Released August 18, 1986

By Dec

PH. 505-325-5093

MERRION OIL & GAS CORPORATION

P. O. Box 840
FARMINGTON, NEW MEXICO 87499

NSL-2280
RULE-104 A(I)

Undesignated NE Ojito Gallup-Dakota Pool
183.44 acres dedicated
Sec 31

July 29, 1986

JUL 30 1986

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Bootstrap Com No. 1
1650' FNL and 750' FEL
Sec. 31, T26N, R2W
Rio Arriba Co., New Mexico

As per C-102
183.44 acres

Dear Sir:

The above referred to location is for a well to be drilled to the Gallup Formation. Due to the size and shape of the proration unit assigned to by regulation to this well, it is physically impossible to stake at a standard location. Certified Letters have been sent to the offsetting operators advising them of the proposed location. We hereby request administrative approval of this unorthodox location for drilling.

Thank you for your assistance in this matter.

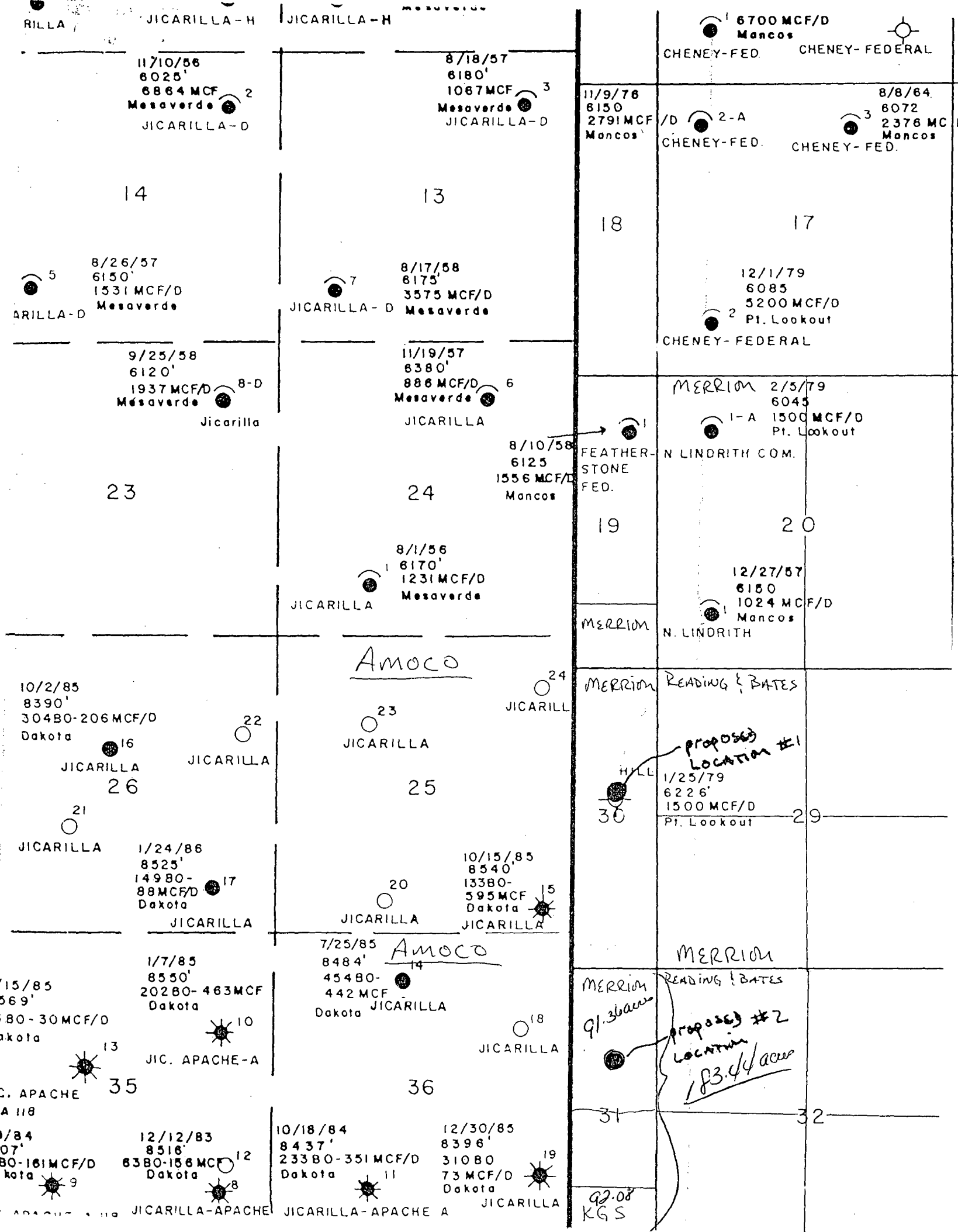
Yours truly,

MERRION OIL & GAS CORPORATION

Steven S. Dunn, Operations Manager

SSD/am

Enc.


