David L. Wacker
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 East Michigan
Hobbs, NM 88240
(505) 397-5800

September 9, 1988

No Special Rules in area
190-130 Rules
apply for both
zones.

Mr. William LeMay, Director
State of New Mexico
Energy & Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501-2088

Dear Mr. LeMay:

Request for Unorthodox Location - Jicarilla 30 No. 16, 660' FSL & 1980' FWL, Section 29, T25N, R4W, Rio Arriba County, New Mexico, Mesaverde and/or Chacra Pools

Conoco Inc. respectfully requests administrative approval of the unorthodox location for the subject well.

This well is currently completed as an oil well in the West Lindrith Gallup Dakota. Conoco is proposing to recomplete the well to the Mesaverde and/or Chacra with the possibility of a dual completion in the future. Conoco is the only operator with Mesaverde and Chacra rights offsetting this well.

Attached is a lease map and Form C-102 showing the well location and dedication. Please contact Ms. Ceal Yarbrough at (505) 397-5825 if you have any questions.

Yours very truly,

David L. Wacker

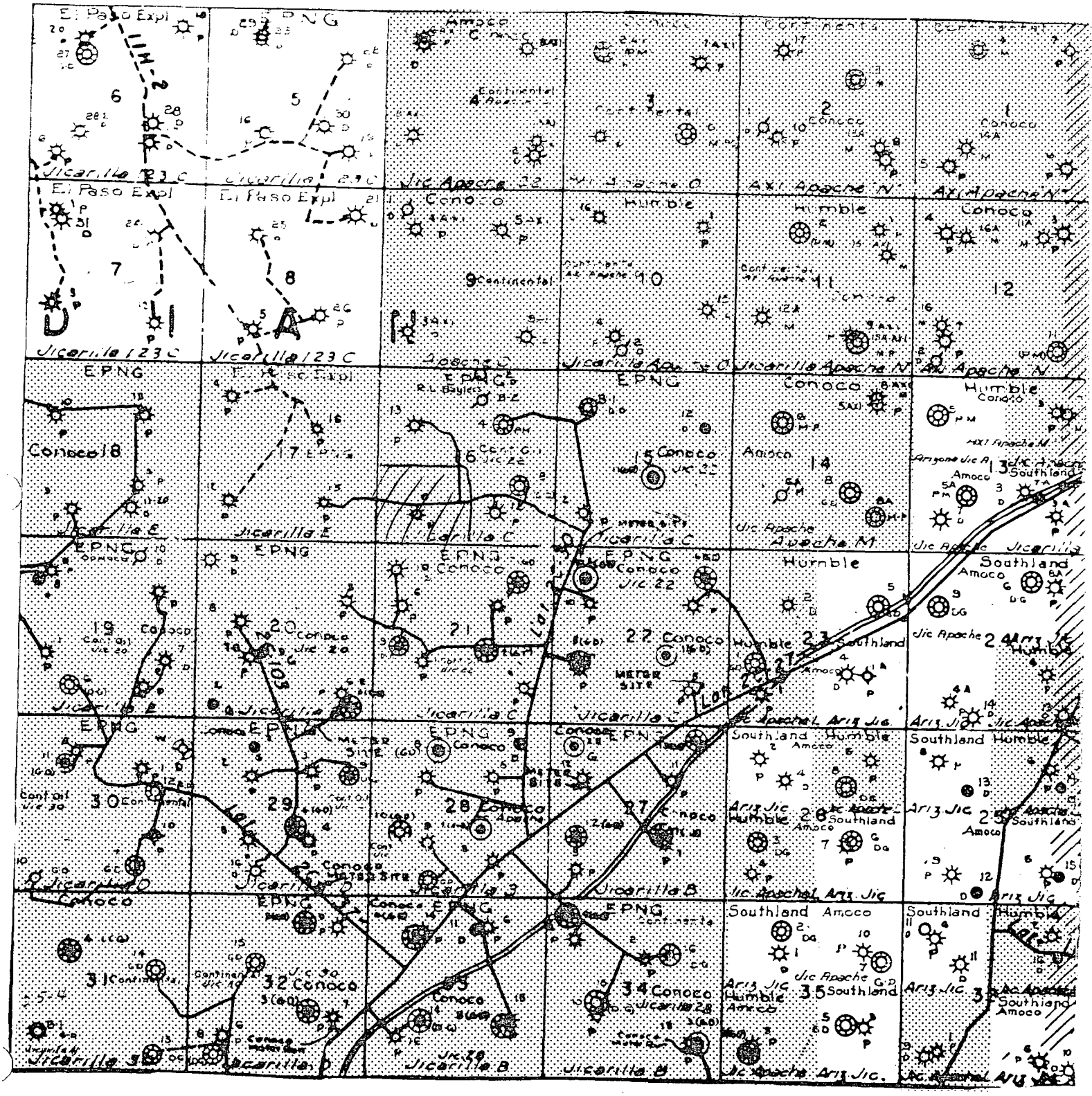
David L. Wacker

COY/cln

attachment

cc: NMOCD - Aztec

T-25N R-4W



conoco acreage

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Conoco Inc.	Jicarilla 30	16

Unit Letter	Section	Township	Range	County
N	29	25 N	4 W	Rio Arriba

Actual Footage Location of Well:
660 feet from the SOUTH line and 1980 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
6922'	Mesaverde / Chacra	Und. Mesaverde / Und. Chacra	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

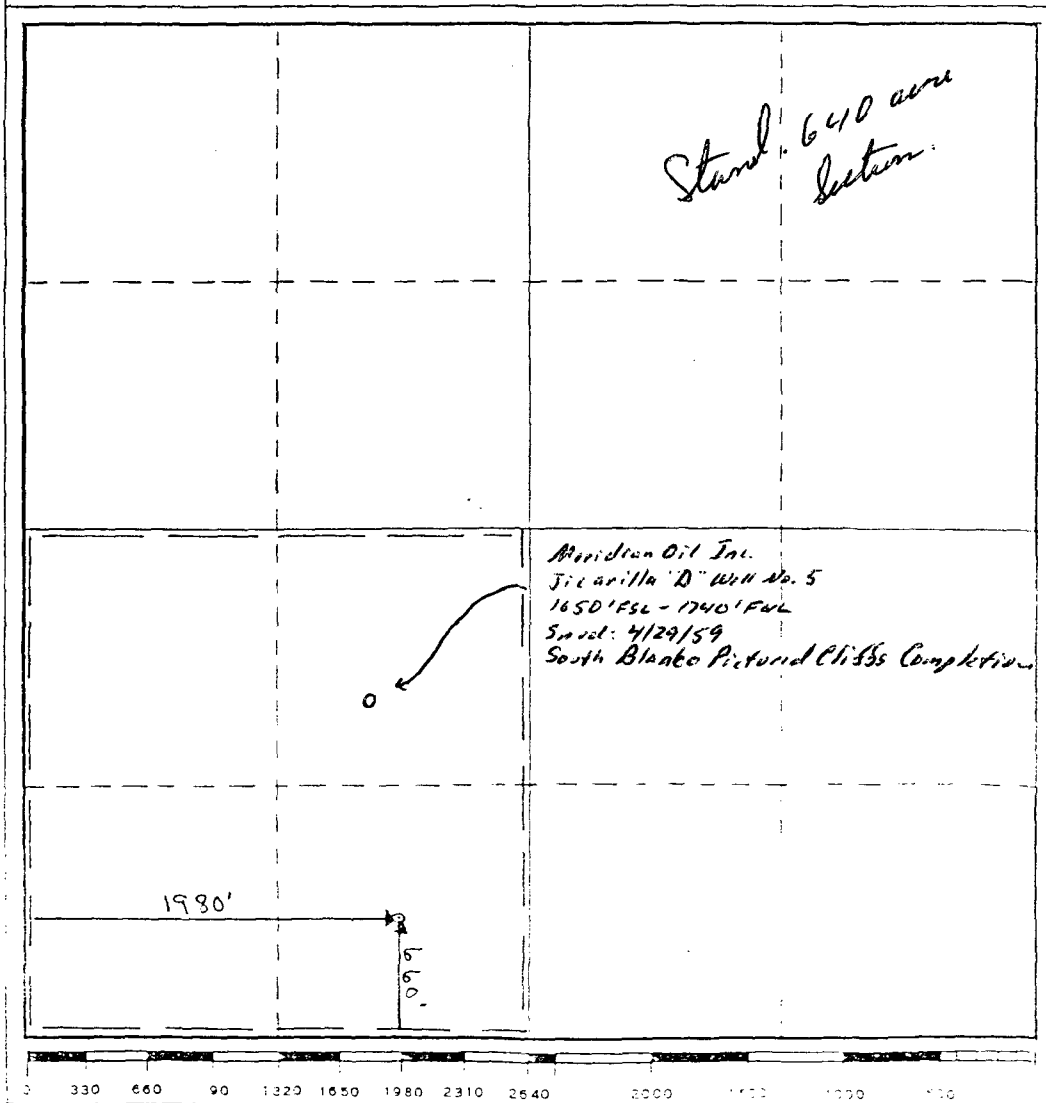
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Mafine Simpson for D.F. Finney
Position: Adm. Supervisor
Company: Conoco Inc.
Date: 9/8/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

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TRANSPORTER OIL / GAS		
OPERATOR		
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Conoco Inc.

Address: P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:			
Recompletion	☐	Oil	☒	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla 30	16	Lindrith Gallup Dakota, West	State, Federal or Fee Jic. Indian	C-41

Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West

Line of Section 29 T. ship 25N Range 4W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 1429, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Petroleum Plaza, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	29	25N	4W	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-299

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David D. Smyly
(Signature)

Administrative Supervisor
(Title)

November 16, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 16 1984, 19

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
NOV 22 1982
OIL CON. COM.
DIST. 3

I. Operator: Conoco Inc.

Address: P.O. Box 460 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil ☒	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐	Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla 30	16	Lindrith Gallup Dakota-West	State, Federal or Fee Indian C-41	

Location
Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W

Line of Section 29 Township 25N Range 4W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Ciniza Pipeline Company	P. O. Box 1887, Bloomfield, NM
Name of Authorized Transporter Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Petroleum Plaza, Farmington NM

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	29	25	4	Yes	8-15-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janice A. Neel
(Signature)

Administrative Supervisor
(Title)

November 17, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 22 1982, 19__

BY Ernest C. Gray

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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NOV 19 1981
OIL CONSERVATION DIV.
SANTA FE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Conoco Inc.

Address
P.O. Box 460 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil ☐	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐	Condensate ☐

Other (Please explain)

RECEIVED
SEP 29 1981
OIL CON. COM.
DIST. 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla 30	16	West Lindrith/Gallup Dakota	State, Federal or Fee Indian	

Location
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West

Line of Section 29 Township 25N Range 4W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	P. O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	Petroleum Plaza, 30th St. Farmington, NM

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	29	25	4W	Yes	8-15-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-2-81	7-15-81	7575'	7562'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GL-6922	Gallup Dakota	6475	7413
Perforations			Depth Casing Shoe
Gallup: 6475'-6745' Dakota: 7295'-7502'			7575'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	295'	220
7-7/8"	5-1/2"	7575'	1800
	2-3/8"	7413'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-13-81	8-13-81	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	80	1200	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
26 bbls	16 bbls	10 bbls	110 MCF

160

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Monk
(Signature)

Administrative Supervisor
(Title)

9-23-81
(Date)

OIL CONSERVATION DIVISION
APPROVED 10-21-81, 19 OCT 21 1981
BY Frank T. Chavez
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: Contract 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Jicarilla 30

9. WELL NO.: 16

10. FIELD AND POOL, OR WILDCAT: West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 29, T-25N, R-4W

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☑ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660'FSL & 1980'FWL
At top prod. interval reported below —
At total depth —

RECEIVED
OCT 21 1981
OIL CON. COM.
DIST. 3

RECEIVED
OCT 19 1981
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

14. PERMIT NO. — DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/2/81	6/19/81	7/15/81	6922' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7575'	7562'	—	→	All	None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7295'-7502' Dakota

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CCL, temp survey

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	295'	12 1/4"	220 sx	8 bbls.
5 1/2"	15.5#	7575'	7 7/8"	1800 sx	TOC 1850' by temp. survey

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
—	—	None	—	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
7295', 7303', 05', 30', 33', 35', 7440', 44', 47', 53', 55', 57', 62', 64', 84', 86', 88', 90', 92', 7500', 7502' w/ 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7295'-7502'	42 bbls. 15% HCL-NE-FE, 31036 bbls. gel, 400000# 20/40 sd, 16666 bbls 1% KCL wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/20/81	Flowing (Downhole commingled)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/13/81	24 hrs	NA	→	16	110	10	6875

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA	NA	→	16	110	10	46°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: G. Flowers

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm A. Whitfield TITLE Administrative Supervisor DATE Oct 16, 1981

OCT 29 1981
FARMINGTON DISTRICT
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Jose	Surface	1100 est	Water
Gallup	6433	6757	Oil & Water & Gas
Dakota	7292	TD	Oil & Water & Gas

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Jose	Surface	
Nacimento	1100 est	
Ojo Alamo	2400 est	
Kirtland	2800 est	
Pictured Cliff	3100 est	
Chacra	3978	
Cliff house	4736	
Point lookout	5240	
Mancos	5427	
Gallup	6433	
Base Gallup	6757	
Green horn	7216	
Graneros	7273	
Dakota	7292	
TD	7567	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
OCT 21 1981
OIL CON. COM.
DIST. 3

RECEIVED
OCT 19 1981
U.S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

1a. TYPE OF WELL: OIL WELL [✓] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [✓] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FSL & 1980' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Contract 41
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Jicarilla 30
9. WELL NO.: 16
10. FIELD AND POOL, OR WILDCAT: West Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 29, T-25N, R-4W
12. COUNTY OR PARISH: Rio Arriba
13. STATE: NM

14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/2/81	6/19/81	7/15/81	6922' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7575'	7562'	—	→	All	None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 6475'-6745' Gallup

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR, CCL, temp. survey

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	295'	12 1/4"	220 sx	8 bbls.
5 1/2"	15.5#	7575'	7 7/8"	1800 sx	TOC 1850' by temp. survey

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	—	None	—	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7413'	

31. PERFORATION RECORD (Interval, size and number)
6475', 79', 6510', 13', 16', 26', 35', 44', 48', 6604', 07', 30', 34', 37', 39', 54', 56', 78', 80', 98', 6703', 20', 35', 38', 6745'. w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6475'-6745'	50 bbls 15% HCL-NE-FE, 2776 bbls gelled wtr., 268568 # 20/40 sd.

NOV 03 1981
OIL CON. DIV.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/20/81	Flowing (Downhole commingled)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/13/81	24 hrs.	NA		16	110	10	6,875

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NA	NA		16	110	10	46°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: G. Flowers

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: John A. Walker TITLE: Administrative Supervisor DATE: Oct 16, 1981

ACCEPTED FOR RECORD
OCT 20 1981
FARMINGTON DISTRICT
BY: Sm

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

GSC
COG
RLM
BEA
File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Jose	Surface	1100 est	Water
Gallup	6433	6757	Oil & Gas & Water
Dakota	7292	TD	Oil & Gas & Water

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Jose	Surface	
Nacimiento	1100 est	
Ojo Alamo	2400 est	
Kirtland	2800 est	
Pictured Cliff	3100 est	
Chacra	3978	
Cliff House	4736	
Point Lookout	5240	
Mancos	5427	
Gallup	6433	
Base Gallup	6757	
Green horn	7216	
Graneros	7273	
Dakota	7292	
TD	7567	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683638

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☑ gas well ☐ other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FSL & 1980'FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Contract 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 30

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-25N, R-4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) ran production csg.			✓

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JUL 1 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reach TD of 7575' on 6/19/81. Ran 5½", 15.5#, K-55, STC csg. set at 7575'. DV tool at 4997'. Cmtd. in two stages. 1st stage: 550 sx. 50/50 Pozmix, tail w/ 250 sx. Class B. 2nd stage: 850 sx 50/50 Pozmix, tail w/ 150 sx.

TOC 1850' by temperature survey.

JUL 21 1981

550
250
850
1650

RECEIVED
JUL 8 - 1981
OIL CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Dirkingsen TITLE Administrative Supervisor DATE June 29, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUL 6 1981

BY Dean Elliott

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☑ gas well ☐ other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FSL & 1980'FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Contract 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 30

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-25N, R-4W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) spud, ran surface csg.			✓

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JUN 5 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 11 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Spud well 6/2/81. Ran 8 5/8", 24#, K-55, STC csg set at 295'. Cmtd w/ 220 sx Class B Neat. Circulated 8 bbls cmt to surface.

JUN 8 6 1981
OIL CONSERVATION DIVISION
SANTA FE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Sutherland TITLE Administrative Supervisor DATE June 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

JUN 10 1981

*See Instructions on Reverse Side

BY Dean Elliott

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-039-22719

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [✓] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [✓] GAS WELL [ ] OTHER — SINGLE ZONE [✓] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660'FSL & 1980'FWL
N
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.: Contract 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Jicarilla 30

9. WELL NO.: 16

10. FIELD AND POOL, OR WILDCAT: West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T-25N, R-4W

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH: 7580'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6922'

22. APPROX. DATE WORK WILL START*: June 17, 1981

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS

This action is subject to administrative appeal pursuant to 30 CFR 290.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	248 sx circulate
7 7/8"	5 1/2"	15.5#	7580'	1276 sx

It is proposed to drill a straight hole to a TD of 7580' and complete it as a West Lindrith Gallup Dakota oil well.

See attachments for 10-point well plan & 13-point surface use plan.

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

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OCT 1981
OIL CON. DIV.
SANTA FE

RECEIVED
APR 17 1981
OIL CON. COM.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED R. E. Bengtson for TITLE Administrative Supervisor DATE 3-20-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED AS AMENDED
DATE APR 15 1981
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
CONTINENTAL OIL COMPANY	JICARILLA 30	16

Unit Letter	Section	Township	Range	County
N	29	25N	4W	Rio Arriba

Actual Footage Location of Well:
660 feet from the South line and 1980 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
6922	Gallup Dakota	West Lindrith Gallup Dakota	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

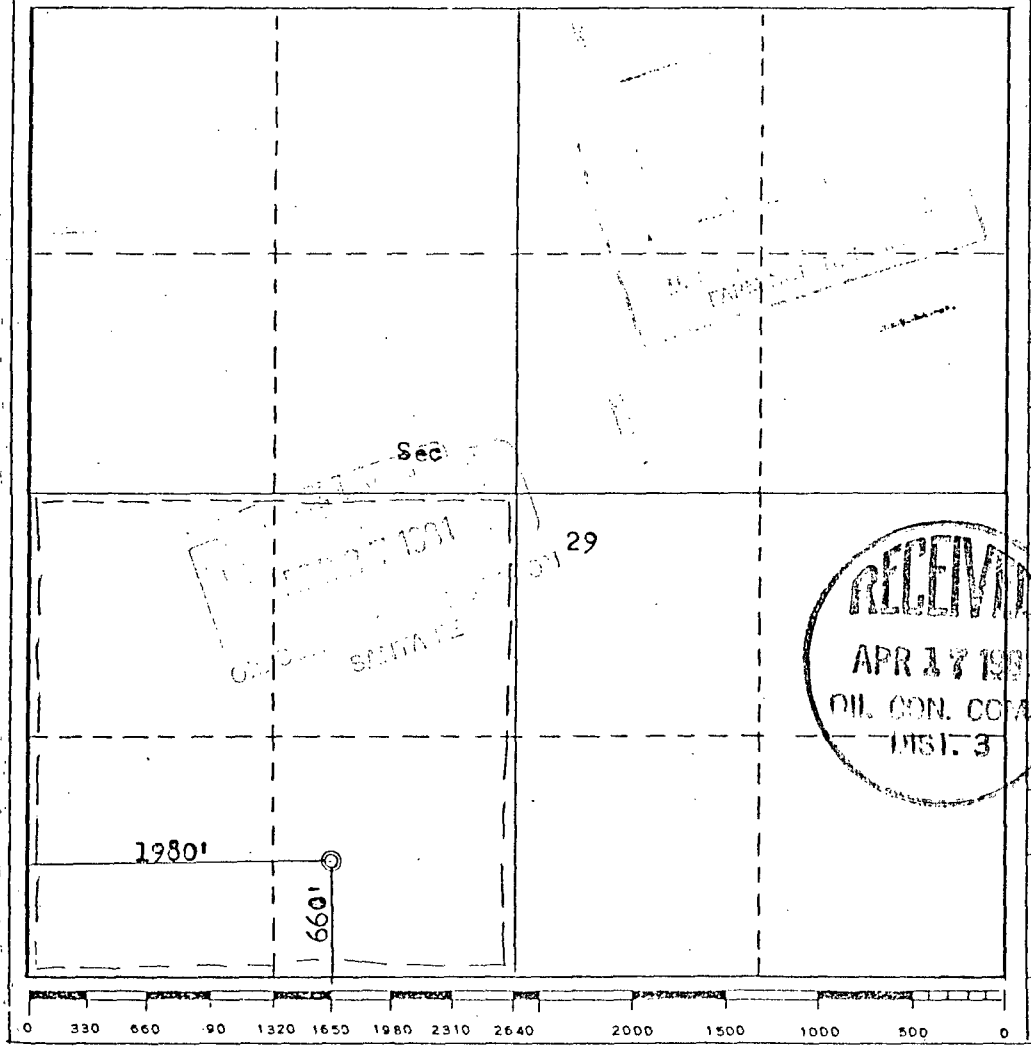
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED
APR 17 1979
OIL CON. COM.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Wm A. Gillham

