By DRC

Release Doto: February 26, 1988

Primary Fuels, Inc.

.

OIL CONSERVATION DIVISION SANTA FE

February 22, 1988

NSL-**2475** RULE-104 F(Z)

Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87504-2088 Attn: Mr. William J. Landry, Director

Underignated Happy Valley Marrow Gas Pool 300 Acres ded 11/2 Sec 19

Subject: Unorthodox location Primary Fuels, Inc. - Amoco 19 Federal No. 3 1780' FNL & 2573' FEL, Sec 19, T22S, R26E Eddy County, New Mexico

Gentlemen:

Primary Fuels respectfully request that the referenced unorthodox location be approved administratively. The unorthodox location was required by the Federal Bureau of Land Management because of topographic considerations.

Attached is a plat showing the location of Well No. 1 PFI Amoco 19 Federal, the initial location for the proposed Well No. 3, and three alternate locations for the proposed Well No. 3. Also shown is the electric line serving the rancher's house (there is a telephone line about 50 feet south and parallel to the electric line), a fence, and McKittrick Draw. The draw, which is about 50 feet wide and 5 to 10 feet deep, is normally dry. It appears, however, to carry considerable water when it rains.

The initial location for Well No. 3 is on the side of a hill in a drainage area only 90 feet from the rancher's telephone line and about 140' from his electric line. To construct a well pad and pit here would require a maximum cut of about 20 feet on the north side and a corresponding 20 foot fill on the south.

Mr. Barry Hunt, BIM's field representative, selected three alternate locations which he felt would be acceptable to the BIM. All three are unorthodox locations. Alternate location No. 2 is located 1,780 feet from the north section line and 2,573 feet from the east section line. This location is the one preferred by Primary Fuels and it has been approved by the BIM. A copy of the Approved Federal "Application For Permit To Drill" is attached. February 22, 1988

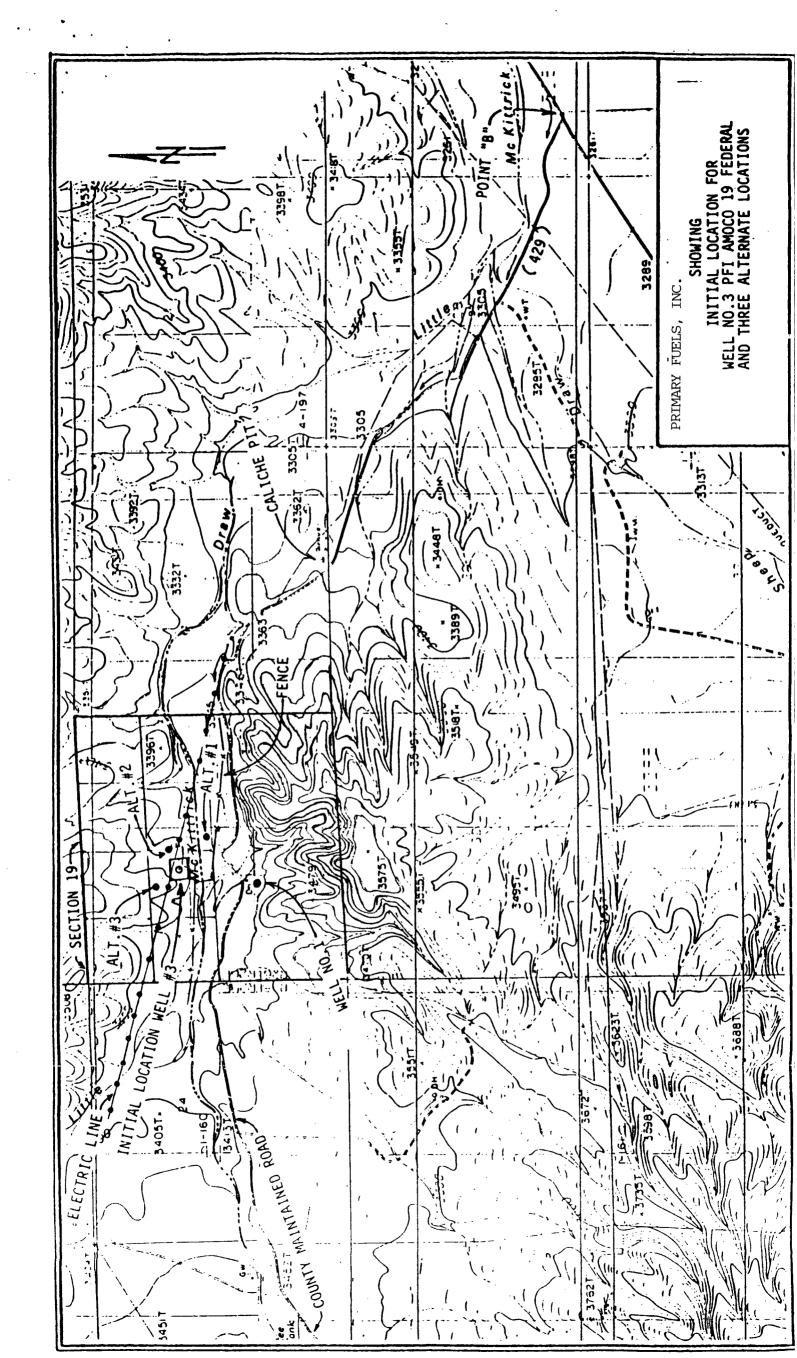
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Also attached is a map showing the offset operators. Each of these operators has been notified of this application and waivers from each are attached.

Yours very truly,

K. W. Harbin Vice President

Attachment



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Form 3160-3 (November 1983) (formerly 9-331C)	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO. NM-34246	
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR	PLUG BA	ACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME	
1a. TYPE OF WORK DR		DEEPEN 🗌	P	LUG BACI	κ 🗆	7. UNIT AOBEEMENT NAME	
	ELL XX OTHER		SINGLE XX	NULTIPLI Zone	• []	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						PFI AMOCO 19 FEDERAL	
	9. WELL NO.						
3. ADDRESS OF OPERATOR		3					
	P. O. E	BOX 569, HOUS	STON, TEXAS	77001		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly as	a in accordance with	any State requires	nents.")		HAPPY VALLEY MORROW GAS	
	1780' F	NL AND 2573'	FEL OF SEC	TION 19		11. SSC., T., R., M., OB BLK. AND SURVEY OR AREA	
At proposed prod. sor	e					SEC.19, T.22 S., R.26 E.	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	PFICE*			12. COUNTY OR PARISH 18. STATE	
	AIR MILES WEST			NEW MEX	100	EDDY NEW MEXIC	
15. DISTANCE FROM PROP	DEED*		6. NO. OF ACRES		17. NO. 0	F ACRES ABSIGNED	
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(Also to nearest dri 18. DISTANCE FROM FROM	OSED LOCATION.		19. PROPOSED DEPT	н	20. BOTA	RY OR CABLE TOOLS	
TO NEAREST WELL, D or applied for, on th		1950'	11,350			ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
		3384.7' GL				UPON APPROVAL	
23.		PROPOSED CASING	GAND CEMENTIN	G PROGRAM		ŕ	
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IN ABOVE SPACE DESCRIBI	drill or deepen direction					and true vertical depths. Give blowout	
signed Arthu	free person	TITLE	Agen	t		DATE 12-30-87	
(This space for Fede	ral or State office use)				<u></u>		
PERMIT NO.	at C. Ad	1 Aut	APPROVAL DA	re		DATE 2-11-88	
APPROVED BY		title	·			DATE	

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	Sec. 19, T22S, R26E, Eddy County, New Mexico							

Sec. 19, T22S, R26E, Eddy County, New Mexico

January 13, 1988

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn: Director of Energy and Minerals Division

Re: Unorthodox location Primary Fuels, Inc. - Amoco 19 Federal No. 3 1780' FNL & 2573' FEL, Sec 19, T22S, R26E Eddy County, New Mexico

Gentlemen:

Exxon has been advised that Primary Fuels, Inc. is making application to drill the referenced well at the stated unorthodox location. This is to advise that Exxon has no objections to approval of the application.

Yours very truly, CoRfoRAtion Exxon Company USA

By: Date:

January 13, 1988

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn: Director of Energy and Minerals Division

Re: Unorthodox location Primary Fuels, Inc. - Amoco 19 Federal No. 3 1780' FNL & 2573' FEL, Sec 19, T22S, R26E Eddy County, New Mexico

Gentlemen:

Hanley Petroleum has been advised that Primary Fuels, Inc. is making application to drill the referenced well at the stated unorthodox location. This is to advise that Hanley Petroleum has no objections to approval of the application.

Yours very truly,

Hanley Petroleum, Inc.

By:

President Date: <u>January 19, 1988</u>



Amoco Production Company

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253 713-556-2000

James F. Trickett Regional Environmental Affairs and Safety Manager

February 9, 1988

FEB 1 0 1988 PRIMARY FUELS Land Department

Midland. Texas

File: JCA-986.51NM-436

Re: Unorthodox Location Amoco 19 Federal No. 3 1780' FNL & 2573' FEL, Sec. 19, T22S, R26E Eddy County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: William J. LeMay

Amoco Production Company has been advised that Primary Fuels, Inc. is making application to drill the referenced well at the above stated unorthodox location. This is to advise that Amoco has no objection to approval of the application.

Yours very truly,

Luckett ge MLC/

cc: Primary Fuels, Inc. 415 West Wall, Suite 1300 Midland, TX 79701

January 13, 1988

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Attn: Director of Energy and Minerals Division

Re: Unorthodox location Primary Fuels, Inc. - Amoco 19 Federal No. 3 1780' FNL & 2573' FEL, Sec 19, T22S, R26E Eddy County, New Mexico

Gentlemen:

Enron has been advised that Primary Fuels, Inc. is making application to drill the referenced well at the stated unorthodox location. This is to advise that Enron has no objections to approval of the application.

Yours very truly,

Enron Oil & Gas Company

herwhomen or By: Jerry Date: