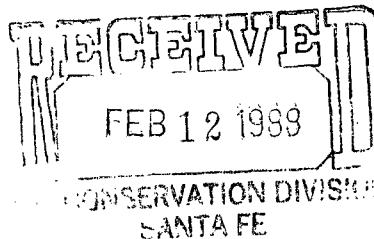


Release Date: March 2, 1988  
For the 259 well



Texaco USA

PO Box 728  
Hobbs NM 88240  
505 393 7191



February 9, 1988

NSL-  
RULE-104 F(I)

State of New Mexico  
Energy & Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

RE: Unorthodox Locations  
Myers Langlie Mattix Unit  
Well Nos. ~~258~~, 259, ~~260~~, ~~261~~ & ~~262~~  
Lea County, New Mexico

Langlie-Mattix Seven  
Rivers Queen Grayburg  
San Andres Pool  
40 Acres each  
1/4 NW 1/4  
Section 6

Gentlemen:

An exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s Myers Langlie Mattix Unit Well Nos. 258, 259, 260, 261 & 262. The wells are located as follows:

*This well only →*  
Well No. 258: 2630' FSL & 1320' FWL, Section 31, T-23-S, R-37-E  
Well No. 259: 98' FNL & 155' FWL, Section 6, T-24-S, R-37-E  
Well No. 260: 2441' FSL & 1330' FWL, Section 29, T-23-S, R-37-E  
Well No. 261: 1330' FSL & 1220' FWL, Section 31, T-23-S, R-37-E  
Well No. 262: 2541' FSL & 107' FWL, Section 31, T-23-S, R-37-E

The wells must be drilled in these locations to ensure proper development on 20-acre spacing. Wells drilled previously on 20-acre spacing have proven to be viable wells on this lease. These wells will be completed in the Seven Rivers and Queen formations.

It should be noted on Well No. 258 that the location does not fall on a 1/4, 1/4 line due to the fact that Section 31 is not of regulation size. Well No. 258 is actually 56 feet East of the 1/4, 1/4 line.

Attached are forms C-102 for each well and a lease plat showing existing wells, locations of the wells to be drilled and the affected offset operators. Only the Offset Operators of the spacing unit for Well No. 259 have been notified of this

application. All the other proposed locations are "inside" the lease and it is our understanding that it is not required to notify all of the offset operators to the lease.

Yours very truly,



W. B. Cade  
District Operations Manager

LDR:JRB

Attachments

cc: NMOCD  
Box 1980  
Hobbs, NM 88240

BLM  
Box 1778  
Carlsbad, NM 88220

Conoco Inc.  
Box 460  
Hobbs, NM 88240

Arco Oil & Gas Co.  
Box 1610  
Midland, TX 79702

All distances must be from the outer boundaries of the Section.