Position: Administrative Supervisor

Company: Continental Oil Company

Date: May 10 1979

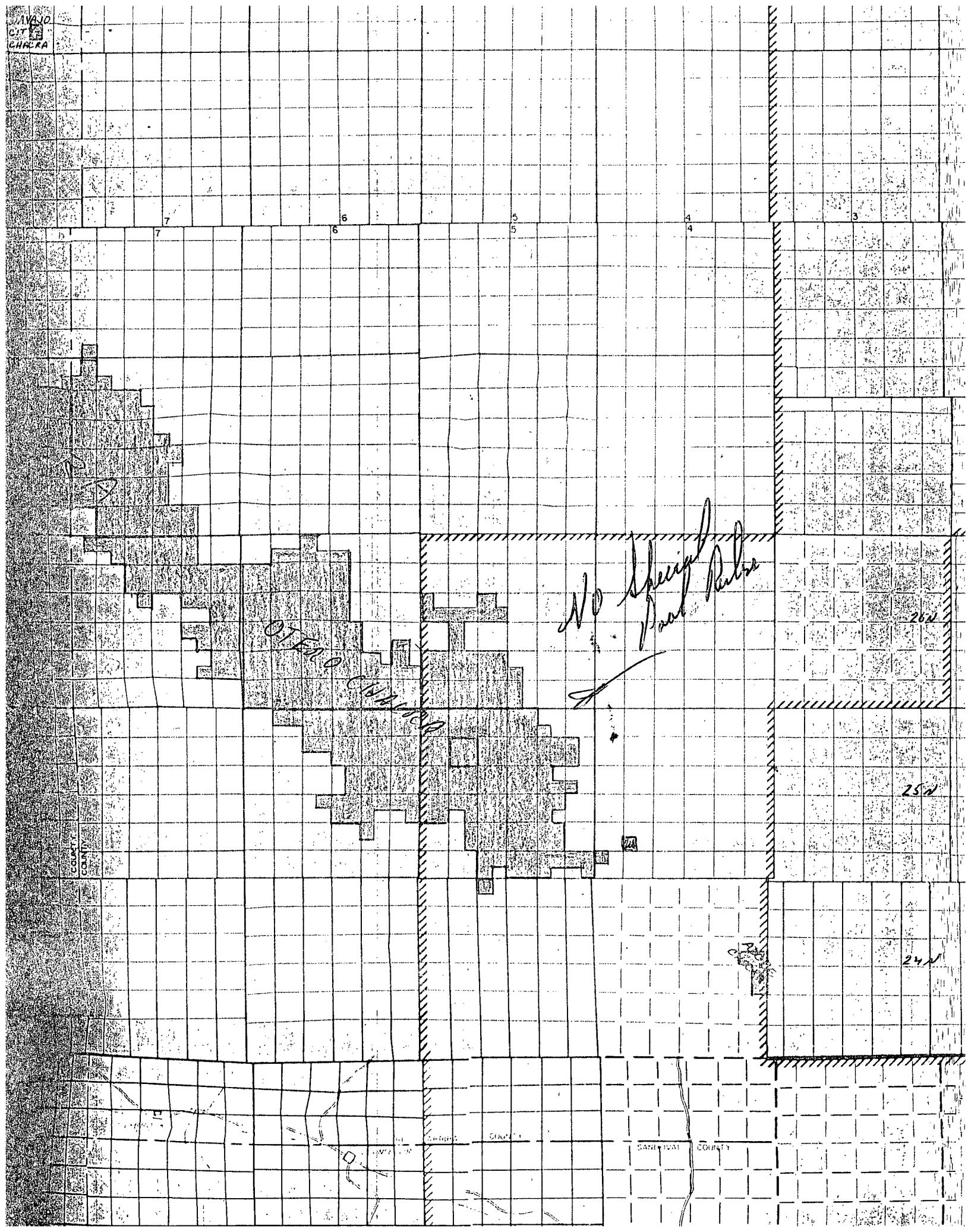
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

