

September 12, 1988

State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Re: Unorthodox Location - Allison Penn Field El Zorro "C" Federal No. 3-C Sec 11, T9S, R36E Lea County, New Mexico

Gentlemen:

We request approval of the captioned drilling location. Pool rules require wells to be drilled within 150 feet of the center of a forty acre unit. This location does not meet that requirement.

The two abandoned wells in this 80 acre proration unit are both in the center of the 40 acre units. A re-entry attempt was made on the well in the "C" unit but was not successful. The well in the "D" unit is in a condition which prohibits re-entry.

The captioned location is located near the center of the proration unit; not nearer to the lease line. It was necessary to locate at that point due to the three pipelines and the electric power lines located in the immediate vicinity which are indicated on the attached plat.

All offset operators are this date being notified of our request by copies of this letter. Your consideration is greatly appreciated.

Very truly yours,

President

LAYTON ENTERPRISES Donald R. Layton

y Scrto-

xc: Bison Petroleum Corp. Discovery Operating, Inc. Petroleum Production Management, Inc.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distance	a must be from the outer boun	idenses of the Section.		
Layton F	aterprises	El Zo	ro Fodoral !	'C"	Well Nc.
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and Level Elev.	Producing Formation	Pool			ated Acreage:
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If answer is '	"no," list the owners and t	ract descriptions which	have actually be	en consolidated.	Use reverse side
this form if ne	cessary.)				
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### ALLISON-PENNSYLVANIAN POOL Lea and Roosevelt Counties, New Mexico

Order No. R-1389-B, Combining the Allison-Pennsylvanian and North Allison-Pennsylvanian Pools, and Adopting Rules for the Allison-Pennsylvanian Pool, Lea and Roosevelt Counties, New Mexico, August 26, 1959.

Application of the Atlantic Refining Company for an order combining the Allison-Pennsyl-vanian and North Allison-Pennsylvanian Pools, Lea and Roosevelt Counties, New Mexico, and for the Promulgation of Special Rules and Regulations to provide for 80-acre Proration Units.

CASE NO. 1637 Order No. R-1389-B

#### ORDER OF THE COMMISSION · \* 134

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on April 15, 1959, at Hobbs, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," and Order No. R-1389 was entered on May 7, 1959. The case was reopened and a rehearing held on July 15, 1959, at Mabry Hall, State Capitol, Santa Fe, New Mexico.

NOW, on this 26th day of August, 1959, the Commission, a quorum being present, having considered the application and the evidence adduced at the original hearing and at the rehearing and being fully advised in the premises,

FINDS:

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(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, The Atlantic Refining Company, seeks an order combining the Allison-Pennsylvanian Pool and the North Allison-Pennsylvanian Pool, Lea and Roosevelt Counties, New Mexico.

(3) That the testimony presented establishes that the wells in the Allison-Pennsylvanian Pool and the North Allison-Pennsylvanian Pool, as well as certain intervening acreage, are porducing from a single common source of supply and that said pools should be combined and designated as the Allison-Pennsylvanian Pool with the pool to encompass the acreage shown in Appendix "A" attached hereto and made a part hereof.

(4) That the applicant further seeks the promulgation of special rules and regulations for said Allison-Pennsylvanian Pool to provide for 80-acre proration units.

(5) That the applicant has proved by a preponderance of the evidence that the Allison-Pennsylvanian Pool, comprising the acreage shown in Appendix "A," can be efficiently and economically drained and developed on 80-acre proration units.

(6) That to require development of the Allison-Pennsyl-vanian Pool on 40-acre proration units might cause the drilling of unnecessary wells.

That the evidence presented indicates that it is uneconomical to drill wells on 40-acre proration units in the Allison-Pennsylvanian Pool and to remain on such a spacing pattern might impede further development in said pool.

(8) That the subject application should be approved.

IT IS THEREFORE ORDERED:

(1) That Commission Order No. R-1389, dated May 7, 1959, be and the same is hereby superseded effective September 1, 1959.

(2) That special rules and regulations for the Allison-Pennsylvanian Pool in Lea and Roosevelt Counties, New Mexico, with horizontal limits as described in Appendix "A," be and the same are hereby promulgated as follows effective September 1, 1959; provided, however, that the increased allowable provisions contained herein shall not become effective until October 1, 1959.

#### SPECIAL RULES AND REGULATIONS FOR THE ALLISON-PENNSYLVANIAN POOL

RULE 1. Each well completed or recompleted in the Allison-Pennsylvanian Pool or in the Pennsylvanian formation within one mile of the Allison-Pennsylvanian Pool, and not nearer to nor within the limits of another designated Pennsylvanian pool, shall be spaced, drilled, operated, and prorated in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the Allison-Pennsylvanian. Pool shall be located in a unit containing 80 acres, more or less, which consists of the S/2, N/2, E/2, or W/2of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The initial well on any 80-acre unit in said pool shall be located within 150 feet of the center of either the NW/4 or the SE/4 of the quarter section on which the well is located. Any well which was drilling to or completed in the Allison-Pennsylvanian Pool prior to September 1, 1959, is granted an exception to the well location requirements of this Rule.