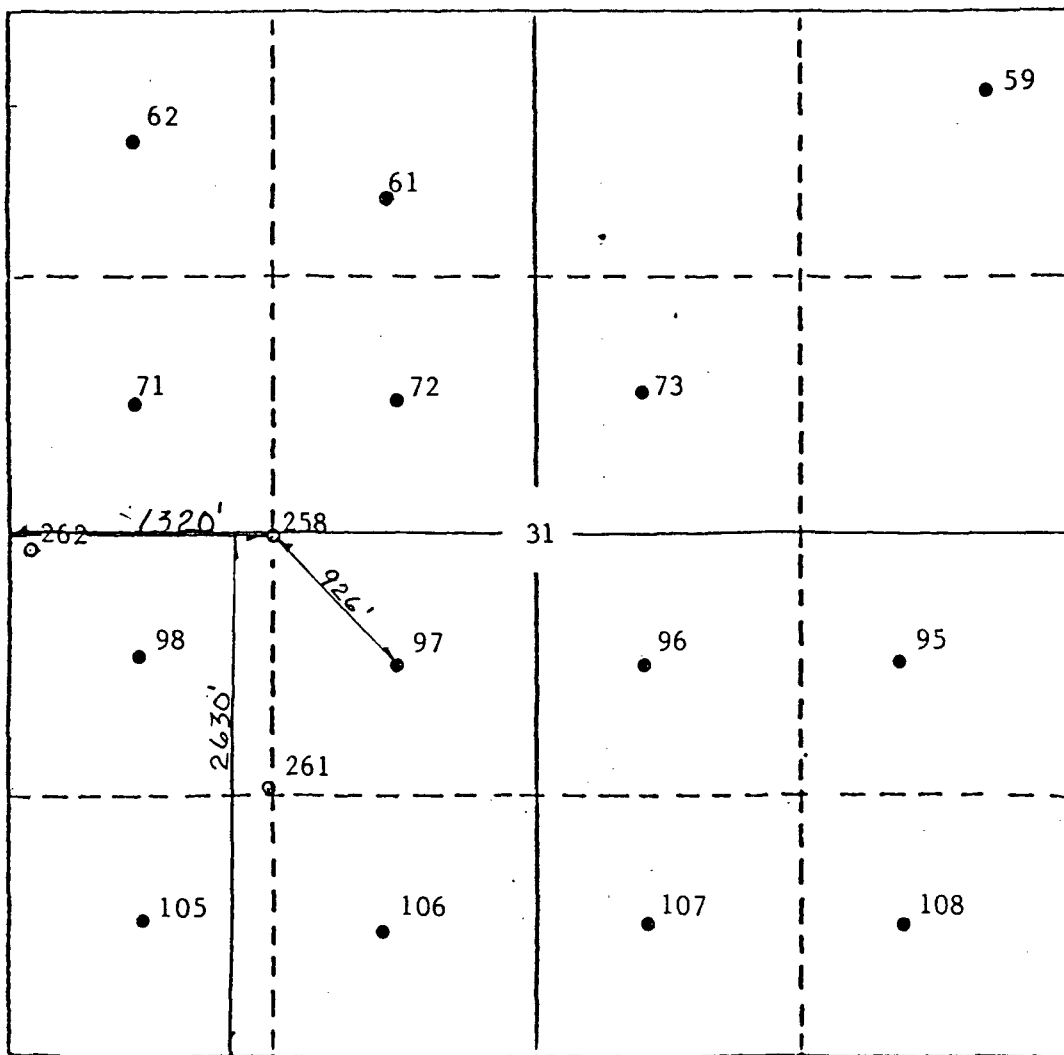
Operator <b>Texaco Producing Inc.</b>		Lease <b>Myers Langlie Mattix Unit</b>		Well No. <b>258</b>
Unit Letter <b>K</b>	Section <b>31</b>	Township <b>23-S</b>	Range <b>37-E</b>	County <b>Lea</b>
Actual Postage Location of Well: <b>2630</b> feet from the <b>South</b> line and <b>1320</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3317'</b>	Producing Formation <b>Seven Rivers, Queen</b>	Pool <b>Langlie Mattix</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B. L. Eiland*  
Name

B.L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

January 19, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 30, 1987

Registered Professional Engineer  
and Land Surveyor

*B. L. Eiland*  
B.L. Eiland

Certificate No.

43861 L. EILAND

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

All distances must be from the outer boundaries of the Section.

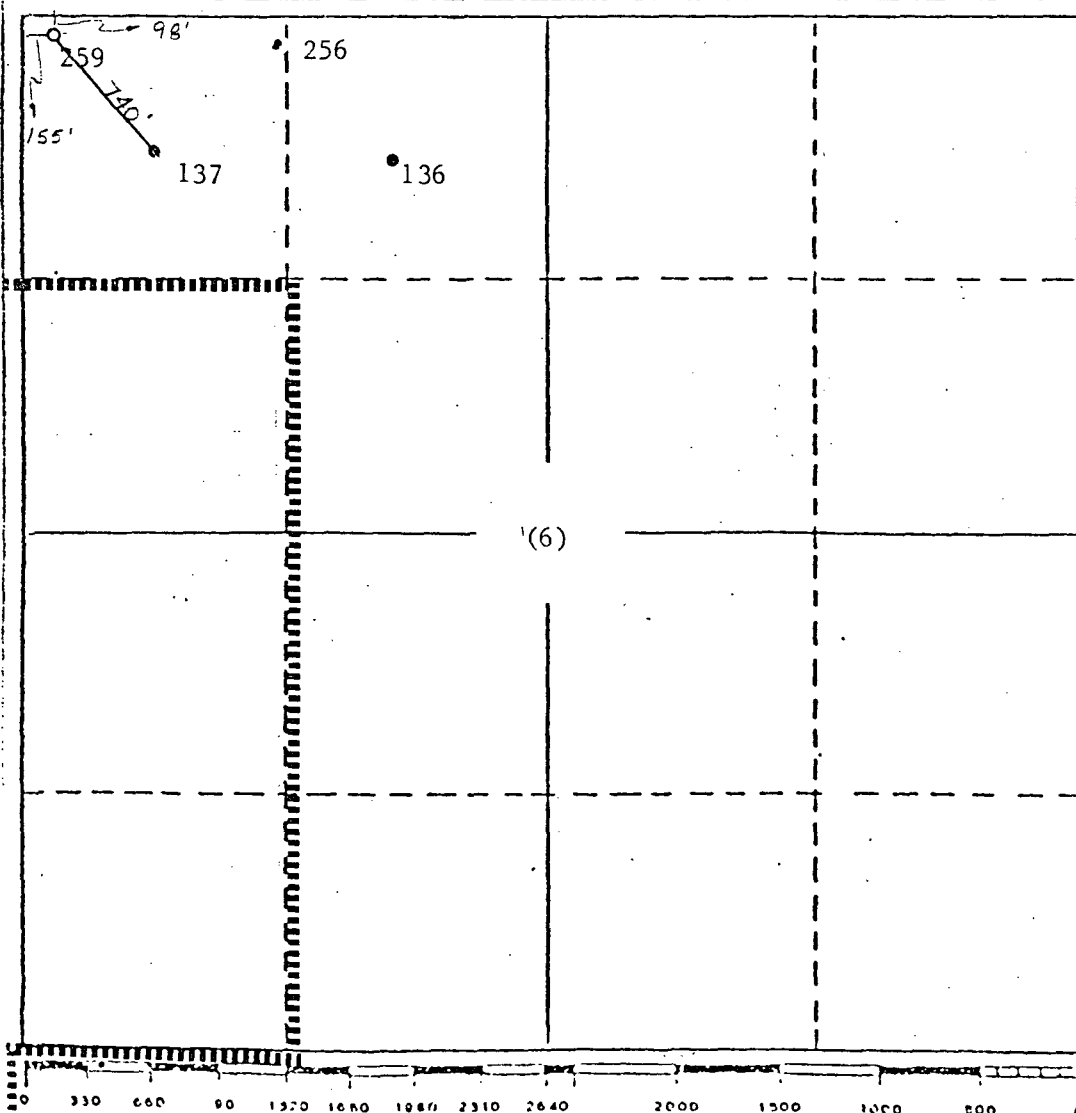
Operator Texaco Producing Inc.		Lease Myers Langlie Mattix Unit		Well No. 259
Unit Letter D	Section 6	Township 24-S	Range 37-E	County Lea
Actual Footage Location of Well:				
98 feet from the North line and		155 feet from the West line		
Ground Level Elev. 3318'	Producing Formation Seven Rivers, Queen	Pool Langlie Mattix	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

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*B. L. Eiland*

Name

B.L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

January 19, 1988

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Date Surveyed *NEW*  
December 31, 1987

Registered Professional Engineer  
and/or Land Surveyor

*B. L. Eiland*

Certificate No.

4386

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-76

All distances must be from the outer boundaries of the Section

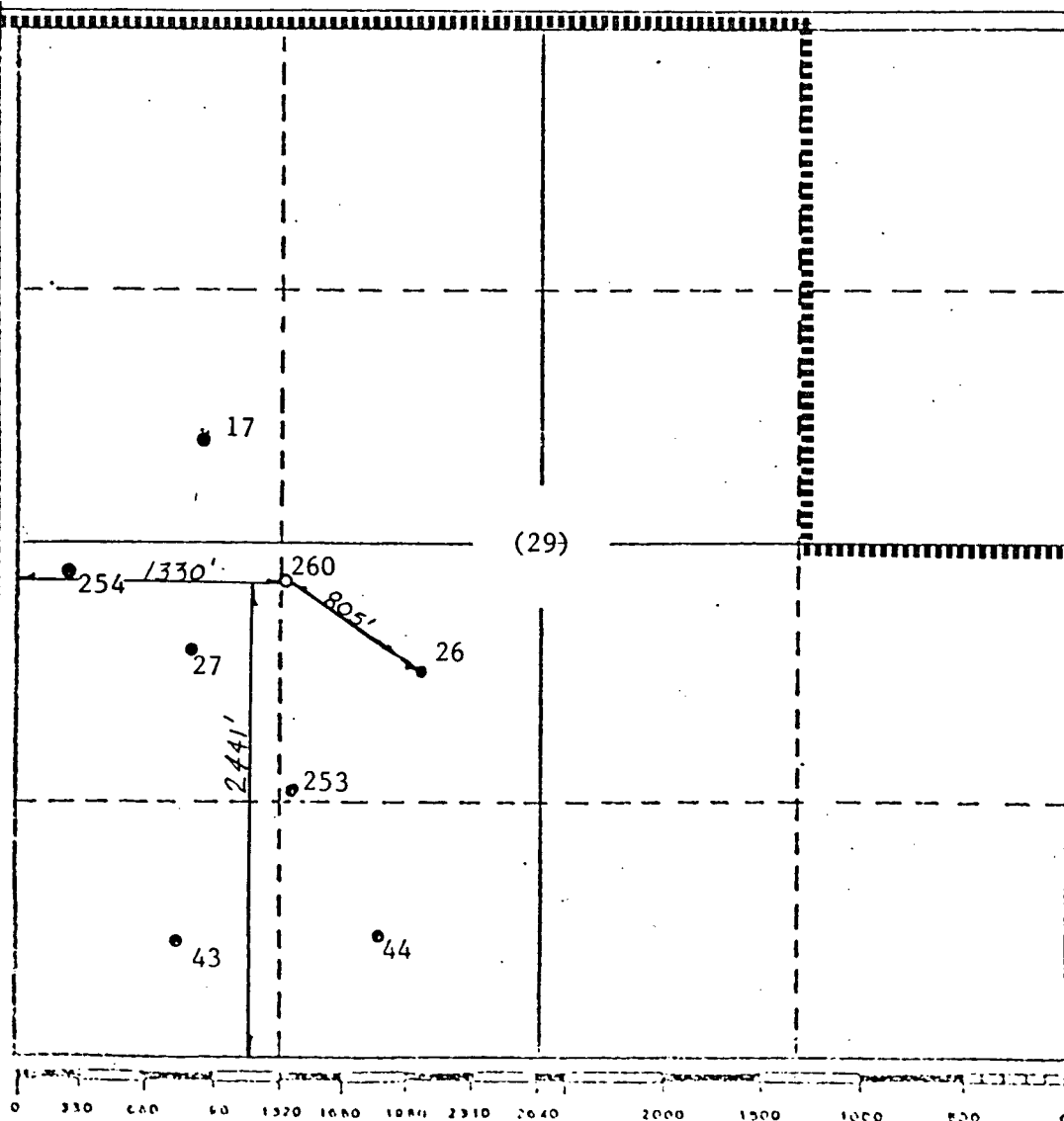
Operator <b>Texaco Producing Inc.</b>		Lease <b>Myers Langlie Mattix Unit</b>		Well No. <b>260</b>
Unit Letter <b>K</b>	Section <b>29</b>	Township <b>23-S</b>	Range <b>37-E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>2441</b> feet from the <b>South</b> line and <b>1330</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3307'</b>	Producing Formation <b>Seven Rivers, Queen</b>	Pool <b>Langlie Mattix</b>	Dedicated Acreage: <b>40 Acres</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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*B. L. Eiland*

