w/ 28
- Perfs: 12,580'-12,680'
- Perfs: 12,673'-12,674'

PBTD 12,773
TD 12887'

MEXICO F-2 Denton Field

Proposed

DF 3,811' GL 3,797'
2-15S-37E

13-3/8" Casing, 44.5#/ft
Set @ 338 w/325 sxs
Cement Circulated

TOC @ 340' by TS

9-5/8" Casing, 36#/ft
(2,690'), 40#/ft (2,152')
Set @ 4,800' w/ 350 sxs

TOC @ 2,150' by TS

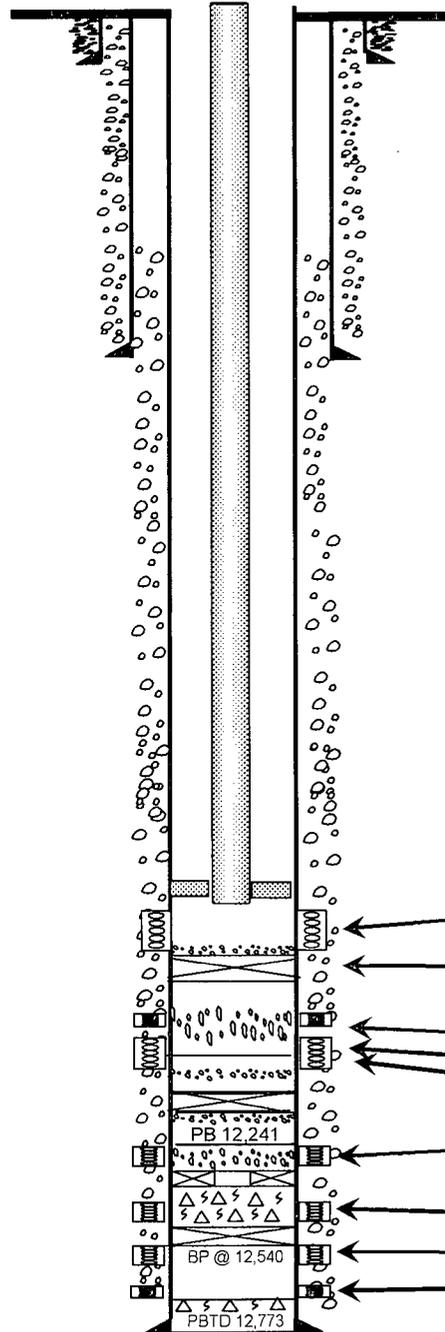
Tight Spot @ 11,981'

B.P @ 12,165', PBTD 12,145'
CMT. Retainer @ 12,342'

5-1/2" Casing, 9,105' of 17#/ft
3,849 of 20#/ft set @
12,840 w/ 1,645 sxs

Tubing

9,650' 2-7/8" Fiberglass Lined Tubing
1 Packer



Packer Set @ 9,650'

Perfs 9,700 - 10,600

PBTD 10,700'

Perfs: 12,000'-12,020'

Perfs: 12,050' - 12,070'

Perfs: 12,098' - 12,112'

Perfs: 12,200'-12,320'

PBTD 12,340'

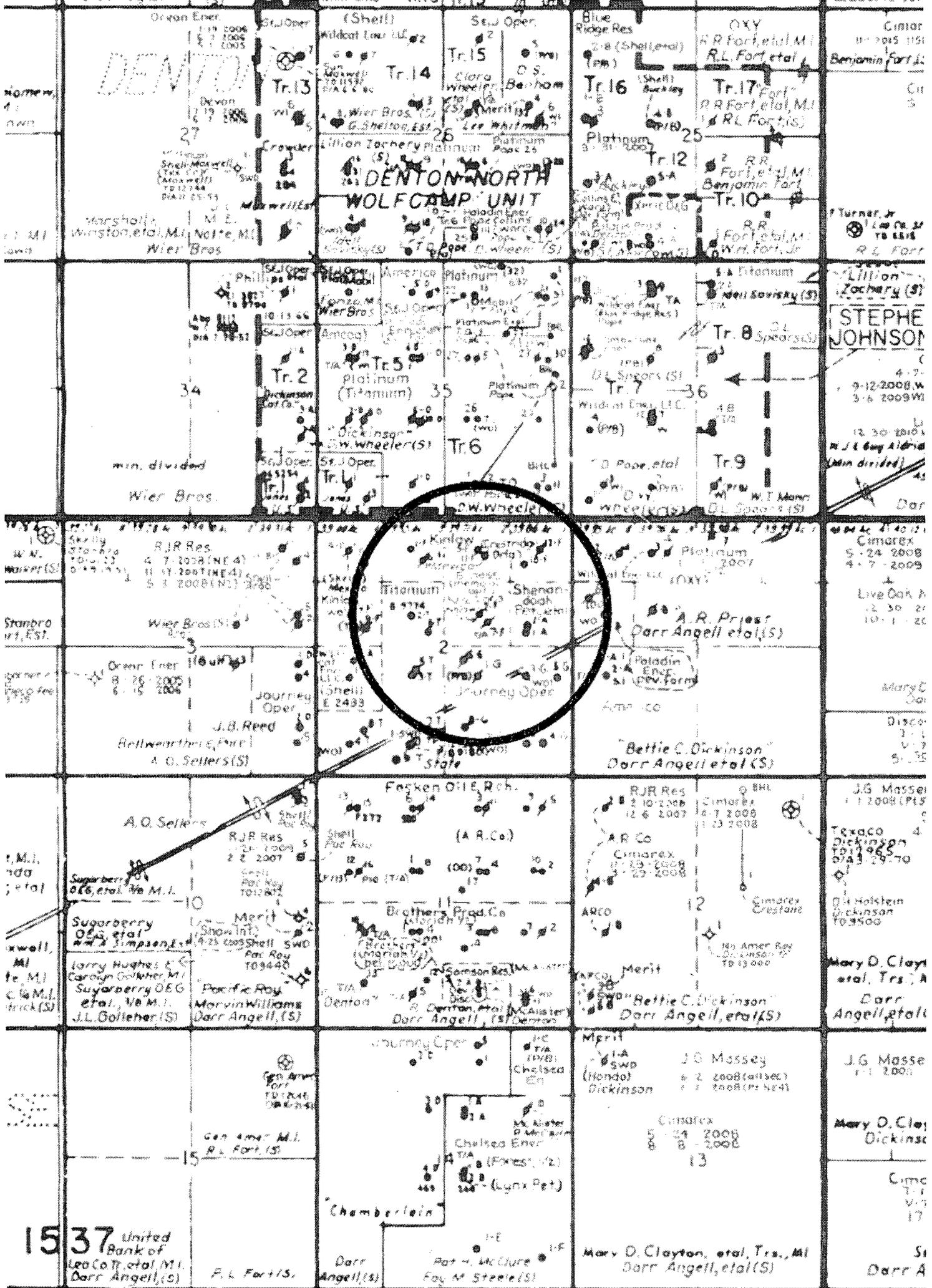
BP @ 12,374' Pushed to 12,540'

Perfs: 12,460'-12,640' Sqz. w/ 28

Perfs: 12,580'-12,680'

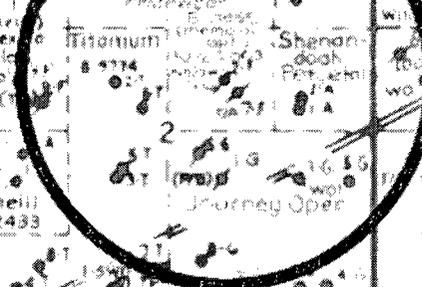
Perfs: 12,673'-12,674'

PBTD 12,773
TD 12887'



DENTON

DENTON-NORTH WOLFCAMP UNIT



1537 United Bank of
Leo Co. Tr. et al, M.I.
Darr Angell, (S)

F. L. Fort, (S)

Darr Angell, (S)

Pat M. McClure
Foy M. Steele, (S)

Mary D. Clayton, et al, Trs., M.I.
Darr Angell, et al, (S)

S.I.
Darr A

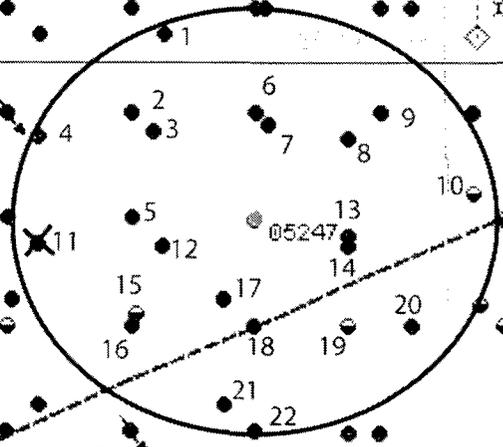
37E

14S

14S

15S

15S



BLUE RIDGE RESOURCES, LLC
MEXICO F #4
LEA COUNTY, NM

AERE OF REVIEW DATA FOR INJECTION PERMIT

#	API Number	Section, Twn, Rg Operator Lease	Well No.	Date Drilled	Type of Well	Casing Record				IOC Calc. Surface	Completion Zone	Remarks	
						Size	Hole Size	Cement Sacks	Depth				
1	30-025-05181	35-14S-37E Stephens & Johnson Dickinson "D"	7	4-12-1953	T/A	13 3/8 8 5/8 5 1/2	17 11 6 3/4	400 2500 800	321 4742 4316-9161	Surface Surface Surface	Wolfcamp	9,212' SH	
2	30-025-05246	2-15S-37E Blue Ridge Resources Mexico F	1	5-19-51	T/A	13 3/8 9 5/8 5 1/2	18 12 1/4 7 7/8	350 3600 1500	355 4220 12887	Surface Surface 4,096	Devonian	12,887	
3	30-025-05251	2-15S-37E Skelly Oil Co., Mexico F	6	4-10-52	Plugged and Abandoned	13 3/8 9 5/8 5 1/2	18 12 1/4 7 7/8	335 2100 600	318 4776 9200	Surface Surface 5684	Wolfcamp	9,200' SH	Wellbore Schematic Attached
4	30-025-05253	2-15S-37E Skelly Oil Co., Mexico F	8	6-28-52	Plugged and Abandoned	13 3/8 9 5/8 5 1/2	18 12 1/4 7 7/8	320 2100 700	322 4782 9314	Surface Surface 5212	Wolfcamp	9324 SH	Wellbore Schematic Attached
5	30-025-05227	2-15S-37E Americo Energy Res. State T Devonian	2	1-1-52	Active	13 3/8 9 5/8 7 5	17 1/2 12 1/4 8 3/4 8	200 2500 750 210	290 4690 10580 10228-12726	Surface Surface 5514 11724	Devonian	12,726	
6	30-025-05250	2-15S-37E Blue Ridge Resources Mexico F	5	5-5-52	T/A	13 3/8 9 5/8 5 1/2	18 12 1/4 7 7/8	350 3250 1057	301 4792 12600	Surface Surface 6405	Devonian	12,600	
7	30-025-09869	2-15S-37E Skelly Oil Co., Mexico F	11	7-26-52	Active	13 3/8 8 5/8 5 1/2	18 12 1/4 7 7/8	325 2200 700	322 4771 9181	Surface Surface 5079	Wolfcamp	9,181 SH	
8	30-025-05255	2-15S-37E Blue Ridge Resources Mexico F	10	9-21-52	Active	13 3/8 9 5/8 5 1/2	16 12 3/8 7 7/8	340 3000 1750	342 4782 12599	Surface Surface 2343	Devonian	12,599	
9	30-025-05256	2-15S-37E Skelly Oil Co., Mexico F	12	4-22-53	Plugged and Abandoned	13 3/8 8 5/8 5 1/2	18 11 7 7/8	318 1850 700	324 4752 9253	Surface Surface 5151	Wolfcamp	9,253 SH	Wellbore Schematic Attached
10	30-025-09867	1-15S-37E Priest Paladin Energy Corp.	6	9-20-53	Shut-in	13 3/8 8 5/8 5 1/2	17 1/4 11 7 7/8	350 2250 150	377 4752 9447	Surface Surface 8568	Wolfcamp	9,447 SH	

AFFIDAVIT OF PUBLICATION

State of New Mexico.
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1

weeks.

Beginning with the issue dated

June 16 2007

and ending with the issue dated

June 16 2007

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 18th day of

June 2007

[Signature]

Notary Public.

My Commission expires
February 07, 2009

(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
June 18, 2007

PUBLIC NOTICE APPLICATION FOR WATER DISPOSAL

Notice is hereby given that Blue Ridge Resources, LLC (Texas) is applying to the New Mexico Oil Conservation Division for administrative approval and authority to inject salt water into the Mexico 'F' #2, Located 1854' FWL & 3274' FWL, Section 2-155-37E, Lea County, New Mexico.

The purpose of the water injection well is to dispose of saltwater produced from the Denton Devonian field and currently designated by the Oil Conservation Division and as many as may be extended by additional drilling.

Water will be injected into the Pennsylvanian formation at an interval between 9,700' and 10,600'. The maximum injection rate and pressure are expected to be 15,000 BWPD and 1,500 psi, respectively.

Any interested parties may file objections or request for hearing within 15 days to the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505.

By: Janet Burkett
Blue Ridge Resources, LLC
(Texas)
3001 Big Spring St.
Suite 206
Midland, TX 79705
(432) 623-8030
#223338

02107377000 02593980

BLUE RIDGE RESOURCES, LLC
3001 BIG SPRING ST. SUITE 206
MIDLAND, TX 79705

July 31, 2007

New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504-1148

Re: Changing Depth Interval in Salt Water Disposal Well
Mexico "F" well no. 2
Section 2, Township 15S, Range 37E

Gentlemen:

In compliance with New Mexico Oil Conservation Division Rule 701.B.2, Blue Ridge Resources, LLC hereby notifies you that an application to add more zones for disposal in the referenced well has been submitted to the Oil Conservation Division, the water will be injected into the Pennsylvanian formation at a depth of 9,700' and 10,600'. The well is located 1954'' FNL & 3274'' FWL of Section 2, T-15-S, R-37-E.

Only the surface area absolutely required will be used in operating the well. The well is cased and cemented in such a way that all surface and subsurface fresh waters will be protected.

Objections to this request or a request for hearing should be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within fifteen (15) days following receipt of this letter.

A copy of legal notice and a map are attached for your information. If there are any questions, please do not hesitate to call this office.

Thank you,

Jaret Burkett
Blue Ridge Resources, LLC

July 31, 2007

Dickie Wheeler
RT 1, Box 388
Lovington, NM 88260

Re: Adding more zones to salt water disposal
Mexico "F" well no. 2
Section 2, Township 15S, Range 37E

Gentlemen:

In compliance with New Mexico Oil Conservation Division Rule 701.B.2, Blue Ridge Resources, LLC hereby notifies you that an application to change zones for disposal in the referenced well has been submitted to the Oil Conservation Division, the water will be injected into the Pennsylvanian formation at a depth of 9,700' and 10,600'. The well is located 660' FNL & 660' FWL of Section 2, T-15-S, R-37-E.

Only the surface area absolutely required will be used in operating the well. The well is cased and cemented in such a way that all surface and subsurface fresh waters will be protected.

Objections to this request or a request for hearing should be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within fifteen (15) days following receipt of this letter.

A copy of legal notice and a map are attached for your information. If there are any questions, please do not hesitate to call this office.

Thank you,

Jaret Burkett
Blue Ridge Resources, LLC

Contact Information

Offset Leasehold Operators

Americo Energy Resources, LLC
7575 San Felipe
St. Ste 200
Houston, TX 77063

Saber Resources, LLC
400 W Illinois
Suite 950
Midland, TX 79701

Stephens & Johnson Op Co.
PO Box 2249
Wichita Falls, TX 76307

Land Owner

State of New Mexico

Lessee of Surface Rights

Dickie Wheeler
RT 1, Box 388
Lovington, NM 88260

July 31, 2007

Offset Operators
(List Attached)

Re: Changing Depth Interval in Salt Water Disposal Well
Mexico "F" well no. 2
Section 2, Township 15S, Range 37E

Gentleman:

This is to notify you, as an Offset Operator, that Blue Ridge Resources, LLC is requesting the New Mexico Oil Conservation Division to approve disposal of water into the Pennsylvanian formation at a depth of 9,700' and 10,600' into the referenced well. A copy of the legal notice and plat are attached for your information.

Objections to this request or a request for hearing should be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within fifteen (15) days following receipt of this letter.

Thank you,

Jaret Burkett
Blue Ridge Resources, LLC

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Sent to: **Americo Energy Resources, LLC**
 Street or PO Box: **7575 San Felipe**
 City, State, ZIP+4: **St. Ste 200, Houston, TX 77063**

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Sent to: **Stephens + Johnson Op Co.**
 Street or PO Box: **PO Box 2249**
 City, State, ZIP+4: **Wichita Falls, TX 76307**

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Sent to: **New Mexico State Land Office**
 Street or PO Box: **PO Box 1148**
 City, State, ZIP+4: **Santa Fe, NM 87504-1148**

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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 For delivery information visit our website at www.usps.com

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Sent to: **Dickie Wheeler**
 Street or PO Box: **Rt 1, Box 388**
 City, State, ZIP+4: **Lovington, NM 88260**

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

Postage	\$.41
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.06

Sent to: **Saber Resources, LLC**
 Street or PO Box: **400 W. Illinois, Ste 950**
 City, State, ZIP+4: **Midland, TX 79701**

PS Form 3800, August 2006 See Reverse for Instructions

Jones, William V., EMNRD

From: Mark Burkett [mark@blueridgeresources.com]
Sent: Sunday, September 09, 2007 7:41 PM
To: Jones, William V., EMNRD
Cc: jaret@blueridgeresources.com; jae@blueridgeresources.com; mark@blueridgeresources.com
Subject: RE: SWD Application from Blue Ridge Resources: Mexico F #2 30-025-05247
Attachments: Schematic Lea G State 1.pdf; Deviation Survey Mexico F2.pdf

Mr. Jones,

Please find below responses to your questions:

1) Where and how close to this well is the nearest current or previous Penn production?

Currently there are NO active Penn producers in the Denton Field. There are 3 Penn completions in the past. All were located in Section 25 14S 37E, outside the area of review located 1.5 miles northeast of the Mexico F2. The last to produce was the Buckley A-1 (30-025 051 1801), which is shown to be operated by us, Blue Ridge Resources. However, it is now operated by Saber Resources. The well last produced in January 1999. The other two wells Buckley A-3 (30-025 051 2101) and the Buckley B-2 (30-025 051 2501) last produced in January 1981 and August 1990 respectively. They are both operated by Saber Resources, who has been notified.

2) Send Wellbore Diagram of the Lea G State #1 30-025-05238

Attached as a PDF file. We had a typo. The API was correct, but the well name was incorrect.

3) The notice rules have changed. Please read rule 701B(2) and let me know if all owners or lessees within the Penn have been notified. Your AOR list has Paladin and Skelly as operators of wells that are not yet plugged in the AOR, yet notices were not sent to them. Do you know the successor to Skelly for this well? What about Paladin?

All of the Penn wells are operated by either Saber or us, Blue Ridge, which have been notified. There are two wells on our AOR in error. Well number (7) 30-025-09869 is shown as active; however, it was plugged in 8-28-7373. Additionally, Well (10) 30-025-09867 is shown as Shut-in when in reality it was plugged 7-21-2000.

4) The only log shown on this well is an old Resistivity log. If any other logs exist in your file for this well, please send copies to the OCD in Hobbs for inclusion in the imaging system.

We don't have any other logs.

5) Please estimate the legal location of this well within the Penn and send this in: Also let me know if any other AOR wells would therefore be added to the list already provided - only if they penetrate the 9700 feet injection interval.

The Deviation Survey began at 10,000' depth. Based upon the Deviation Survey, the bottom-hole location is 136' south and 7' west of the surface location at a measured depth of 10,600'. The deviation at this depth was 3.62 degrees. This change does not affect the listing of wells within the AOR. A copy of the deviation survey is attached as a PDF file.

6) What is the top of the Penn and why did you pick it there? (the drillers log in the well file lists it below 9700 feet).

The top of the Penn is not a real clear marker. There is a lot of variation in the top of the zone. Our geologist found numerous discrepancies in the old driller's logs. He based his pick using a cross-section which included over 20 wells.

Thanks,

If you have any questions, please let me know.

Mark Burkett

mark@blueridgeresources.com

432-683-8030

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Friday, September 07, 2007 2:15 PM
To: mark@blueridgeresources.com
Cc: Ezeanyim, Richard, EMNRD
Subject: FW: SWD Application from Blue Ridge Resources: Mexico F #2 30-025-05247

9/10/2007

Hello Mark:

Got your phone call today and called someone in your office this PM.

Here below is the data request I sent on August 15.

Apparently this well was a bit deviated when drilled?

Anyway, please let me know about these questions and I will then continue processing this application to inject.

Regards,

William V. Jones PE

New Mexico Oil Conservation Division

1220 South St. Francis

Santa Fe, NM 87505

505-476-3448

From: Jones, William V., EMNRD

Sent: Wednesday, August 15, 2007 4:28 PM

To: 'jaret@blueridgeresources.com'

Cc: Ezeanyim, Richard, EMNRD; Williams, Chris, EMNRD

Subject: SWD Application from Blue Ridge Resources: Mexico F #2 30-025-05247

Hello Mr. Burkett:

After reviewing this application:

- 1) Where and how close to this well is the nearest current or previous Penn production?
- 2) Send Wellbore Diagram of the Lea G State #1 30-025-05238
- 3) The notice rules have changed. Please read rule 701B(2) and let me know if all owners or lessees within the Penn have been notified. Your AOR list has Paladin and Skelly as operators of wells that are not yet plugged in the AOR, yet notices were not sent to them. Do you know the successor to Skelly for this well? What about Paladin?
- 4) The only log shown on this well is an old Resistivity log. If any other logs exist in your file for this well, please send copies to the OCD in Hobbs for inclusion in the imaging system.
- 5) Please estimate the legal location of this well within the Penn and send this in: Also let me know if any other AOR wells would therefore be added to the list already provided - only if they penetrate the 9700 feet injection interval.
- 6) What is the top of the Penn and why did you pick it there? (the drillers log in the well file lists it below 9700 feet)

Regards,

William V. Jones PE

New Mexico Oil Conservation Division

1220 South St. Francis

Santa Fe, NM 87505

505-476-3448

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

9/10/2007

KINLAW OIL CORPORATION
MEXICO "F" #2, #2
DENTON, LEA COUNTY, NEW MEXICO

SURVEY LISTING Page 3
Your ref : MWD SURVEY BY BHI
Last revised : 27-Dec-93

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	RECTANGULAR COORDINATES		Dogleg Deg/100Ft	Vert Sect	
10000.00	2.44	105.22	9997.16	115.87 S	40.97 W	0.05	94.19	
10100.00	2.79	108.29	10097.06	117.19 S	36.60 W	0.38	90.76	
10200.00	4.01	110.93	10196.88	119.20 S	31.02 W	1.23	86.10	
10300.00	3.91	122.57	10296.64	122.29 S	24.89 W	0.81	80.23	
10400.00	5.22	126.32	10396.33	126.82 S	18.35 W	1.34	72.92	
10500.00	4.07	127.07	10496.00	131.65 S	11.85 W	1.15	65.38	
10600.00	3.61	128.69	10595.77	135.76 S	6.56 W	0.47	59.09	
10700.00	2.74	138.69	10695.62	139.52 S	2.53 W	1.03	53.76	
10800.00	2.61	149.25	10795.51	143.27 S	0.22 E	0.51	49.13	
10900.00	1.97	174.32	10895.43	146.94 S	1.55 E	1.17	45.31	
11000.00	2.63	172.43	10995.35	150.92 S	2.02 E	0.66	41.68	
11100.00	2.45	185.26	11095.25	155.33 S	2.13 E	0.59	37.89	
11200.00	2.76	192.21	11195.15	159.81 S	1.42 E	0.44	34.46	
11300.00	2.75	173.46	11295.04	164.55 S	1.19 E	0.90	30.57	
11400.00	4.95	149.36	11394.81	170.64 S	3.66 E	2.68	24.09	
11500.00	4.13	154.86	11494.50	177.61 S	7.39 E	0.93	16.20	
11600.00	3.62	160.05	11594.27	183.84 S	10.00 E	0.62	9.54	
11700.00	3.30	173.50	11694.09	189.67 S	11.40 E	0.87	3.86	
11800.00	3.37	184.58	11793.92	195.46 S	11.49 E	0.65	-1.10	
11900.00	3.92	185.44	11893.72	201.79 S	10.93 E	0.55	-6.18	TIE-IN GYRO SURVEY
11980.00	5.30	169.20	11973.46	208.14 S	11.36 E	2.36	-11.79	KOP W/ AKO MOTOR
12000.00	2.70	217.10	11993.41	209.43 S	11.25 E	20.11	-12.82	KOP W/ SRAB MOTOR
12010.00	3.40	330.00	12003.40	209.36 S	10.96 E	50.98	-12.61	
12014.00	7.50	323.80	12007.39	209.04 S	10.75 E	103.40	-12.23	
12020.00	9.10	320.00	12013.32	208.36 S	10.21 E	28.18	-11.37	
12032.00	22.60	315.60	12024.84	205.98 S	7.98 E	112.86	-8.16	
12047.00	41.30	313.70	12037.51	200.45 S	2.33 E	124.83	-0.48	
12057.00	46.20	323.30	12044.74	195.27 S	2.22 W	82.41	6.32	
12082.00	62.60	321.60	12059.24	179.23 S	14.59 W	65.83	26.48	
12100.00	63.50	323.20	12067.40	166.52 S	24.38 W	9.37	42.45	
12113.00	70.10	326.50	12072.52	156.75 S	31.24 W	55.86	54.37	
12118.00	73.40	328.00	12074.09	152.75 S	33.81 W	71.88	59.12	
12125.00	82.70	332.20	12075.54	146.82 S	37.22 W	145.22	65.95	
12143.00	100.00	340.00	12075.11	130.45 S	44.48 W	105.36	83.69	PROJECTED F/ PREVIOUS SURVEY

All data is in feet unless otherwise stated.
Coordinates from structure and TVD from wellhead.
Vertical section is from S 193.79 E 12.08 on azimuth 328.00 degrees.
Declination is 0.00 degrees, Convergence is 0.00 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

Lea G State - Well# 1
Operator: Gulf Oil Corp
866' FNL & 2206' FWL

Section 2
T-145S, R-37-E
API#30-025-05235

Spotted 37 sx cement
plug surface

Spotted 72 sx cement
plug 380' - 280'

Spotted 25 sx cement
plug @ Stub 1,040'

Shot off 9 5/8" @ 1,040'

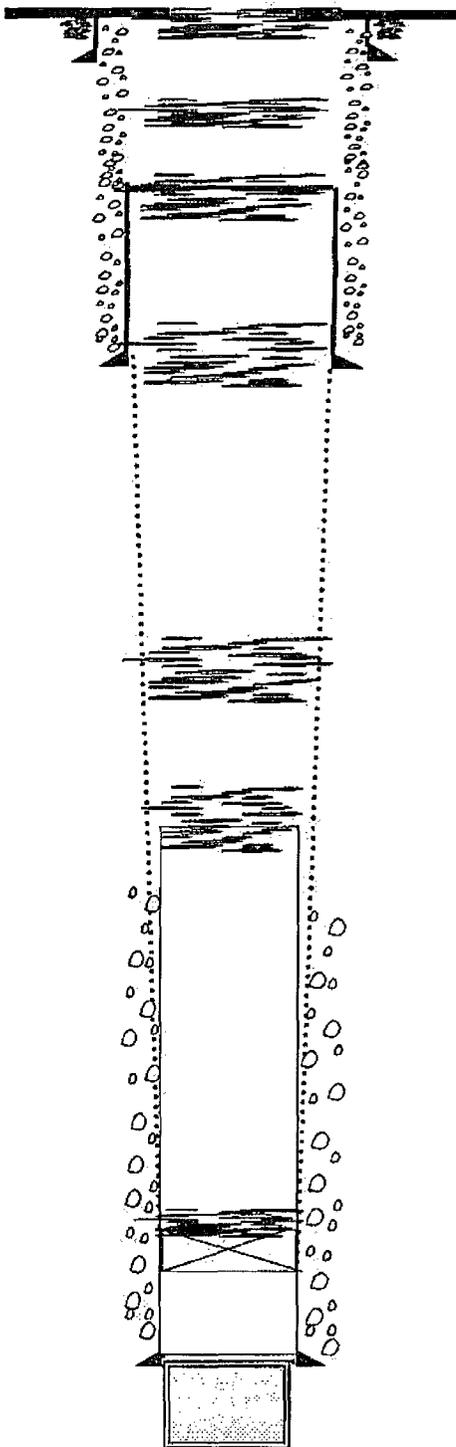
Spotted 36 sx cement
plug 4,700-4,600

Spotted 25 sx cement
plug 6,200'

Spotted 25 sx cement
plug @ stub 7,285'

Shot off 7" @ 7,285'

RSIB prod pkr @ 8,943'
2 sxs cmt on top



13 3/8" set @ 330
TOC Surface

9 5/8" set @ 4649
TOC Surface

7" set @ 9207
TOC @ 6640'

RECEIVED

NOV - 3 1951

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed; and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		<input type="checkbox"/>

Hobbs, New Mexico - November 3, 1951
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Skelly Oil Company Mexico "F" Well No. 2 in SW/4 NE/4
Company or Operator Lease
of Sec. 2 T. 15S R. 37E, N. M. P. M. Denton Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 12,840. Ran 5-1/2" OD casing to 12,840' and cemented with 1645 sacks cement in two stages, using Halliburton process. Cemented with 805 sacks in first stage and circulated out excess cement above D.V. tool set at 8928'. Waited 5-1/2 hours and cemented through Halliburton D.V. tool. Ran Temperature Survey and found top of cement at 2150'. Will let cement set 72 hours and on November 5, 1951, at approximately 10:45 p.m. will drill plug & test casing shut-off.

Approved NOV 5 1951 19.....
except at follows:

Skelly Oil Company
Company or Operator

By [Signature]

Position Dist. Supt.
Send communications regarding well to

Name Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION
By [Signature]
Title Oil & Gas Inspector

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Kinlaw Oil Corporation 13155 Noel Rd 11th Floor Dallas, Texas 75240		OGRID Number 36121
		Reason for Filing Code Changing battery Location
API Number 30-0 25-05247	Pool Name Denton Devonion	Pool Code 16910
Property Code 008913	Property Name Mexico "F"	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	2	15S	37E		1980	North	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	15S	37E		2110	North	2024	East	Lea
Law Code S	Producing Method Code P	Gas Connection Date NA	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Transportation & Trading	2812226	0	G02 15S 37E
		2062630	G	

IV. Produced Water

POD	G 02 15S 37E	POD ULSTR Location and Description
-----	--------------	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size			Gas	API	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Hill*

Printed name: Mike Hill

Title: Vice President

Date: 3-2-94

Phone: 214-404-0177

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date: MAR 11 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05247

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. B-8944

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Mexico "F"

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

8. Well No. #2

2. Name of Operator Kinlaw Oil Corporation

9. Pool name or Wildcat Denton Devonian

3. Address of Operator 13155 Noel Road, 11th Floor, Dallas, Texas 75240

4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 15 S Range 37 E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT []
PULL OR ALTER CASING [] CASING TEST AND CEMENT JOB [X]
OTHER: [] OTHER: Squeeze job []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/93-RU WOR. POOH w/ rods & pump. Made 1 swab run. Tag fluid level at 3000' from surface. 10/24/93-Unset tubing anchor. POOH w/ tubing & anchor. RU Scientific Drilling Tools. Ran gyro survey to 12,100' Found BH location @ 12,100' to be 216.99' & 177.59 from surface location. Wireline parted leaving gyro tools in hole. 10/25/93-Fish WL & gyro from casing. Ran 4.5" bit & casing scraper on 2-7/8" tbg. Tagplugback TD @ 12,132' & start POOH. 10/26/93-POOH. LD bit & scraper. RIH w/ RTTS packer & set @ 11,905'. Closed BOP & pressure csg. annulus to 300 psi. Pressure bled to 0 in 1 minute. Suspect HIT. 10/27/93-POOH w/ packer. Test tbg. in hole to 5000 psi. Found 2 bad jts. Ran RBP & RTTS packer. Set RBP @ 11,913'. Set packer @ 11,822'. Loaded tubing & pressured to 500 psi. Plug held o.k. Loaded csg. tbg. annulus w/ 30 bbls water. Pressured annulus to 500 psi. Held 30 min. per OCC requirements. Released pressure, released packer, latched RBP. Started POOH. 10/30/93-Finish POOH. LD RBP. Re-ran packer. Set packer at 11,908'. Established injection rate into Devonian perfs @ 12,000-12,100'. Rate was 3 BPM at 1000 psi. RIH w/ rods. 10/31/93-POOH, LD sucker rods. (SEE ATTACHED PAGE FOR FURTHER DETAIL)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Geologist DATE 11/9/93 (512)
TYPE OR PRINT NAME Mike Hill TELEPHONE NO. 454-4736

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

NOV 19 1993

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Injection Permit Checklist 2/8/07

SWD Order Number 1096 Dates: Division Approved _____ District Approved _____

Well Name/Num: MEXICO "F" #2 Date Spudded: _____

API Num: (30-) 025-05247 County: Lea

Footages 1954 FNL/3274 FWL Sec 2 Tsp 15S Rge 3TE

Operator Name: Blue Ridge Resources LLC Contact: Tara Burkett

Operator Address: 3001 ^{SUITE 206} BIG SPRING SE, MIDLAND, TX 79707

Current Status of Well: _____ Planned Work: _____ Inj. Tubing Size: 2 7/8

OGND = 219244

Rule 40 OK

	Hole/Pipe Sizes		Depths	Cement	Top/Method
Surface	18	13 3/8		325	Surf.
Intermediate	12 1/4	9 5/8		3700	340' T.S.
Production	7 7/8	5 1/2		1645	2150 T.S.
Last DV Tool			8928'	(Circ below)	
Open Hole/Liner					
Plug Back Depth					

Diagrams Included (Y/N): Before Conversion After Conversion

Checks (Y/N): Well File Reviewed ELogs in Imaging

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above			
Top Inj Interval	9700	Penn	
Bottom Inj Interval	10,600	Penn	
Formation Below			

R-10023
DISMISS WSL
each HORIZEN
Dev.

1940 PSI Max. WHIP
NO Open Hole (Y/N)
NO Deviated Hole (Y/N)

700
9400

Fresh Water: Depths: _____ (Wells(Y/N) _____ Analysis Included (Y/N): _____ Affirmative Statement

Salt Water Analysis: Injection Zone (Y/N/NA) NO DispWaters (Y/N/NA) Types: Dev

Notice: Newspaper(Y/N) Surface Owner SLO. Mineral Owner(s) _____

Other Affected Parties: _____

AOR/Repairs: NumActiveWells 8 Repairs? Producing in Injection Interval in AOR NO

AOR Num of P&A Wells 1 Repairs? Diagrams Included? NO RBDMS Updated (Y/N) _____

Well Table Adequate (Y/N) _____ AOR STRs: Sec _____ Tsp _____ Rge _____ UIC Form Completed (Y/N) _____

New AOR Table Filename _____ Sec _____ Tsp _____ Rge _____ This Form completed 8/15

Conditions of Approval: Sec _____ Tsp _____ Rge _____ Data Request Sent 8/15

Swab Test or provide proof of NON-OIL/CO2

Plug back to within 200'

Send files to Palladin Engrg CORP. / Skelly or Cho / Loggys R. O.P.

AOR Required Work: _____

Required Work to this Well: _____

Mud in
Bore