RULE 4. For good cause shown, the Secretary-Director may grant exception to the requirements of Rule 2 without notice and hearing when the application is for a non-standard unit and nearing when the application is for a non-standard unit comprising a single quarter-quarter section or lot or when the application is for the purpose of joining fractional lots not exceeding 20.49 acres each with a standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the forma-tion of such non-standard unit. tion of such non-standard unit.

The allowable assigned to any such non-standard unit shall bear the same ratio to a standard allowable in the Allison-Pennsylvanian Pool as the acreage in such non-standard unit bears to 80 acres.

RULE 5. An 80-acre proration unit (79 through 81 acres) in the Allison-Pennsylvanian Pool shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

IT IS FURTHER ORDERED:

That Operators who propose to dedicate 80 acres to a well in the Allison-Pennsylvanian Pool must file an amended Commis-sion Form C-128 with the Hobbs District Office of the Com-mission by September 15, 1959, in order that the well may be assigned an 80-acre allowable on the October proration schedule.

> APPENDIX "A" ALLISON-PENNSYLVANIAN POOL HORIZONTAL LIMITS

TOWNSHIP 8 SOUTH, RANGE 36 EAST, NMPM, ROOSEVELT COUNTY

Section 35: E/2Section 36: W/2 W/2

TOWNSHIP 9 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY

W/2 W/2 E/2 NW/4, SW/4, E/2

Section 1: W/2 V Section 2: E/2 N Section 10: NE/4 Section 11: All

DONE at Santa Fe, New Mexico, on the day and year here-Section 12: W/2 NW/4 inabove designated.



September 13, 1988

State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 82504

Gentlemen:

We have requested approval of an unorthodox drilling location in our letter to you of September 12.

The location plat submitted with the letter did not designate the proration unit outline. Please use the attached plat to replace the one originally submitted.

Thank you for your assistance.

Very truly yours,

LAYTON ENTERPRISES. INC

Donald R. Layton President



# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must b	e from the outer boundarie	is of the Section.	·
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### STATE OF NEW MEXICO



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## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

GOVERNOR

June 2, 1986

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501-2088 (505) 827-5800

MEMORANDUM NO. 4-86

TO: ALL OPERATORS AND INTERESTED PARTIES

FROM: R. L. STAMETS, DIRECTOR

SUBJECT: CLARIFICATION OF ADMINISTRATIVE APPROVAL PROCESSES IN CERTAIN POOLS WITH SPECIAL RULES

Division Rule 1 provides in part that: "Special rules, regulations and orders have been and will be issued when requested and shall prevail as against General Rules, Regulations and Orders if in conflict therewith. However, whenever these General Rules do not conflict with special rules heretofore or hereafter adopted, these General Rules shall apply."

Over the years, many special pool rules have been written. Many of these contained special rules providing for administrative exceptions to such matters as location requirements or spacing unit size while others did not.' One prevailing opinion is that the intent of those special rules without administrative exception provisions was to preclude such exceptions. The counter opinion is that when read with Rule 1, if nothing is said, then the administrative exception provisions in the General Rules shall apply.

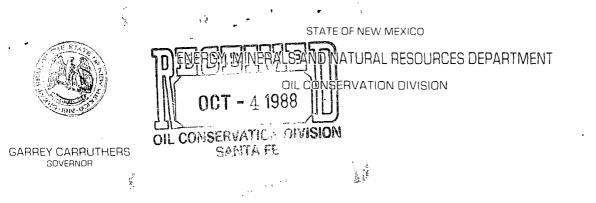
Notice is hereby provided that it is henceforth to be Division policy to utilize the administrative exceptions or approval procedures of the General Rules when special pool rules are silent as to such exceptions. This policy will save both the Division and operators the cost of unnecessary hearings.

Any person who is aware of any pool with special rules which should preclude any of the administrative exceptions or approvals provided in the General Rules should notify this office of such situation at the earliest possible date providing the reasoning for precluding administrative exceptions. Thereafter, we would suspend this policy for such pool and schedule a case to modify such special rules to incorporate the necessary prohibitions.

RLS:dp

<u>LEA</u> COUNTY COM NAME: OPERATOR: FORMATION APPROVED: C.S. EFFECTIVE: TERM: 2-1-1993 640.92 WELL LOCATION: SECTION TOWNSHIP 75 RANGE 36E 40.25 3 40.21 40-16 1 40.35 4 2 2522 2522 DONALD R 1A 4 TON DONALC R. LAYTON V- 2522 12 DONALD R LAYTON PONALD LAYTAN 97u X

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sigar Hee, 1/2	Discovery (Mobil) Blockrock Oil )per IF200 069300 (Disc. Oper) USM/ 069300 Mobil: ATL Fed Mobil-All-Fed. F. 388 TIA	Layton Ent. EL ZORAO'C"	entre al 2	38 (14c+ 1) Texaco 1.1.88 507 54454 KGS	- Fr
1-89 405	USMI 069300 F-388 Mobil ATL-Fed Mobil-All-Fed F-388 T/A	Guirt MWJ 109536 Mobil Guirt MWJ 109536 Mobil Malls-Fed	Mobil Bison Pet.	RE. Gondy (S)	R
101	Petroleum Prod. Mgmt. (Trice)	Malls-Fed 51713 2684 KG5	009300	Texoco	
ol,(S)	Bob Merrell aloi MI \$214	U.S., M.I.	12-8 CH-1-	1-1-86 54454 501 KGS	
	BTAY2 Kiker	Sur Sur Cosden	R.C.Hanks	32.66 Ac. 3	
co orton Init	RN Ainsworth	P30 (WO)	(Bison R.C.Honks bet. 9870) Morco-Fed	(Bruner	
or th	Amoco 4 5 • 15 • 86		U.S. MI	38.63Ac.Il Sanche TD9765 U.S., M.I	5 He
etal S)	Certillos Ld Co., M.I Lewis Ld. 6, Coitie Co.(5)	"R.G. Mills" Clowe & Comen. lac.	Fred Boldridge(s) P150	B.F. e, D.A.Baldridge (5)	
	*		Hondo OE.G Bison Pet. 1/2	38 / Ar / Gr. Westh   PerLd PerLd King Frd So   10 Partsho 10 9775   10 9775   10 97726	1. 29:
	BTA Sonto Fe Mobil	Getty Getty Lovejoy	HBP	. 35 15   B.K.   3577	5
	692 Ltd. Somo Fe TD 5910 (P/B) SH	Getty Lovejoy, Lovejoy,	069300 U.S., MI	H. Ptosynski 19-11-95	
	(PIDIP	Plai B.F.E, D.A. Baldridge(S)	B.F.c, D.A. Baldridge(S)	57294	
	15	Yates Pet.etal 1 1.1.89 57714	Bison Pet. 1/2 Hondo OEG	387740 31 B.K. H. B.K. R.L.Burns William Phone his Killion	- -
A	Seco Prod. 4'	KGS	HBP U.S.MI, 069300	Fed   Killion   Ptasynsky Killion 1012492   9.1.95   4.1.94   9.1.95 0/41-18-77   62250   57294   62250	15
9	30 Yinson	Tidewater I "Whitehall" I M.Mirken,	R.L.Burns 6 · 1 · 78	30 B/Ar 3	
	CerrillosLd Camil Lewis Ld. & Cottle Co (S) G.L. Vinson, et al	U.S., M.I.   etal. M.I.	R.D. Lewis, etals, Brend Baldridges	U.S., MI B.F.E, D.A. Baldridge(S)	
	Oil Dev. of Tex MGF	Yates Pet, etal Elk Oil	L' Gruppero	38 Blac / H. Ptasynski	H
	HBP 4 10 8826 DA 9-20-71	5687 5687	Sowyer TD12380 0/41-18-68	4 - 1 - 94 57794 // S.M/	1



-POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 26, 1988

Layton Enterprises, Inc. 3103 79th Street Lubbock, TX 79423

Attention: Donald R. Layton, President

> RE: Unorthodox Oil Well Location, El Zorro "C" Federal Well No. 3 C-11-T9S-R36E, Allison Pennsylvanian Pool, Lea County, New Mexico.

Dear Mr. Layton:

Please submit the required plat which shows the ownership of all leases offsetting the proposed spacing unit (Rule 104.F.III).

Sincerely,

Michael E. Stogner Petroleum Engineer

MES/ag

ANSWER BY MARGINAL NOTATION

9-29-88

Please see attached requested plat.

Sincerely, Donald R. Layton

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

9-19-88

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POST OFFICE 80X 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GARREY CARRUTHERS

QCT = 3 1988

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed: MC
	DHC
	NSL X
	NSP
	SWD
	WFX
	РМХ

Gentlemen:

I have examined the application for the:

<u>El Zarro C. Jed # 3-C 11-9-36</u> 11 No. Unit S-T-R Operator Lease & Well

.

and my recommendations, are as follows:

Yours very truly Jerry Sexton

Supervisor, District 1

/ed