Name

B.L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

January 19, 1988

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Date Surveyed

December 31, 1987

Registered Professional Engineer  
and/or Land Surveyor

*B. L. Eiland*  
B.L. Eiland

Certification No.

L. EILAND

All distances must be from the outer boundaries of the Section.

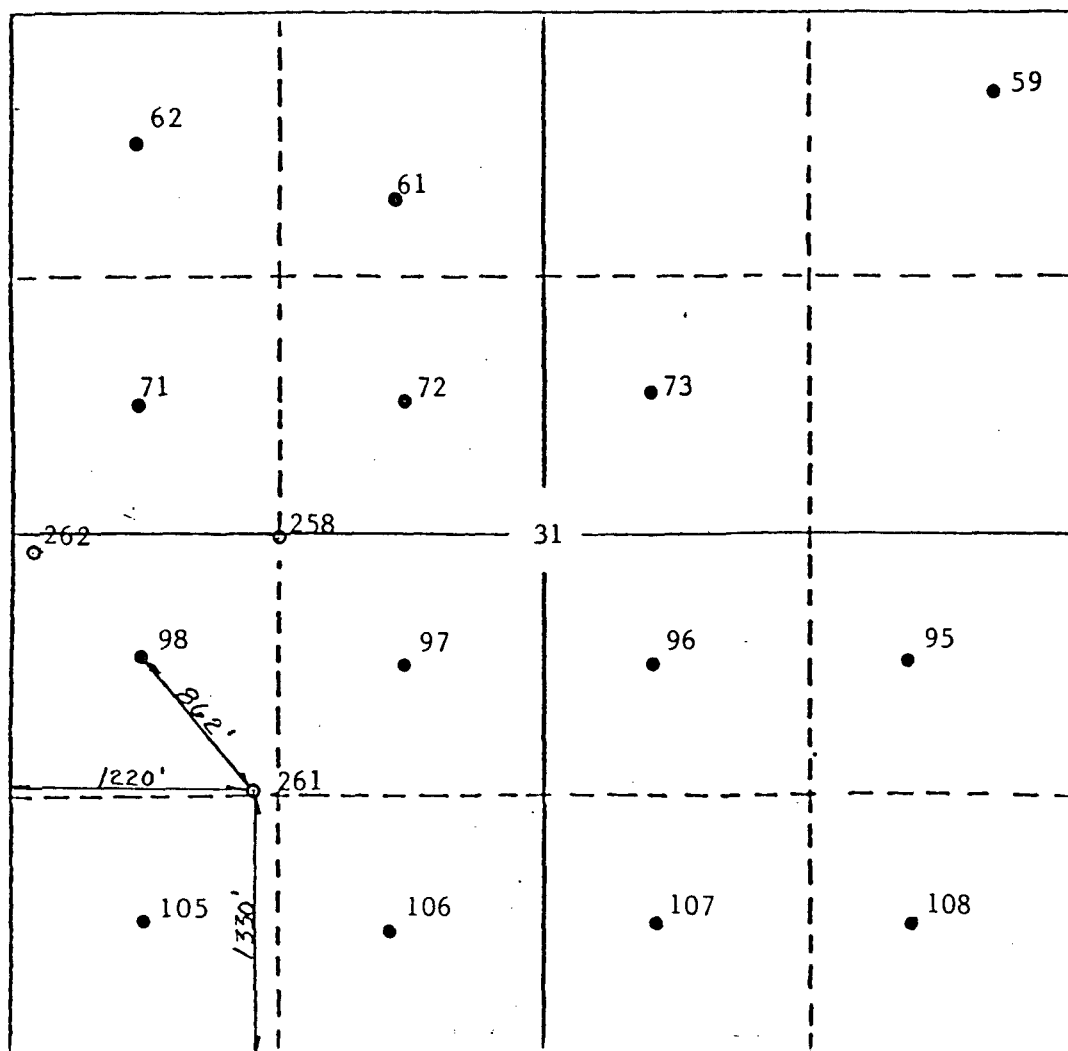
Operator <b>Texaco Producing Inc.</b>			Lease <b>Myers Langlie Mattix Unit</b>		Well No. <b>261</b>
Unit Letter <b>L</b>	Section <b>31</b>	Township <b>23-S</b>	Range <b>37-E</b>	County <b>Lea</b>	
Actual Postage Location of Well: 1330 feet from the South line and 1220 feet from the West line					
Ground Level Elev. <b>3323'</b>	Producing Formation <b>Seven Rivers, Queen</b>		Pool <b>Langlie Mattix</b>		Dedicated Acreage: <b>40 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

January 19, 1988

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Date Surveyed

December 30, 1987

Registered Professional Engineer

and Land Surveyor

*B. L. Eiland*

B. L. Eiland

Certificate No.

386 L. EILAND



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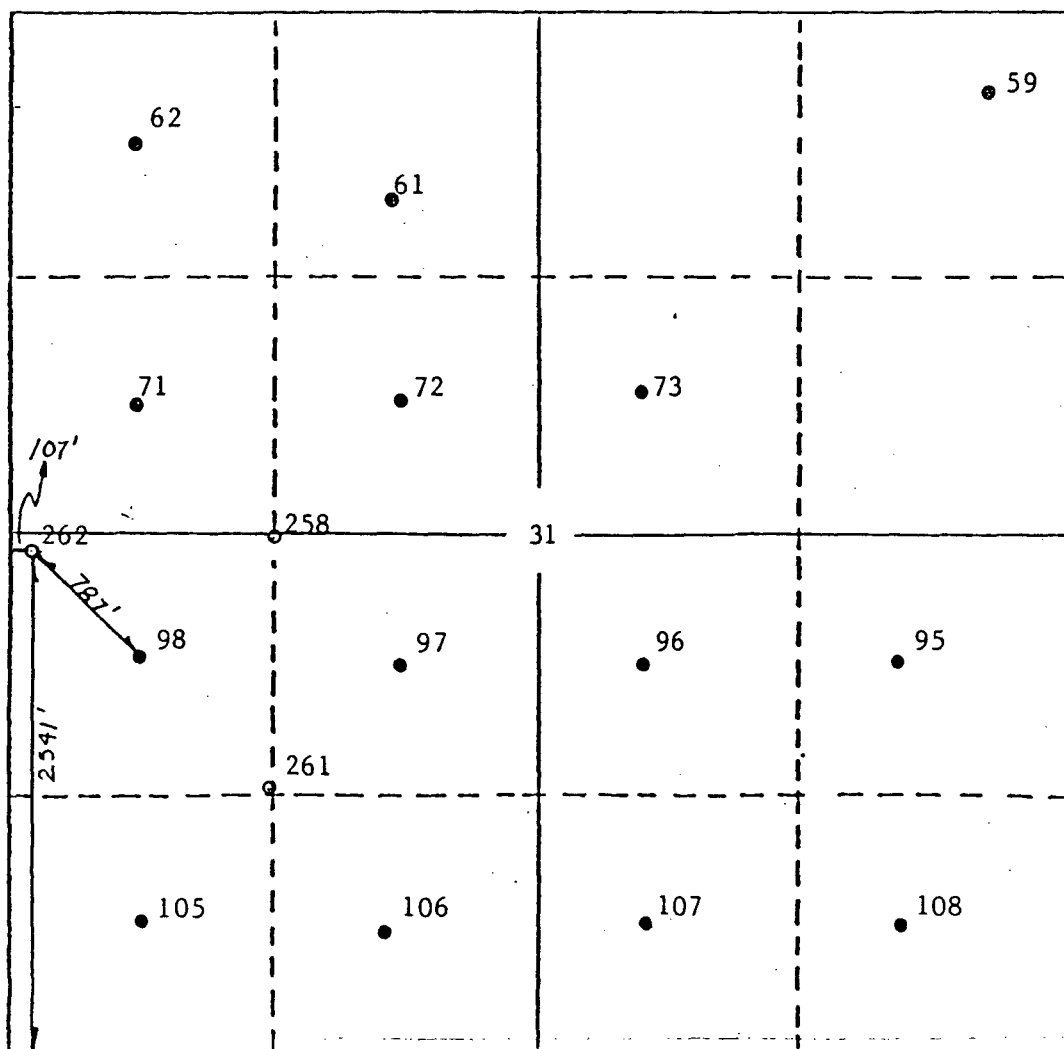
Operator Texaco Producing Inc.			Lease Myers Langlie Mattix Unit		Well No. 262
Unit Letter L	Section 31	Township 23-S	Range 37-E	County Lea	
Actual Footage Location of Well: 2541 feet from the South line and 107 feet from the West line					
Ground Level Elev. 3317'	Producing Formation Seven Rivers, Queen		Pool Langlie Mattix		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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*B. L. Eiland*  
Name

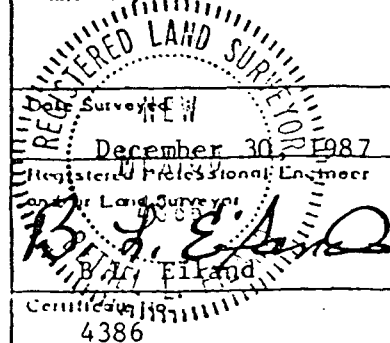
B. L. Eiland  
Position

Division Surveyor  
Company

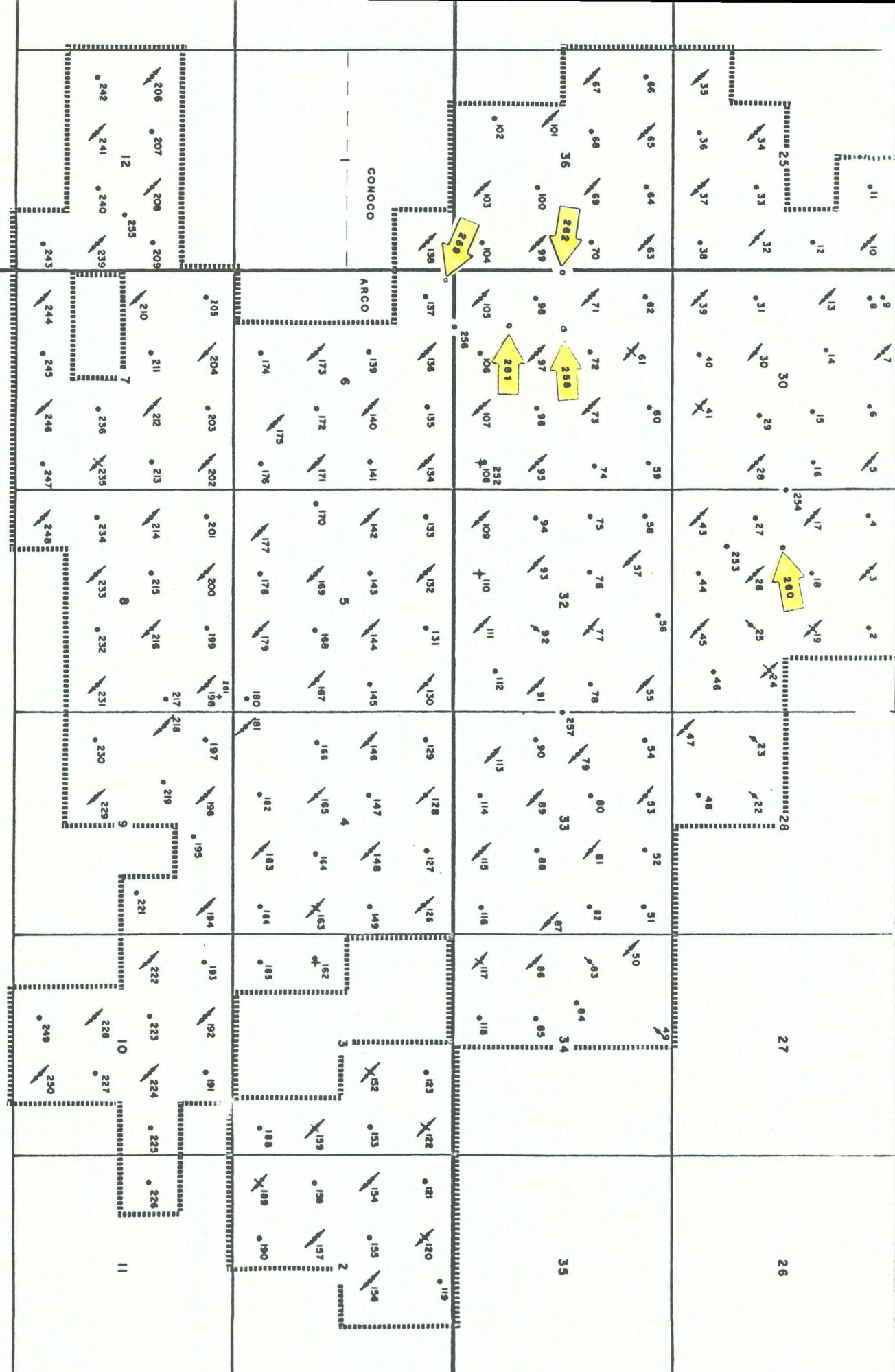
Texaco Producing Inc.  
Date

January 19, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Certificate No. 4386



PROPOSED PRODUCING WELL  
PRODUCING WELL  
INJECTION WELL  
SHUT IN WELL  
P&A WELL

TEXACO Inc.  
HOBBS DISTRICT  
MYERS LANGLE MATIX UNIT  
LANGLIE MATIX FIELD  
LEA COUNTY, NEW MEXICO  
Scale 0 2000 4000  
CRC 5-21-75

Rev. 8-12-82  
7-10-88  
6-22-87



P-562 874 915

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

PS Form 3800, June 1985

U.S.G.P.O. 153-506

Sent to <b>Arco Oil &amp; Gas Co</b>	
Street and No. <b>Box 1610</b>	
P.O. State and ZIP Code <b>Midland, TX 79702</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom Date and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P-562 874 916

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

PS Form 3800, June 1985

U.S.G.P.O. 153-506

Sent to <b>Conoco Inc</b>	
Street and No. <b>Box 460</b>	
P.O. State and ZIP Code <b>Atoka, N.M. 88240</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom Date and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

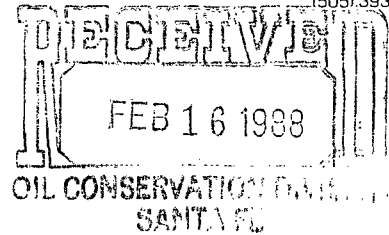


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

2-11-88

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161



OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL X \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

# 258 - L/K 31-23-37  
# 259 - D 6-24-37  
# 260 - K 29-23-37  
# 261 - L 31-23-37  
# 262 - L 31-23-37

Gentlemen:

I have examined the application for the:

Tesaco Prod. Inc. Myers Langlie Mattie Unit  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK JS

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed