Release Date. February 4, 1988

MERIDIAN OIL



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NISL-2470 RULE-104 F(Z)

January 26, 1988

Wildows Fruitland Pool 160 Dows ded NE/4 Section 24

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Pool.

El Paso Natural Gas Company's San Juan 30-6 Unit #412 was staked at 1095' from the North line and 1190' from the East line of Section 24, T-30-N, R-7-W, Rio Arriba County, New Mexico, and the location was built. A survey bust by the surveyor resulted in this well being located at 1240' from the North line and 1190' from the East line of Section 24.

Extremely rough terrain in the form of steep cliffs are in the northeast quarter of this section. Verbal approval to keep this unorthodox location was received from Ernie Busch of the Aztec District, New Mexico Oil Conservation Division.

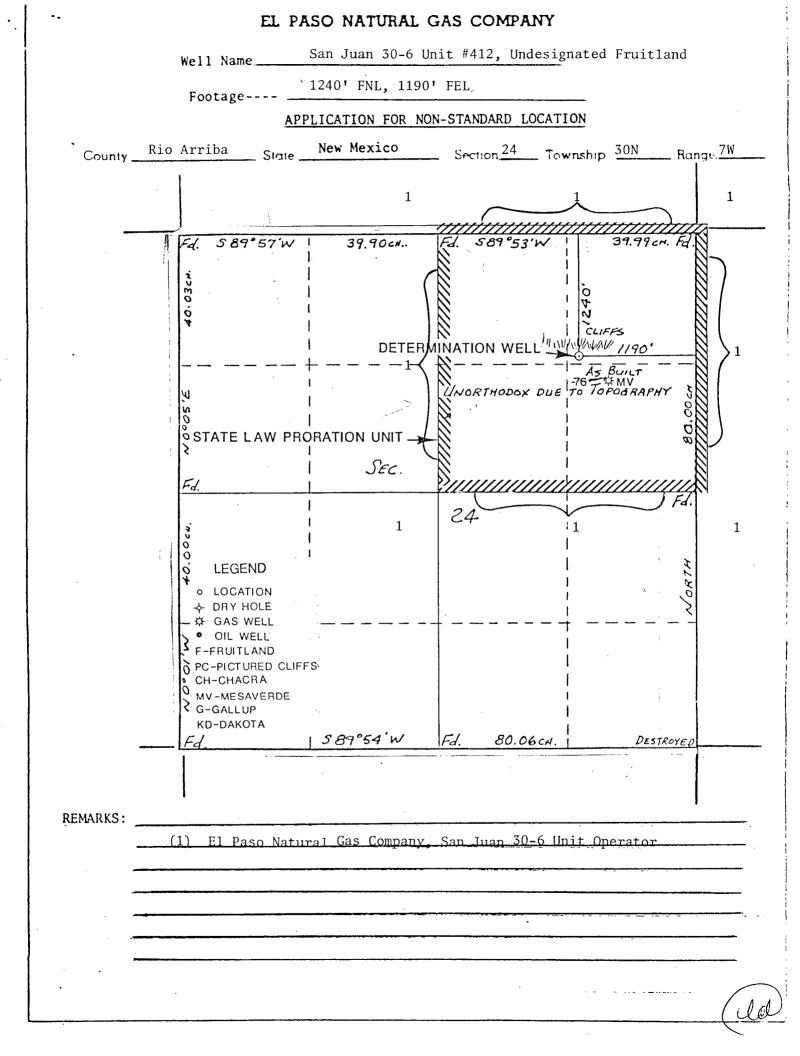
El Paso Natural Gas Company is the offset operator of the San Juan 30-6 Unit.

Plats showing the well location and the terrain in Section 24, along with an ownership plat, are attached.

Sincerely yours,

Peggy Doak

Drilling Clerk



N AEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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