Release Date: Nach 2, 1988
For the 259 West

Texaco USA

PO Box 728 Hobbs NM 88240 505 393 7191



February 9, 1988

RULE-104 F(I)

State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

RE: Unorthodox Locations Myers Langlie Mattix Unit

Well Nos. 258, 259, 260, 261 & 262

Lea County, New Mexico

Larglie- Mattix Seven
Revers Queen Craybug
Sam Andres Pool
40 Acres ded
well Neell
Section 6

Gentlemen:

An exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s Myers Langlie Mattix Unit Well Nos. 258, 259, 260, 261 & 262. The wells are located as follows:

Well No. 258: 2630' FSL & 1320' FWL, Section 31, T-23-S, R-37-E This well No. 258: 2030 FBL & 1320 Inc., Section 6, T-24-S, R-37-E only Well No. 259: 98' FNL & 155' FWL, Section 6, T-24-S, R-37-E well No. 260: 2441' FSL & 1330' FWL, Section 29, T-23-S, R-37-E Well No. 261: 1330' FSL & 1220' FWL, Section 31, T-23-S, R-37-E Well No. 262: 2541' FSL & 107' FWL, Section 31, T-23-S, R-37-E

> The wells must be drilled in these locations to ensure proper development on 20-acre spacing. Wells drilled previously on 20-acre spacing have proven to be viable wells on this lease. These wells will be completed in the Seven Rivers and Queen formations.

> It should be noted on Well No. 258 that the location does not fall on a 1/4, 1/4 line due to the fact that Section 31 is not of regulation size. Well No. 258 is actually 56 feet East of the 1/4, 1/4 line.

> Attached are forms C-102 for each well and a lease plat showing existing wells, locations of the wells to be drilled and the affected offset operators. Only the Offset Operators of the spacing unit for Well No. 259 have been notified of this

application. All the other proposed locations are "inside" the lease and it is our understanding that it is not required to notify all of the offset operators to the lease.

Yours very truly,

w.b. like

W. B. Cade District Operations Manager

LDR:JRB

Attachments

cc: NMOCD Box 1980

Hobbs, NM 88240

BLMBox 1778 Carlsbad, NM 88220

Conoco Inc. Box 460 Hobbs, NM 88240

Arco Oil & Gas Co. Box 1610 Midland, TX 79702

1370 1680 1886 2310

P. O. HOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501 All distances must be from the outer houndaries of the Section Well No. Overalor 258 Myers Langlie Mattix Unit Texaco Producing Inc. Unil Letter County Township 37-E Lea 23-S Actual Footage Location of Well: West 1320 feet from the South 2630 feet from the line Ground Level Clev. P∞I Dedicated Acreage: Producing Formation 3317' Langlie Mattix Seven Rivers, Queen Acres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 1 Yes If answer is "yes;" type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION • 59 I hereby certify that the information com-62 tained herein is true and complete to the 61 Position Division Surveyor 71 \_72 **-**73 Company Texaco Producing Inc. Date January 19, 1988 I hereby certify that the well location shown on this plat was platted from field 98 95 96 notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my 261 knowledge and belief. 107 December 30% 105 108 106 Impleted Prolessional Engineer

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### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-73

All distances must be from the outer boundaries of the Section. Well No. Myers Langlie Mattix Unit Texaco Producing Inc. 259 County Unit Letter Section Township Hange 37-E Lea 24-S Actual Postage Location of Well: feet from the 155 feet from the West Ground Level Elev. Pool Dedicated Acreoge: Langlie Mattix 3318' Seven Rivers, Queen Acres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 98 CERTIFICATION 256 I hereby certify that the information contoined herein is true and complete to the 136 137 B.L. Eiland Position Division Surveyor Company Texaco Producing Inc. Januarv 19, 1988 '(6) THE THE WORLD I hereby certify that the well location shown on this plot was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my 1 1/1/2 Dott Surveyed H 2 December 31, 1987 Hegistered Professional Engineer Centicard N971111115 438 2000 1000 200

#### OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

## P. O. DOX 2088

Furm C-10: Revised 10-1-70

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

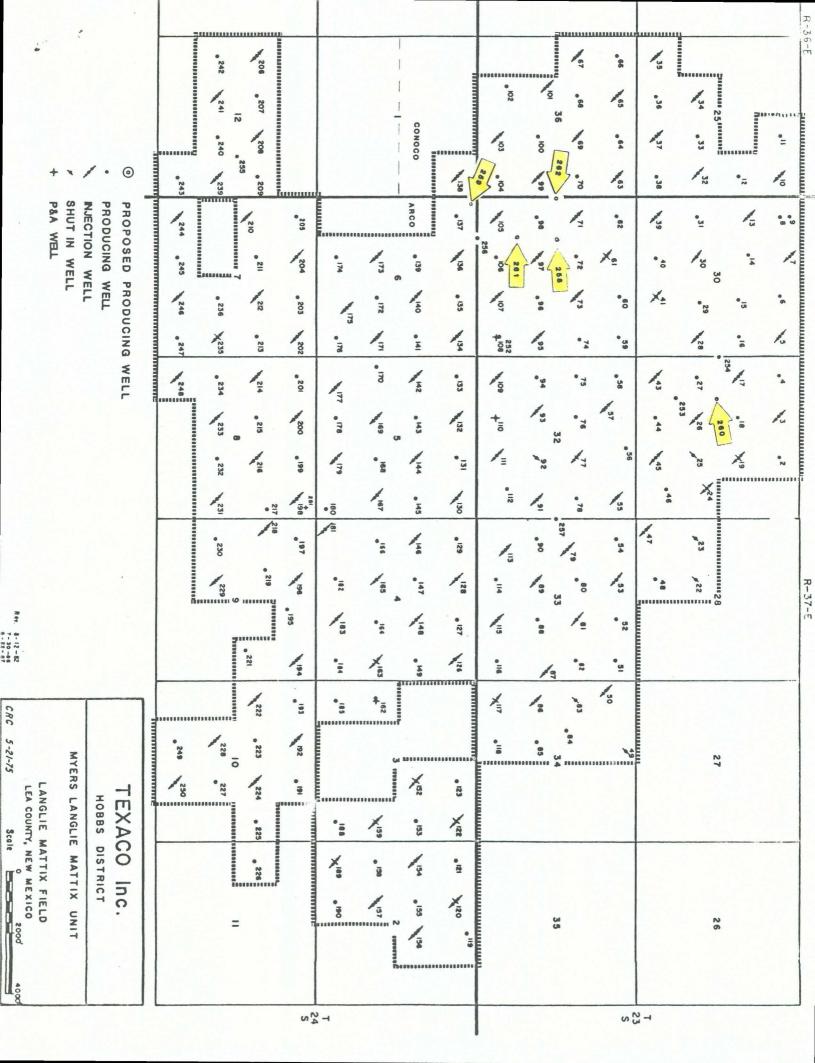
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Overalor		All distances must be	Lease		11.0 3.0 110.01.			Well No.		
•	oducing Inc.		1 -	rs Langlie	Mattix	Unit		261		
Unit Letter	Section	Township	• Dangare	County						
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## STATE OF NEW MEXICO P. O. BOX 2008 ENERGY AND MINERALS DEFARIMENT SANTA FC. NEW MEXICO 87501

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Oberator			Leose				Well No.					
	oducing Inc.	Myers Langlie Mattix			Unit	262						
Unit Letter	Letter Section Township				County							
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Actual Footoge Loc	ation of Well:		•									
2541	feet from the	South line and	. 107	fre	t from the	West	line					
Ground Level Elev.	Producing For		Pool				Dedicated Acreage:					
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			a alst balass									
1. Outline in	1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
				the well,	have the	interests of	all owners been consoli-					
dated by c	ommunitization, u	initization, force-poolis	ng. etc?	•								
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Yes Yes	No II at	iswer is "yes," type o	ı consolidati	on								
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		owners and tract descr	uptions which	h have a	ctually be	en consolida	ated. (Use reverse side of					
	necessary.)			<del> </del>	<del></del>							
							munitization, unitization,					
forced-pool	ling, or otherwise)	or until a non-standard	l unit, climir	ating suc	h interest	ts, has been	approved by the Division.					
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Postmark or Date

## 295-0 874 7 1

# F.CCEIPT FOR CERTIFIED MAIL NO INSURINCE COMERAGE PROVIDED (OF FOR INTERNATIONAL MAIL (See Reverse)

Prico Dil + Gas Lo
Street and No. 1610
Midland Tx 19702
Centled Fee
Special Delivery Fee
Restricted Delivery Fee
Return Receip (Nowing T.)
Return Receive showed for within.  Date, and Address of Delivery
TOTAL Postage and the s

PS Form 3800, June 1985							บ.ร	G.P.C	). 153	-506	_
Posimark or Date	TOTAL Postage and Fees	Return Receipt showing to whom. Date, and Address of Delivery	Return Receipt showing to whom and Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Certified Fee	Postage	P.O. Staje Ind ZIP Code M.M. 88240	Street and No. 460	Sent Conoco Inc	(See hereise)

## 916 h28

RECLINT FOR CERTIFIED ....L

12 INSUBARICE CONFERRE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)



#### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

2-11-88

PUST OFFICE BUX 1900	
HOBBS, NEW MEXICO 88241-198	80
(505).393-6161	
FEB 1 6 1988	
OIL CONSERVATION ON ILLE	
CANT \ ST	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: # 258 - L/K 31-23-37 MC DHC # 259- 6 6-24-37 NSL NSP #260-K 29-23-37 SWD WFX #261-2 31-23-37 PMX #262-2 31-23-37 Gentlemen: I have examined the application for the: and my recommendations are as follows: Yours very truly, Jerry Sexton Supervisor, District 1

/ed