RILLA
JICARILLA-H
JICARILLA-H
11/10/56
6025'
6864 MCF
Mesaverde
2
JICARILLA-D
8/18/57
6180'
1067 MCF
Mesaverde
3
JICARILLA-D
14
13
8/26/57
6150'
1531 MCF/D
Mesaverde
5
ARILLA-D
7
JICARILLA-D
8/17/58
6175'
3575 MCF/D
Mesaverde
9/25/58
6120'
1937 MCF/D
Mesaverde
8-D
Jicarilla
11/19/57
6380'
886 MCF/D
Mesaverde
6
JICARILLA
8/10/58
6125
1556 MCF/D
Mancos
23
24
8/1/56
6170'
1231 MCF/D
Mesaverde
1
JICARILLA
Amoco
10/2/85
8390'
3048O-206 MCF/D
Dakota
16
JICARILLA
22
JICARILLA
23
JICARILLA
24
JICARILL
26
25
21
JICARILLA
1/24/86
8525'
1498O-
88 MCF/D
Dakota
17
JICARILLA
20
JICARILLA
10/15/85
8540'
1338O-
595 MCF
Dakota
15
JICARILLA
7/25/85
8484'
4548O-
442 MCF
Dakota
14
JICARILLA
Amoco
1/7/85
8550'
2028O-463MCF
Dakota
10
JIC. APACHE-A
13
C. APACHE
A 118
35
36
18
JICARILLA
12/12/83
8516'
6380-156 MCF
Dakota
12
8
JICARILLA-APACHE
10/18/84
8437'
2338O-351 MCF/D
Dakota
11
JICARILLA-APACHE A
12/30/85
8396'
3108O
73 MCF/D
Dakota
19
JICARILLA
9
1
6700 MCF/D
Mancos
CHENEY-FED.
CHENEY-FEDERAL
11/9/76
6150
2791 MCF
Mancos
/D
2-A
CHENEY-FED.
8/8/64
6072
2376 MC
Mancos
3
CHENEY-FED.
18
17
12/1/79
6085
5200 MCF/D
Pt. Lookout
2
CHENEY-FEDERAL
MERRION
2/5/79
6045
1500 MCF/D
Pt. Lookout
1-A
N LINDRITH COM.
1
FEATHER-
STONE
FED.
19
20
12/27/57
6150
1024 MCF/D
Mancos
1
N. LINDRITH
MERRION
MERRION
READING & BATES
proposed LOCATION #1
HILL
1/25/79
6226'
1500 MCF/D
Pt. Lookout
30
29
MERRION
MERRION
READING & BATES
91.36 acres
proposed #2
LOCATION
183.44 acres
31
32
92.08
KGS

East Edge
West Side Limit
Boundary
Huffman
Ranch
Hillside
Ojito
Canon
de
PIPELINE
TAPIA
7263
7325
7340
7462
7483
7481
7606
7470
7516
7522
7372
7351
7367
7403
7459
7592
7559
7684
7718
7500
7600
7400
7300
7200
7800
19
20
21
29
30
31
32
33
28
6
7
18

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
MERRION OIL & GAS	Bootstrap Com	No. 1

Unit Letter	Section	Township	Range	County
H	31	26 North	2 West	Rio Arriba

Actual Footage Location of Well: (cardinal)
1650 feet from the North line and 750 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
7525	Gallup	Undesignated Gallup	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

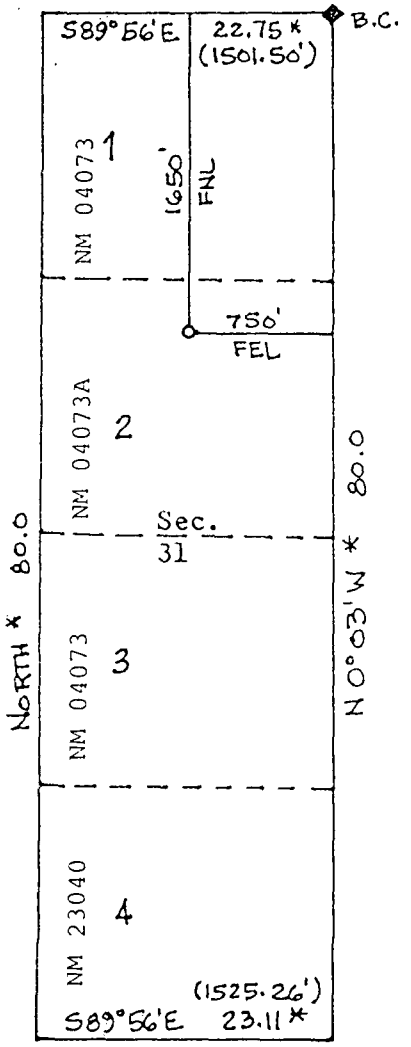
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

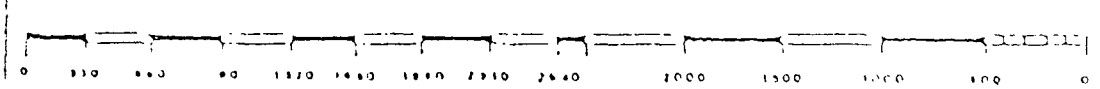
☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

*Record GLO plat ◆ Fd. GLO 1916 B.C.





CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Steve S. Dunn
Position: Operations Manager
Company: Merrion Oil & Gas Corporation
Date: 7/24/86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

ROY A. RUSH
NEW MEXICO
8894
REGISTERED PROFESSIONAL LAND SURVEYOR

Date Surveyed: June 26, 1986

Registered Professional Engineer and/or Land Surveyor

Certificate No. 8894

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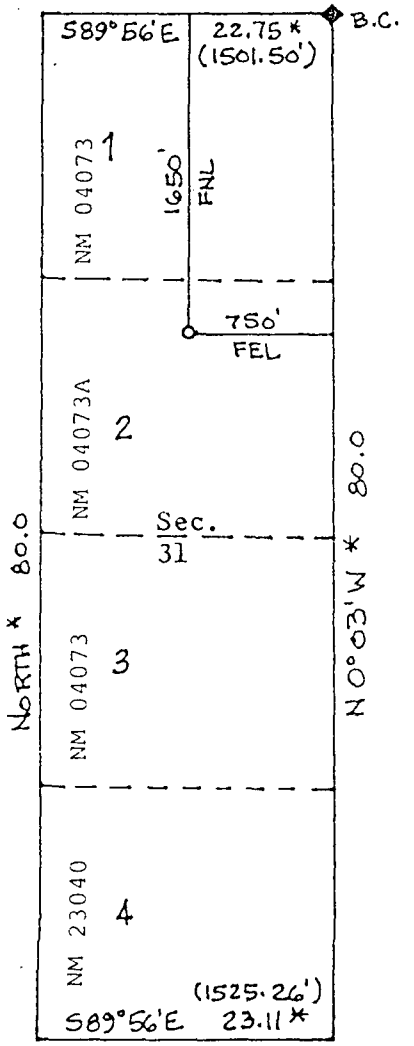

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0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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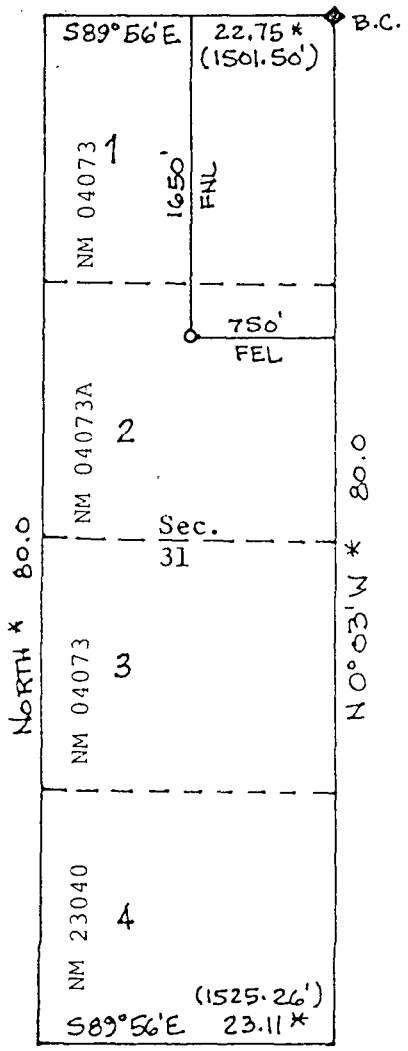

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