

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] - [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III
1000 Rio Brazos Road, Aztec, NM 87410

Single Well
 Establish Pre-Approved Pools

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
 Yes No

OGX Resources, LLC P.O. Box 2064, Midland, TX 79702 **DHC-3811-A**

EKG Fee 1 F-Sec 29, T24S, R28E Eddy
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 217955 Property Code 34546 API No. 30 015 33907 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Salt Draw; Upper Penn (Gas) ✓		Salt Draw; Atoka (Gas) ✓
Pool Code	97594 ✓		84415 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,010-11,256'		11,504-11,630'
Method of Production (Flowing or Artificial Lift)	Artificial lift		Artificial lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	3800# est.		3900#
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Gas BTU 998, oil gravity 56		Gas BTU 981, oil gravity 54
Producing, Shut-In or New Zone	producing		producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 7-1-06 Rates: 260 mcf/3 oil/8 water	Date: Rates:	Date: 6-20-05 Rates: 75 mcf/.5 oil/0 water
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 86 % Gas 78 %	Oil % Gas %	Oil 14 % Gas 22 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: *Administrative Order DHC-3811; District assigned new pool names-requested new C-017A.*

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication. attached
- Production curve for each zone for at least one year. (If not available, attach explanation.) Prior application attachments, attached.
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Identical Interest.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-07-07

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. (432) 684-6381

E-MAIL ADDRESS ann.ritchie@wtor.net

September 7, 2007

RECEIVED
2007 SEP 24 PM 1 05

New Mexico Oil Conservation Division
Attn: Downhole Commingling
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: OGX Resources, Inc., EKG Fee, Well #1, API # 30 015 33907, Sec 29, T24s, R28E (F), NMPM,
Eddy County, New Mexico: Administrative Order DHC-3811

Concerning the above referenced well, Bryan G. Arrant, District II Geologist with the Oil Conservation Division-Artesia has advised us that upon our completion filings he amended the following:

Wildcat; Cisco Gas (96058) = Salt Draw; Upper Pennsylvanian Gas (97594)

Wildcat; Strawn Gas (96081) = Salt Draw; Atoka Gas Pool (84415) – new pool

Mr. Arrant corrected the C-104 filings to reflect the above stated pools, and also requested that we request an amendment to DHC order 3811 (copy attached). Please see attached the Form C-107A to reflect the correct pool names.

As per the Form C-107A filing, the percentages for each pool remain the same as stated in the DHC-3811 order dated 10-24-2006. These zones have proven to be very tight with marginal production. The well is currently being evaluated for deepening and testing in the Middle Morrow.

This DHC amendment filing is being made to correct the pool names for the existing completions, as per the District II request. Please let me know if you need any further information in order to amend the pool names. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
OGX Resources, LLC
P.O. Box 2064
Midland, TX 79702
432 684-6381; 682-1458-fax
ann.ritchie@wtor.net

attachments

cc: Kip Agar/OGX-Midland

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OGX Resources, LLC P.O. Box 2064 Midland, TX 79702		² OGRID Number: 217955
⁴ API Number 30 - 015 333907		³ Reason for Filing Code/ Effective Date DHC-3811 amend pool 9-1-07
⁵ Pool Name Salt Draw; Atoka Gas	⁶ Pool Code 84415	
⁷ Property Code: 34546	⁸ Property Name EKG Fee	⁹ Well Number # 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	29	24S	38E		1980	Line North	1980	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lsc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
S									

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037627	Enterprise Field Services LLC P.O. Box 4324, Houston, TX 77210		G	Sec 29, T24S, R28E

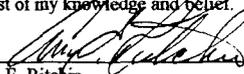
IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
2-8-05	5-23-06	12,445	11,734	11,504-11,630'	DHC -3811
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	650'	700 sx		
12 1/4"	9 5/8"	2490'	750 sx		
8 3/4"	7"	9736'	850 sx		
4 1/2" liner	9430-12348'	2 7/8" @ 10,950'			

VI. Well Test Data

³⁵ Date New Gas	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Ann E. Ritchie			Approved by:		
Title: Regulatory Agent			Title:		
E-mail Address: ann.ritchie@wtor.net			Approval Date:		
Date: 09/4/2007		Phone: 432 684-6381			

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 33907		² Pool Code 84415		³ Pool Name Salt Draw; Atoka Gas Pool	
⁴ Property Code 34546		⁵ Property Name EKG Fee			⁶ Well Number 1
⁷ OGRID No. 217955		⁸ Operator Name OGX Resources, LLC			⁹ Elevation: 3049'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	24 S	38 E		1980	North	1980	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date 8-18-07 Ann E. Ritchie, Regulatory Agent Printed Name _____			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
	Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Gary Jones ; certificate Number 7977 Certificate Number _____			

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 015 33907 5. Indicate Type of Lease STATE FEE X State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL X DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. OTHER: DHC	7. Lease Name or Unit Agreement Name EKG Fee
--	---

2. Name of Operator: OGX Resources, LLC <i>217955</i>	8. Well No.: 1
3. Address of Operator P.O. Box 2064, Midland, TX 79702	9. Pool name or Wildcat: <i>Salt Draw; Atoka Gas</i> Wildcat, Strawn Gas

4. Well Location

Unit Letter **EF**: **1980'** Feet From The **North** Line and **1980'** Feet From The **West** Line

Section **29** Township **24S** Range **28E** NMPM Eddy County

10. Date Spudded 2-8-05	11. Date T.D. Reached 4-2-05	12. Date Compl. (Ready to Prod.) 5-23-06	13. Elevations (DF& RKB, RT, GR, etc.) 3049' GR	14. Elev. Casinghead
15. Total Depth: 12,445'	16. Plug Back T.D.: 11,734'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools: X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,504-11,630' - Strawn				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	650'	17 1/2"	700 sx	None
9 5/8"	36#	2490'	12 1/4"	750 sx	None
7 5/8"	39#	9736'	8 3/4"	850 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	9430'	12,348'	360 sx		2 7/8"	10,950'	

26. Perforation record (interval, size, and number): Strawn: 11,504-24, 11,560-70, 11,620-30 w/2 shots per ft.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,504-11,630'</td> <td>4000 gals 15% HCL</td> </tr> <tr> <td> </td> <td>283,000 gal frac w/190,000# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,504-11,630'	4000 gals 15% HCL		283,000 gal frac w/190,000# sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
11,504-11,630'	4000 gals 15% HCL						
	283,000 gal frac w/190,000# sand						

28. PRODUCTION

Date First Production: 5-23-06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 6-20-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0.5	Gas - MCF 75	Water - Bbl. 0	Gas - Oil Ratio 150000
Flow Tubing Press.	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	Test Witnessed By
---	-------------------

30. List Attachments
Logs & inclination previously submitted. C-104 attached.

Signature 	Name : Ann E. Ritchie	Title: Regulatory Agent	Date: 12-7-06
E-mail Address: ann.ritchie@wtor.net			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

District I
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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
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Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OGX Resources, LLC P.O. Box 2064 Midland, TX 79702		² OGRID Number: 217955
		³ Reason for Filing Code/ Effective Date DHC-3811 amend pool 9-1-07
⁴ API Number 30 - 015 333907	⁵ Pool Name Salt Draw; Upper Pennsylvanian Gas	⁶ Pool Code 97594
⁷ Property Code: 34546	⁸ Property Name EKG Fee	⁹ Well Number # 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	29	24S	38E		1980	North	1980	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S					

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037627	Enterprise Field Services LLC P.O. Box 4324, Houston, TX 77210		G	Sec 29, T24S, R28E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

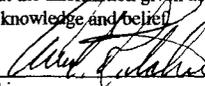
V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, MC
2-8-05	5-23-06	12,445	11,734	11,010-11,256'	DHC -3811
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
17 1/2"	13 3/8"	650'		700 sx	
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8 3/8"	7"	9736'		850 sx	
4 1/2" liner	9430-12348'	2 7/8" @ 10,950'			

VI. Well Test Data

³⁵ Date New Gas	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:



Printed name: Ann E. Ritchie

Title: Regulatory Agent

E-mail Address: ann.ritchie@wtor.net

Date: 09/4/2007

Phone: 432 684-6381

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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¹¹ Bottom Hole Location If Different From Surface

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¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

/16	/	/	/	/	/17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</i>
	← 1980	X			Ann E. Ritchie, Regulatory Agent Printed Name
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 015 33907 5. Indicate Type of Lease STATE FEE X State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL X DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. OTHER: DHC	7. Lease Name or Unit Agreement Name EKG Fee
---	--

2. Name of Operator: OGX Resources, LLC 217955 3. Address of Operator P.O. Box 2064, Midland, TX 79702	8. Well No.: 1 9. Pool name or Wildcat: <i>Upper</i> Wildcat - Cisco Gas <i>Salt Draw - Pennsylvanian Gas</i>
---	--

4. Well Location

Unit Letter F : 1980' Feet From The North Line and 1980' Feet From The West Line
 Section 29 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 2-8-05	11. Date T.D. Reached 4-2-05	12. Date Compl. (Ready to Prod.) 7-1-06	13. Elevations (DF& RKB, RT, GR, etc.) 3049' GR	14. Elev. Casinghead
15. Total Depth: 12,445'	16. Plug Back T.D.: 11,734'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,010-11,256' - Cisco				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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	283,000 gal frac w/190,000# sand

28. PRODUCTION

Date First Production: 5-23-06		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 7-1-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 260	Water - Bbl. 8	Gas - Oil Ratio 86.666
Flow Tubing Press.	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Logs & inclination previously submitted. C-104 attached.

Signature:  Name: Ann E. Ritchie Title: Regulatory Agent Date: 12-7-06
 E-mail Address: ann.ritchie@wtor.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests