

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

OPERATOR/Applicant Name:		[DHC-Dow [PC-Po	nhole Com ool Commic [WFX-Wat] [SW]	nmingling] [CTB-Lease ngling] [OLS - Off-Leas erflood Expansion] [Pl D-Salt Water Disposal]	d Proration Unit] [SD-Simultaneo Commingling] [PLC-Pool/Lease e Storage] [OLM-Off-Lease Mea MX-Pressure Maintenance Expans [IPI-Injection Pressure Increase] fication] [PPR-Positive Producti	Commingling] surement] ion]	
[A] Location - Spacing Unit - Simultaneous Dedication NSL	(If one well) Lease/Well Name:						
[A] Location - Spacing Unit - Simultaneous Dedication NSL	[2]	TVDE OF A	DDI ICAM	ION Chook These Wilde	a Apply for [A]		
[B] Commingling - Storage - Measurement	[2]		Location	- Spacing Unit - Simulta			
[B] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [3] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] □ Working, Royalty or Overriding Royalty Interest Owners [B] □ Offset Operators, Leaseholders or Surface Owner [C] □ Application is One Which Requires Published Legal Notice [D] □ Notification and/or Concurrent Approval by BLM U.S. Bureau of Land Management [E] □ Notification and/or Concurrent Approval by SLO Commissioner of Public Lands, State Land Office [F] □ For all of the above, Proof of Notification or Publication is Attached, and/or, [G] □ Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		Check	c One Only	for [B] or [C]			
WFX PMX SWD IPI EOR PPR			Commir	igling - Storage - Measure		[
[A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM U.S. Bureau of Land Management [E] Notification and/or Concurrent Approval by SLO Commissioner of Public Lands, State Land Office [F] For all of the above, Proof of Notification or Publication is Attached, and/or, [G] Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[C]					
[C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM [E] Notification and/or Concurrent Approval by SLO Commissioner of Public Lands, State Land Office [F] For all of the above, Proof of Notification or Publication is Attached, and/or, [G] Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	[3]					pply	
[D] Notification and/or Concurrent Approval by BLM [E] Notification and/or Concurrent Approval by SLO Commissioner of Public Lands, State Land Office [F] For all of the above, Proof of Notification or Publication is Attached, and/or, [G] Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[B]	☐ Off	set Operators, Leaseholde	rs or Surface Owner		
[E] Notification and/or Concurrent Approval by SLO Commissioner of Public Lands, State Land Office [F] For all of the above, Proof of Notification or Publication is Attached, and/or, [G] Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[C]	☐ App	plication is One Which Re	equires Published Legal Notice		
[F] For all of the above, Proof of Notification or Publication is Attached, and/or, [G] Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[D]			nt Approval by BLM		
[G] Waivers are Attached [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[E]	Not Comm	cification and/or Concurrent chissioner of Public Lands, State Land O	nt Approval by SLO		
CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[F]	☐ For	all of the above, Proof of	Notification or Publication is Attac	hed, and/or,	
approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on the application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		[G]	☐ Wa	ivers are Attached			
	appro	val is accurate a	and comple	ete to the best of my know	ledge. I also understand that no ac t		
Print or Type Name Signature Title Date		Note	: Statement	must be completed by an indi	vidual with managerial and/or supervisory	capacity.	
-	Print o	or Type Name		Signature	Title	Date	

1625 N. Freigh Dr., Hennos N.M. 83240 DISTRICT, IL Hot W. Grond Avenue, Artesia, 1881, 38210 nsiiicriii 1000 Ric Binzos Rd, Azter, NAI 87410 DISTRICTLY 1220 S. St. Francis Dr., Sainta Le, 2014, 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr Santa Fe, New Mexico 8750

Form Ge 107A Revised June 10: 2003 APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools EXISTING WELLBORE

				Amarzeli	PARTIES OF THE PARTIE	, , , , , , , , , , , , , , , , , , ,
WIO Energy Inc.			2700 Farming	ton Ave., Bldg	.K.Ste 1 Farm	ington, NM 87401
O PIPKIN	1F Well N	• • • • • • • • • • • • • • • • • • •	Ğ. 08	27N ship Renda	10W SAN	UUAN Sounty
SRI() No. 5380 Property	(Code	API	Na <u>30-045-3364</u>		Lease Type: X	ÇedejalState
DATA ELEMENT	UP	PER ZONE	INTE	RMEDIATE Z	A STANKE THE THE	LOWER ZONE
ool Name	₩¢; _{BA}	SIN MANCOS		200000000000000000000000000000000000000		
aal Cade	,,,,,	27 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x				BASIN DAKOTA
op and Bottom of Pay Section Penganed or Open Hole Interval)		97232 V 5528! 5819!				6258 6509
lethod of Production lowing or Artificial Life):		FLOWING			State of the state	FLOWING
Outcombole Préssure Note: Pressure dan vill not be required if the bettom Morallon in the lawer zone is within 180% of the 1911 of the top perforation (highe upper zone)						
Herwity or Gas BIU egree APL on Gas 1810)			Heater			
odučing, Shut-In ok w Zone		NEW ZONE				NEW ZONE
ne and Oil/Gas/Water Rates of st Production	Date: Rates:		Date:		Date	2000
ne. For new zones with no production history,		in de la companya di	STATES TO		Rates	
licent shall be fequired to attack production mater and supporting data.)	Date Rates:		Date; Rates		Dafe, Kates	
ech Allocation Percentage er If allocation is based upon something other consent of the follocation suspensing data or chainn will be reguled.)	Oil 66, 67	Gis: 29.86	Øil) 5	96 088	% Oil.	3 Gas: 70.14

II working, overriding, and royalty inte hove all working, overriding, and roy	rests identical a al alty interests been i	commingled to notified by certif	nes? ied mail?	Yes Z	No	
ll produced fluids from all commungled	zones compatible	with each other?		Yes 2	No	
on uningling decrease the value of proc	luction?			Yes,	NoX	
well is on not communitized with; stat United States Bureau of Land Munag	e or federal lands, l ement been notified	has either the Co Lin willing of th	nimissioner of Public L is application?	ands Yes	No <u>X</u>	
D Reference Case No applicable to	this well.					
						Maria in

ATTACHMENTS

C-102 for each zone to be commungled showing its spacing unit and acreage dedication Production curve for each zone for at least one year. (If nonavailable, attach explanation.) For zones with no production history, estimated production rates and supporting data,

	All second and a second and a second as
Submit 3 Copies, To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District 1	WELL APLNO
1625 N. French Dr., Hobbs, NM 87240 District II. CONSERDAYA FION TOTALS ION	30-045-33640
District III 1220 South St. Francis Dr.	5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM:87410 Santa Fe., NM:87505 District IV:	STATE FEE 6. State Oil & Gas Lease No
1220 S.St. Prancis Di.: Santa Fe, NM 87505/	SF-077875
SUNDRY NOTICES AND REPORTS ON WELLS. I(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT! (FORM C-101) FOR SUCH	PO Pipkin
PROPOSALS:) 1 Type of Well-	8 Well Number
Oil, Well Gas, Well X Other	#1F 9 OGRID Number
2 Name of Operator XTO Energy Inc.	167067
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	Basin Dakota/Basin Mancos
Unit Letter G 1405 feet from the North ine and	1945 feet from the East line
】	
Section 8 Fownship 27N Range 10W 11 Elevation (Show whether DR, RKB) RT, GR, e	NMPM NMPM County SAN JUAN
5979' Ground Elevation	
Pit.or Below grade Tank Application X or Clusure 1	\$1000
Bit Liner Thickness: 12 mit Below-Grade Tank; Volume bbls; Construct	istance from nearest surface water 21000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construct	
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTENTION TO: SUF	SSEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	restriction for the control of the c
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS D PLUG AND
TO THE TOTAL	ABANDONMENT.
PULL OR ALTER CASING L MULTIPLE L CASING LEST AND CEMENT JOB	
OTHER DOWNHOLE COMMINGLE XI STHER	110 110 110 110 110 110 110 110 110 110
13 Describe proposed or completed operations (Clearly state all pertinent details, and g)	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	Hiwellhore diagram of proposed completion
errecompletion.	
XIO Energy Inc. proposes to downhole commingle production from the I Basin Mancos (97232) upon completion of drilling. Allocations are b	pased on the daily production numbers
from the Federal H #1F after testing:	그렇게 다꾸다는 하는 사람들이 없는 것이 없었다.
Mancos: Oil 66.67%, Water 60%, Gas 29.86% Dakota: Oil 33.33%, Ownership in this well's pools is common and no notice is needed to	Water 40%, Gas 70:14%; owners. Downhole commingling will
see an accommiss i method of production while quarding against res	ervoir damage, waste or reserves and
protection of correlative rights. The BIM was notified of our inter	it to DHC via submittal of form
3160-5 cm 7/39/2007. 1 hereby certify that the interpretation above is rue and complete to the best of my knowled	ge and belief at further certify that any pitor below-
grade lank has been will be confiducted or closed according to NMOCD guidelines [x] a general per un	
SIGNATURE WILL C. JUNE THE REGULATORY	Compliance Tech DATE 7/30/2007
E-mail address: be Type or print name HOLLY C: PERKINS	olly_perkins@xtoenergy.com Telephone:No: 505-324-1090
For State Use Only	DATE
APPROVED BY THEE Conditions of Approval, Many	
그 아마 하다 다른 맛이 되는 것이 되었다. 그는 사람들은 사람들이 되는 것이 되었다면 하는 것이 없는 것이다.	みゅうと 経典 潜動 こましん けいかかり 勘しただ しゅうしゅうしん

DISTRICT 1 1625 N. French Dr., Hobbs., N.M., 88240

State of New Mexico Energy, Minerals & Natural Resources Department

OII. CONSERVATION DIVISION

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease = 4 Capies
Fee Lease = 3 Capies

DISTRICT III. 1000 Rio Brozos Ro., Aztec R.M. 67410

CISTRICT B.

1220 South St. Francis Dr. Santo Fe, NM 87505

L AMENDED REPORT

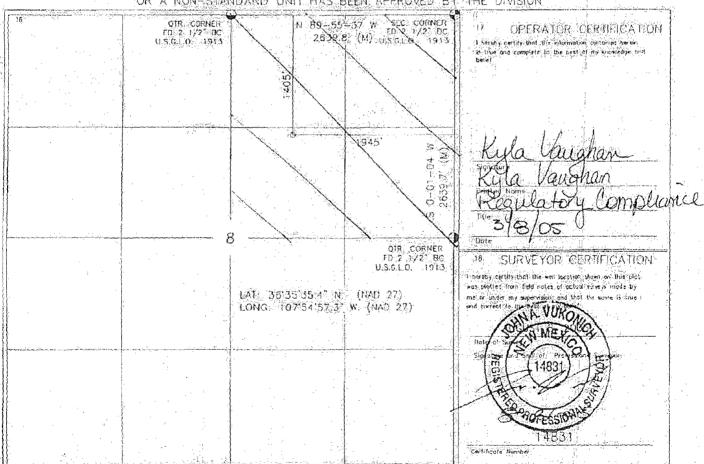
DISTRICT IV 1220, South St. Francis Or., Souta Fe, Jul 87503

WELL LOCATION AND ACREAGE DEDIGATION PLAT

the second	30-045-3	3640 97232 BASIN MANCOS	
	19709erty Code 167067	P.O. PIPKIN	• Well Number
	CCRID-H&	Operator Made XTO ENERGY INC.	Elevation 5979

10 Surface Location UL or let ne North/South line firet from the Cost/West fine Township feet from the Renne County G 8 27-11 10-W 1405 NORTH 1945 EAST SAN JUAN "Bollom Hole Eccation If Different From Surface UL or 101 no. fact from the North/South fine Feet from the East/West time Section Range County Dedicated Acres 4 Joint of Intill Consolidation Cane Order Ho NE/4 100

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT 1. 1625 N. French Dr. Hobbs, N.M. 88240

State of New Mexico Energy Minerals & Natural Resources Department

Form C=102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II 1301 W. Grand Ave., Actosia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Red Lease - 3 Copies

DISTRICT IN 1000 Rio Brazos Rd., Artec. H.M., 87410

AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santo Fel HM 87505

Thought Service Servic	20 South St. Francis Dis	Poura is march	ELL LOCA	TION AND AC	REAGE DED	CATION PLA		
Property Class Property Class Property Property	30-045-	33/640	7-15	र्भेष	BASINI D	AKOTA	20	ell Surribet
TONIGNES TONIGN	Properly Code		A second of the second second second second second	1.5 P. San B. C.				
TO SHERE - NO. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	167067		المستشيئة والمستستان	1 ALEXANDER N. N. L. & M.	The second second second second	The second of th		present the contract of the co
Control for former Section 10 with the Section 10 with	LOOKED (Fe)			We do not	1 14 1 A 1 1			5979
Control for former Section 10 with the Section 10 with				¹⁰ Surface	Location			
Bottom Hole Technology Register Council No. 1409 Section From Surface Use of Sicres Section Starting Register Council No. 150 Section From Surface Use of Sicres Section Starting Register Council No. 150 Section Register Reg	ills or lot on Socia	n (Township	Ronge La		North/South line		· 医压缩的原数表现的一个	841
The rest in the section of the secti		T 12	10-W	0.00 0.00	the transfer of the same of the same of	همت بعدا شدر المشالسينسيسيدي بالأبي	CAG	
Predicted Acade Predic			And the second second second	The same of the sa	G Different Fi	rôm Surface.	East/West line	County
Proprietable Address E 2 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL MITTERESTS. HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 2 NON-STANDARD UNIT HAS BEEN APPROVED BY MILE DIVISION OR 3 NON-STANDARD UNIT HAS BEEN	UL or lot no. Secti	an Township	Range (at	ion Leat from the	Worth Agorta nas	Care Harm		
E 2 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOCIOATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY FUE DIVISION 16 GR. COHER 1 N 89-85-SAV W SEC COINER 17 OPERATOR CERHIFICATION 18 19 19 19 19 19 19 19 19 19 19 19 19 19			14 Joint of Intil	"Consolidation, C	ode	POrder No	-10	
NO ALLOWABLE WILL BE ASSIGNED FOR THIS COMPLETION. UNTIL ALL WITHERSTS THAT INVESTIGATION OF A MON-STAND ARD UNIT HAS BEEN APPROVED BY THE DIVISION OR A MON-STAND ARD UNIT HAS BEEN APPROVED BY THE DIVISION OF THE DIVISI	- 1 - 2 ·							
OR A NON-STANDARD ON SEC. COMBER 17 OPERATOR CERTIFICATION TO 2 1/2 BC U.S.G.L.O. 1913 OR SCHOOL OF THE CATTOR TO 2 1/2 BC U.S.G.L.O. 1913 INS SUBJECT TO 2 1/2 BC U.S.G.L.O. 1913 INS SUBJECT TO 2 1/2 BC U.S.G.L.O. 1913 INS SUBJECT TO 3 1/	t/2 04		Legickich Av	O THIS COMPLETE	ON UNTIL ALL	INTERESTS	AVE BEEN C	ONSOLIDATED
TO CHR. CORNER TO 2 1/72 - BC 2 8 39 8 (M) USCLO 1913 US.G.L.O. 1913 US.G.L	NO ALLOWABLE	, WILL BE 7 OR A 1	ADDIGMED TO NON-STAND	ARO UNIT HAS E	EEN APPROV	D BY THE DY	VISION	
B CIF. COINTER 12. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	16	recovering dead to him or reserved, evident recovering a		IN B9-255	Str. 9	PRIVER 17	OPERATOR	SER HEICATION
Service Laughan Service Vaughan Fig. Long Laughan Fig. Long Laughan		U.S.G	2 1/2 BG LO 1913	26391	1 My usono	1913 throby e	willy that the informati decomplete to the best	of my knowledge sess
Space Laughan Space Vaughan Space Loughan Space Loughan Space Loughan Space Loughan The John Connect Fig. 2, 1/2* BC U.S.C.C. 1913 LAI. 56:35-8.4* M. (NAD 27) LONG. 107:59-873 W. (NAD 27) Doir of Space Signature in the space is the space is the space is the space in						police	eli eli este in Tedenta (1979).	
Space Laughan Space Vaughan Space Loughan Space Loughan Space Loughan Space Loughan The John Connect Fig. 2, 1/2* BC U.S.C.C. 1913 LAI. 56:35-8.4* M. (NAD 27) LONG. 107:59-873 W. (NAD 27) Doir of Space Signature in the space is the space is the space is the space in				2				
The Variation Compliants of the state of the								
The Variation Compliants of the state of the		X. The second						
The Variation Compliants of the state of the					3845	1.	1 1 h	
Regulatory Compliantitle 2 8 Jacks One of the Connect of the series of	,						ya nu	frum-
OT THE CONNER PROCESSION OF THE CONNER PROCESS							la Vaua	han
The extraction of the same is true. Content Content							"""Da 4	, Compular
OTR CORNER FOR 2.1/27 BC U.S.CH.O. 1915 LAT: 35:35:35,4" N. (NAD 27) LONG: 107:54:57.3" W. (NAD 27) CONG: 107:54:57.3" W. (NAD 27) Body of Survey. Signature funds on a graph and the same is true. Signature funds on a graph and a	,					in Hie	3/0/2	- Jan 11 - 1
OTR CORNER FOR 2.1/27 BC U.S.CH.O. 1915 LAT: 35:35:35,4" N. (NAD 27) LONG: 107:54:57.3" W. (NAD 27) CONG: 107:54:57.3" W. (NAD 27) Body of Survey. Signature funds on a graph and the same is true. Signature funds on a graph and a			هــــــــــــــــــــــــــــــــــــ	1			U10/US	
LA1: 35/35 35.4" N. (NAD 27) LONG: 107/54 57.3" W. (NAD 27)	and the second s	Marie Commission of the Commis	8		QIE C	ORNER -		FRIFICATION
LAT: 56:35 35 4" N. (NAD 27) LONG: 107:54 57 3" W. (NAD 27) Date of Superior of Control of Contro					U.S.C. (Q.	1913	enc that the wall iscul	on show on this plat
LONG: 1077.54 67.3 W. (NAD. 27) CONG.:	***************************************		: "" : A		THE THERE STORY	was plotled	from field notes of ac-	cat surveys mode by
Doty of Signature (14831) Sologie (14831) Sologie (14831) Sologie (14831) ARS 1				(AI: 35.35.50.4.1)	w (NAD 27)	h li and correct	to the best of the	
Concressionies 14831		:		The state of the s			OF THE R	(62)
Concressionies 14831			and the second	en e		Doter of	18/	6N . N
990FESSIONUS TABS11	La companya di		*			550	((14831)	19
\$\$8000000000000000000000000000000000000							1.50	LAUI
483								
The same of the sa			A. Carriero			1	COCHOFESSIO	
	and the same of th						and the same of the same of the same of	The state of the s
						Cw/0730	le Humber	

Form 3160-5 (April 2004)

UNIVED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0197 Expires March 31, 2007

Leave Serial No.

TO THE PROPERTY OF THE PROPERT	:	5: Lease Scrial No.
SUNDRY NOTICES AND REPORTS OF	N WELLS	SF-077875
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions of	on reverse side	7. If Only or CA/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator XTO Energy True.		PO PIPKIN #1F
~	3K. Phone No. (include area code)	9. API Well No
2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	505-324-109	30-045-33640 10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., Mi, or Survey Description) 1405. FNL & 1945. FEL SWIE SEC 8-T27N-R10W		BASIN DAKOTA BASIN MANCOS 11. County or Parish, State SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTIC	or and the second secon
TYPE OF SUBMISSION	TYPE OF A	ACTION
X Notice of Intent Acidize		Production (Start/Resinne) Water Shut-Off
Subsequent Report Casing Casing		Reclamation Well Integrity Recomplete X Other DOWNHOLE
Final Abundonment Notice Change Plans Convert to Injection		Temporarily Abandon COMMENSILE Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give sub Attach the Bond under which the work will be performed or provide the Bo following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed only determined that the final site is ready for final inspection.) XTO Energy proposes to downhole commingle the Basi upon completion of drilling. Allocations for pool	and No. on file with BLM/BIA. R a multiple completion or recomplet after all requirements, including r in Dakota (71599) and t	equired subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed ones eclamation, have been completed, and the operator has the Wildcat Basin Mancos (97232)
H #1F. The Mancos and Dakota were tested separate		· · · · · · · · · · · · · · · · · · ·
	ater: 40% Gas ater: 60% Gas	
Ownership in these pools is common and notice to an economical method of production while guarding protection of correlative rights. The NMOCD was a submaittal of form C103 and C107A.	against reservoir dama	
,		
14. Thereby certify that the foregoing strue and correct Name (Frince Speed) HOLLY C. PERKINS	Title REGULATORY (COMPLIANCE TECH
Golly C. Tukus	Date 7/30/2007	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE U	SE
Approved by	Tifle	· Ditte
Conditions of approval, if any, are attached. Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon	tant of Office t lease	erann <mark>annannanna</mark> nnya arga a mar an

Title 18 U.S.C. Section 1001; and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false; heritious or fraudulent statements or representations as to any matter within its jurisdiction.