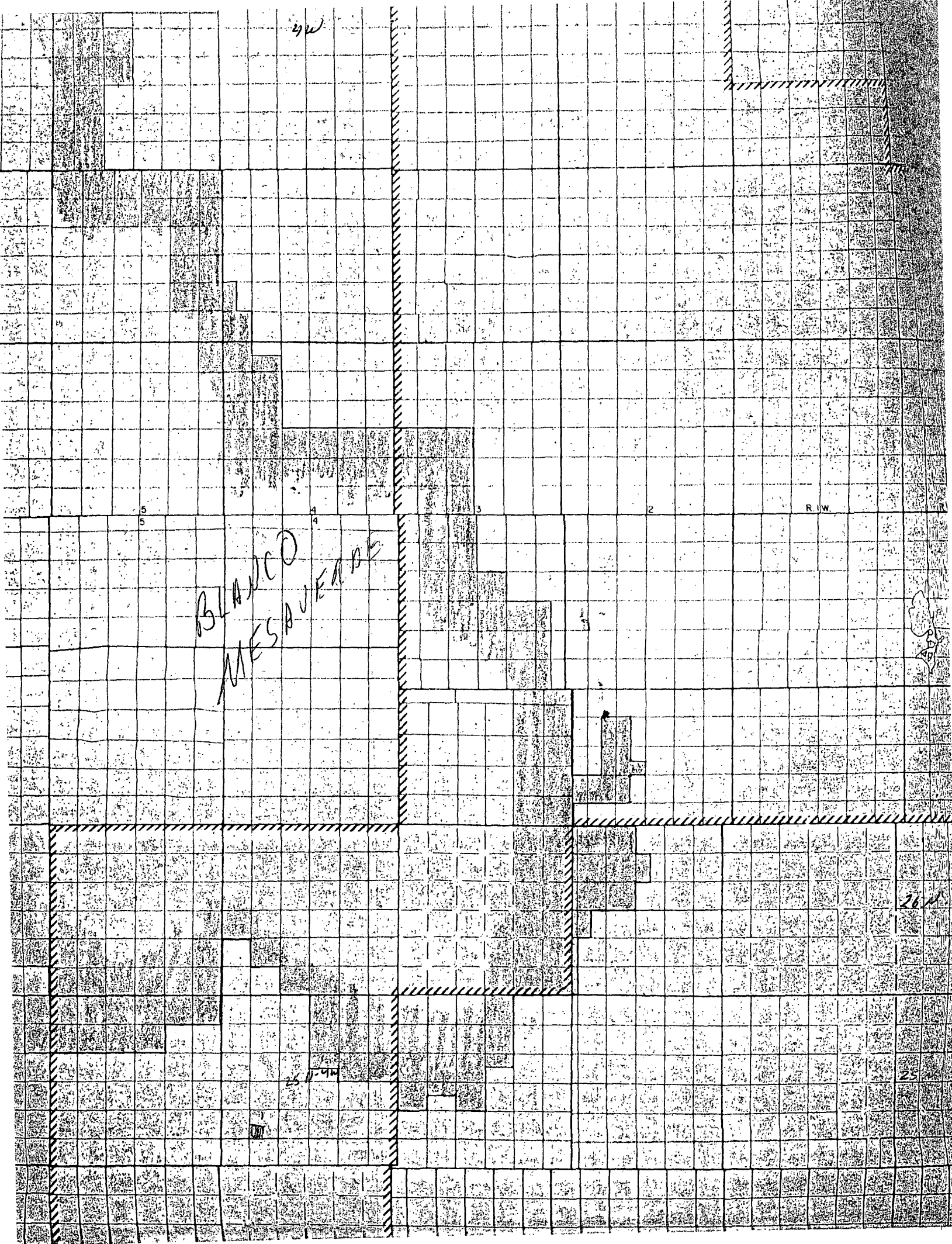
Date Surveyed: October 16, 1978

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

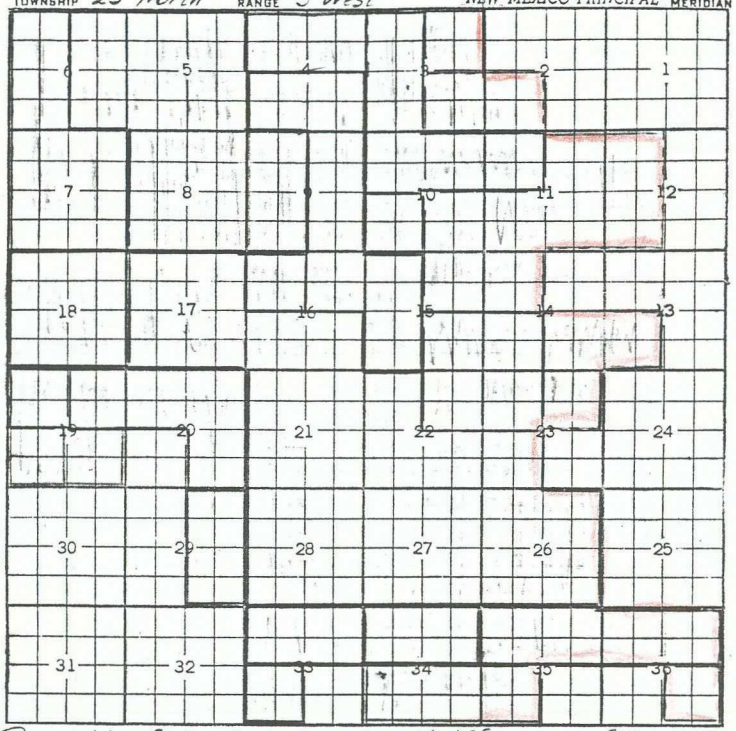
Certificate No. 3950


No Special Boat Rules
26N
25N
24N
7
6
5
4
3
SANDOVAL COUNTY


29 W
R. 1 W.
5
5
4
4
3
2
BLANCO
MESA AVE
26 N
25 N-4W
25

County Rio Arriba Pool Otero - Chacra

TOWNSHIP 25 North RANGE 5 West NEW MEXICO PRINCIPAL MERIDIAN

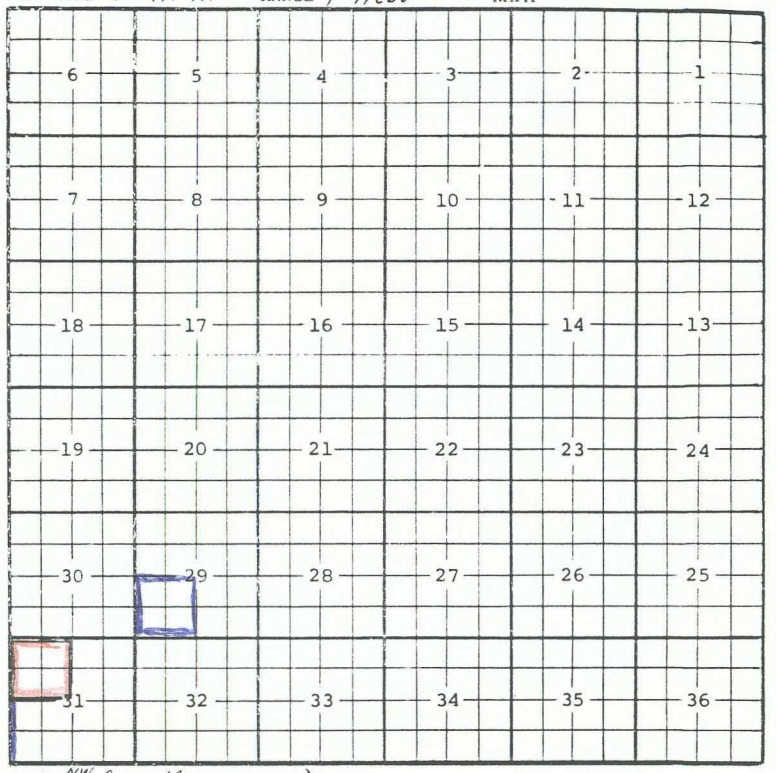


Description: S/2 Sec. 16; All Sec 17 & 21; W/2 & SE/4 Sec. 22; SW/4 Sec. 23; All Sec. 26, 27 & 28 (R-987, 4-29-57) - Ext: N/2 Sec. 33 (R-1018, 6-28-57) Ext: All Sec. 18; N/2 Sec. 34 (R-1080, 11-1-57) - E/2 Sec. 29 (R-1468 9-1-59) - Ext: NE/4 Sec. 19; N/2 & SE/4 Sec. 20 (R-1489, 10-1-59) - NW/4 Sec. 16 (R-1613, 3-1-60) - SW/4 Sec. 33 (R-1875, 12-1-60) - E/2 Sec. 4; E/2 Sec. 9; W/2 Sec. 15; NE/4 Sec. 16 (R-2102, 11-1-61)

ALL SEC. 8: - All Sec. 5; E/2 Sec. 6; NW/4 Sec. 9; SW/4 Sec. 10; SW/4 Sec. 14; SE/4 Sec. 15; NE/4 Sec. 22; NW/4 Sec. 23 (R-2428, 3-1-63) - W/2 Sec. 6; All Sec. 7; NW/4 Sec. 19 (R-3403, 5-1-68) W/2 Sec. 3; N/2 Sec. 10; NW/4 Sec. 11; N/2 Sec. 35; N/2 Sec. 36 (R-4260, 3-1-72) Ext: SW/4 Sec. 2, SE/4 Sec. 3, SE/4 Sec. 10, S/2 & NE/4 Sec. 11, W/2 Sec. 12, NW/4 Sec. 14, NE/4 Sec. 15 (R-4690, 12-1-73) Ext: SW/4 Sec. 19 (R-4963, 3-1-75) Ext. SE/4 Sec. 19 (R-5772, 7-1-78) Ext: N/2 Sec 4 (R-6886, 1-22-82) Ext: SW/4 Sec. 13, SE/4 Sec. 14, NE/4 Sec. 23, S/2 Sec. 34, SW/4 Sec. 35, SE/4 Sec. 36 (R-7046, 8-6-82) Ext: NE/4 Sec. 3 (R-7420, 1-9-84)

COUNTY Rio Arriba POOL Otero - Chacra

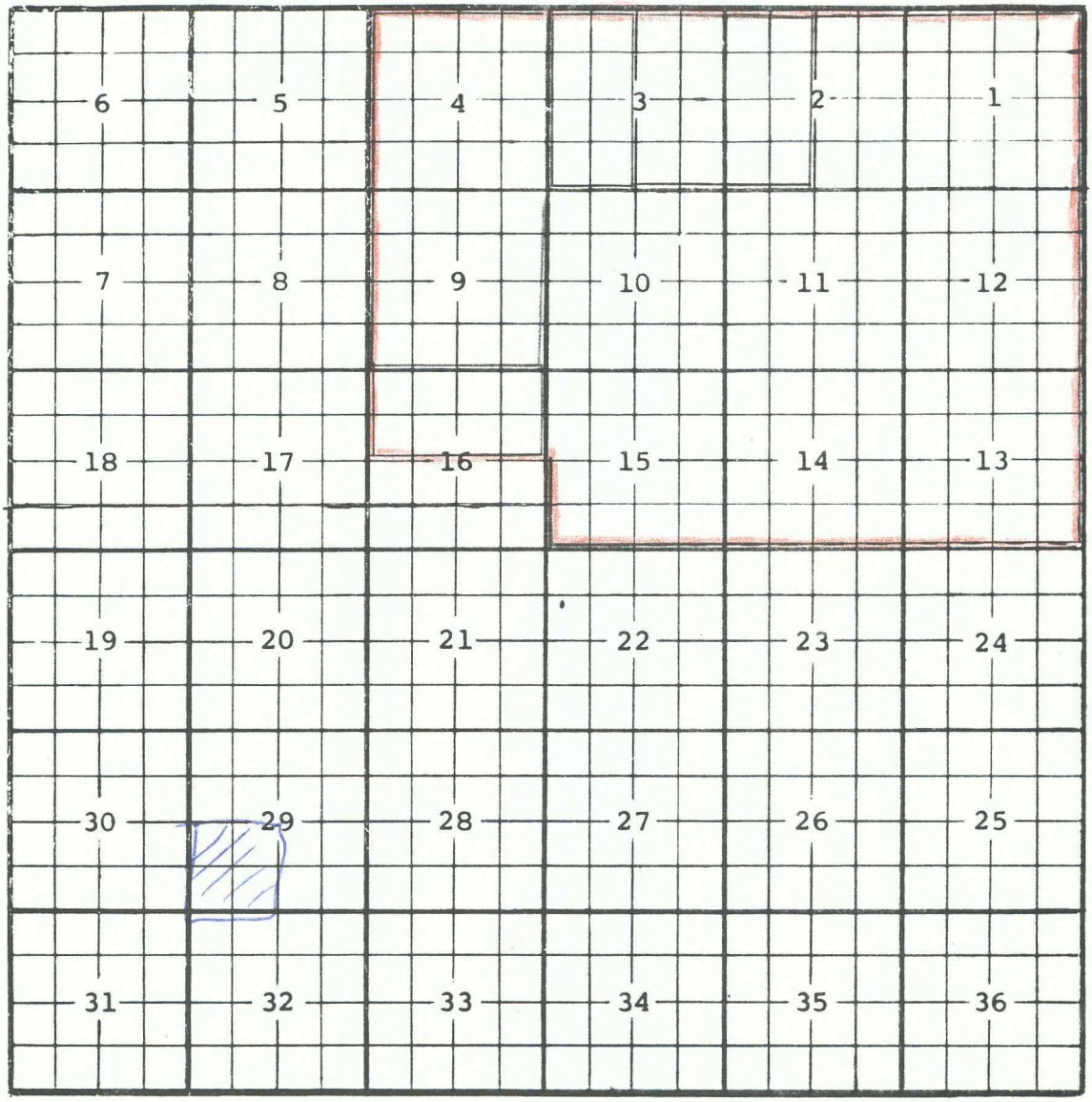
TOWNSHIP 25 North RANGE 4 West NMPM



Ext: NW/4 Sec. 31 (R-4260, 3-1-72)

Rio Arriba &
COUNTY San Juan POOL Blanco - Mesaverde

TOWNSHIP 25 North RANGE 4 West NMPM



Ext: W/2 Sec 3 (R-4963, 3-1-75) Ext: W/2 Sec 2, E/2 Sec 3, All Sec 4 & 9, - N/2 Sec 16 (R-5339, 2-1-77) Ext: All Sec 1, E/2 Sec 2 - All Secs 10, 11, 12, 13, 14, & 15 (R-5596, 1-1-78)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 9-15-88

RE: Proposed MC_____
Proposed DHC_____
Proposed NSL X
Proposed SWD_____
Proposed WFX_____
Proposed PMX_____

RECEIVED
SEP 16 1988
OIL CONSERVATION DIVISION
SANTA FE

Gentlemen:

I have examined the application dated 9-14-88

for the Amoco Inc. JD. 30 #16 N-29-25N-6W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,