Memo

From
VICTOR T. LYON
Chief Petroleum Engineer

Sordon Legg Rand-carried this
application. He states the location in
at least a mile from the nearest
boundary of their large lease, although
the application does not so state.
They are trying to get the well
dulled 20 days before elle season so
need to start by 8-2.
Expedite it if your Can.

f. S. He visited up Errice in Captic and left their material except the opple cotion. Copy being marked the exter. He is also getting a well borned,

Oil Conservation Division Santa Fe, New Mexico 87504-2088

Redease Immachable

By DOC

July 31, 1986

NSC-2278 RUE-104F(I)

David Catanach New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501986

Dear Mr. Catanach

Undergrated Daksta Pool
1200 FEL & Gameded - Swift St. 14
1200 FSL & Scalin 33, T-32 North
Rang DEad,
ekota Sandstone Test Well Ris Arriba

S & L Resources is planning on drilling a Dakota Sandstone Test Well in Rio Arriba County, N.M. around August 7th. Our location will be on the Quinlan Ranch northwest of Chama.

As you are aware, this area is part of the Tierra Amarilla Grant and is unsurveyed in township and range. After staking our location and positioning the location relative to projected sections we find that the location, as staked, is not a standard location as defined in rule 104 F.

The location which we have staked is situated in a valley between two small hills and is, logistically, the only feasible location in the vicinity; furthermore, the location is in an open grassy area and complies with the landowner's wishes that we cut down as little timber as possible. Finally, the well is to be drilled on the Quinlan Ranch, consisting of nearly 13,000 acres. There are no offset operators in any direction from this location.

We respectfully request that you grant us an exception to rule 104 F for the reasons stated above.

Sincerely,

Lordon W. Legg

Gordon W. Legg

c.c. Ernie Busch

GWL/sr

Deane, when giving the location on this well with projected to cation is

STATE OF NEW MEXIC			TION DIVISIO	N	Form C-101 Revised 10-	1-78
DISTRIBUTION SANTA FE	s	P. O. BOX ANTA FE, NEW		Type of Leans		
FILE U.S.G.S. LAND OFFICE					.5. State Oil &	. Gas Løans No.
OPERATOR	N FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG BACK			
1a. Type of Work	ç			!	7. Unit Agree	ment Name
b. Type of Well DRILL		DEEPEN 🖸		UG BACK	8. Farm or Le	\sim $^{\circ}$
2. Name of Operator	OTHER		SINGLE ZONE	NULTIPLE ZONE	9. Well No.	in Kanch
S&L Resource	S				10. Field and	Pool, or Wildcat
1508 W. Fairmont, 4. Location of Well Unit Lette	Tiffany Squar	e. Unit E., Lon	guiew, Texas	75604	Wilde.	
AND 1200 FEET TROM	THE SOUTH !	THE OF SEC. 23	TIVP. 32 N RGE.	ZE NMPM	12. County	
					Rio Arrib	HATTER
			19, Proposed Depth	19A. Formation		26, Fiotory or C.T.
			2600'	Dekota		Rotary
21. Elevations (Show whether DF, 8530 G.L.	Individu		New Mexico Drlg			Date Work Will start
23.		PROPOSED CASING A	ND CEMENT PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEP			EST. TOP
83/411	7"		550'	circ to	surf	surk
Q Regan 8" B.		0# B.O.P.				
	•	3/an ()			المالمال م	
			50; set 7" ca			ole (air drilling)
from 550 to	o total depth	04 5600 (69	se of Dakota	T. Morrison).	
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sinced Yordon W. I	0	TuleGeo/		n	are July	31,1986
(This space for S	<i>\0</i>					
APPROVED BY		TITUE .		n	AYF	
CONDITIONS OF APPROVAL, IF		T T T THE SAME SECURITY OF THE	tikunggi akangkan dan tengganggi (18) anggi pilit at 18 km milit ng dapunung ang mpi dan sa tenggangan	A.J.	ra I to managemental transmission of the second	nin erdinelle der Bereite gegene von der Bereite bestellt aus de deuen der Bereite der Bereite der der der der

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

S & L Resources OUNLAN RANCH 23 Township & Township & County 1700	Operator		All distances mus	Lease	uter boundaries of	the Section.	Well No.
Actual Passage Location of Will 1/00 Actual Passage Location of Will 1/00 Irea from the EL Inne and 1200 test from the SL Inne Pool Dedicated Acreages Dedicated Acreages	S & L Resources				QUINLAN RA		
The Crosmod Level Elev. Producing Formation Pool Pool Dedicated Accesses			1			I E	1. 3.
People Producting formation People Peopl	· ·	ration of Well;	ET .		200	CT CT	
1. Outline the acrenge dedicated to the subject well by colored pencil of hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, lorce-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allovable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisioned herein is true and complete to the best of my hand-day on deficit. **CERTIFICATION** I hereby certify that the information of twind herein is true and complete to the best of my hand-day on deficit. **Mone October 1998 **Legg** **Position** **Gordon W. Legg** **Position** **Compony** S & L Resources **Date** **July 28, 1986 I hereby certify that the well location and that the well that the constraint of the legge of			line	<u>and</u>	lco	I from the	
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3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, lorce-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization cond-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis CERTIFICATION I hereby certify that the information or toined herein is two end complete to best of my knowledge and belief. Date July 28, 1986 I hereby certify that the well location lie notes of actual surveys made by me onder my supervision, and that he are notes of actual surveys made by me onder my supervision, and that he are it is to use and coinect to the best of the knowledge and belief. July publication in the constant of the second of the constant of the consta	2. If more th	an one lease is			·	•	the plat below.
I hereby certify that the information of tained herein is true and complete to the best of my knowledge and belief. Math. Lagg. Name Gordon W. Legg Position Geologist Company S & L Resources Date July 28, 1986 I hereby certify that the well location shown on this plat was platted from the notes of actual surveys made by me under my supervision, and that he will locate its true and correct to the best of knowledge and belief. July 28, 1886 1700' July 28, 1886 1700' July 28, 1886 I hereby certify that the well location is notes of actual surveys made by me under my supervision, and that he are its true and correct to the best of knowledge and belief. July 28, 1886 July 28, 1886 I hereby certify that the well location shows a survey of the location of the same and the survey of the location of	3. If more the dated by c Yes If answer if this form if No allowab	on one lease of dicommunitization, we leave the one of	nitization, force-possible swer is "yes;" typowners and tract d	ce of consolices	which have act	ually been consolic	lated. (Use reverse side of numeritization,
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shown on this plat was plotted from fie notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of knowledge and belief. 1700' July 28, 1986A/ Date Surveyed. Will that & Ahore the surveyed its processing on this plat was plotted from fie notes of actual surveys mode by me under my supervision, and that the same is true and surveyed. Will that & Ahore the surveyed its processing of the plate is true and/or Lang Surveyor.						Geolog Company S & L	Resources
Date Surveyed William & Albert Registered Profes Lynch Englisher and/or Lang Survey of 1					•	shown on notes of under my is true o	this plat was plotted from field octual surveys made by me or supervision, and that the same and correct to the best of my
NMRDS 344 CRE (Certificate No. OTAND 3				1200	-1700' 	Date Survey Will it Registered F and/or Land	oles Good Education

* These sections are projected sections in the Tierra Amarilla Land Grand. The coordinates of the well head are on the New Mexico Coordinate System- Central Zone.

1500

1000

2000

x = 373,898.5596

1570 1650 1980 2510 2640

y = 2,172,163.530

