RECEIVED

SANTA FE

OIL CONSERVATION DIV.

May 18, 1989

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

Administrative Application for Unorthodox Location New Mexico "FJ" State No. 1 Lea County, New Mexico

Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

EXON COMPANY, U.S.A. POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

Attention Michael E. Stogner

Exxon requests administrative approval to drill the captioned well as an unorthodox location with possible completions in the Salt Lake Morrow South, Salt Lake Atoka South, and Salt Lake Bone Springs Pools.

This well was staked at the optimum geologic location, 16502 FSE & 990' FEL of Section 32, T20S, R33E in Lea County. It is too-close to the end boundary of the proration unit.

Attached are proof of notice to offset operators, geologic justification summary (with maps), and land ownership plat. Waivers from potash operators holding leases in the area are on file with Jerry Sexton.

If you have any questions concerning this application, please call Steve Johnson at (915) 688-7548.

Sincerely.

Charlotte Harper Permits Supervisor

CHH: jas Attachments

# Exxon Corp. New Mexico "FJ" State #1 Request for Unorthodox Location Geologic Justification

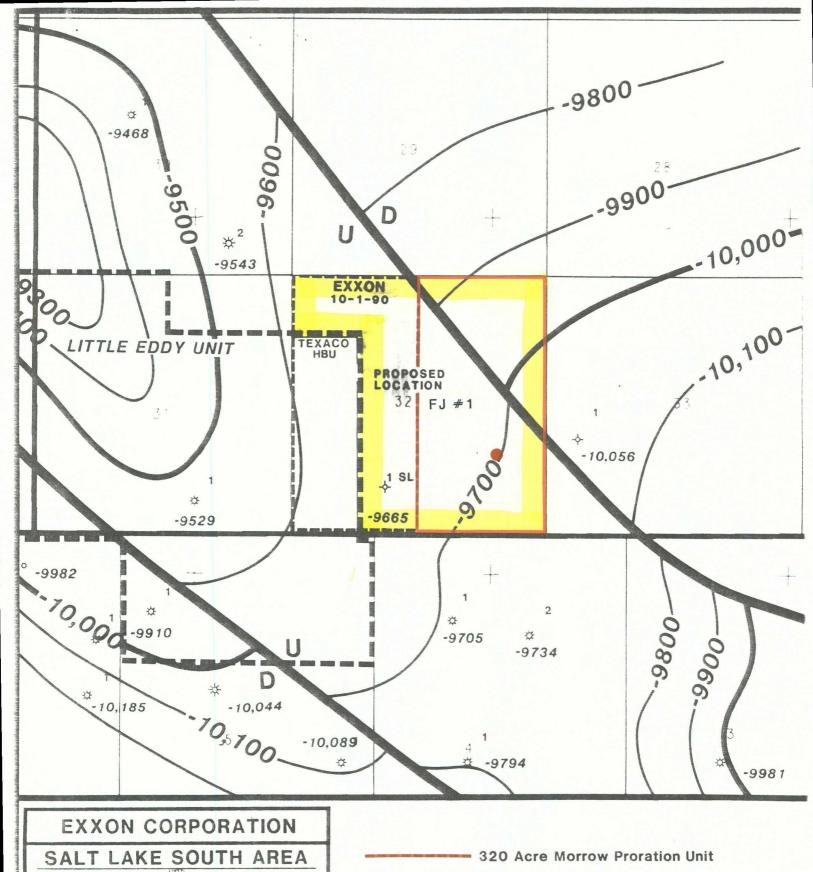
Exxon's New Mexico "FJ" State #1 will be staked at an unorthodox location 1650' FSL and 990' FEL, Sec. 32, T-20-S, R-33-E, Lea County, New Mexico. Two Geologic controls on production were considered in recommending this location. First, the "FJ" #1 location needs to be on the upthrown side of a northwest-southeast trending fault (The Morrow well in Sec. 33 was non-productive because of its location on the downthrown side). The fault is interpreted to cut the northeast corner of the southeast quarter of Sec. 32 (see attached structure map). Our proposed location is expected to be a reasonable distance from this fault.

The second control on production is the position of the well within the Morrow porosity trend. Our proposed location for the "FJ" #1 would place the well along the axis of the northwest-southeast porosity trend running through Sec. 32 (see net porosity isopach map.)

This unorthodox location will provide Exxon with the best chance of establishing economic production from the Morrow.

B.P. Gregson

March 29, 1989



Structure: Top Morrow Clastics

C.I.: 100'

Scale: 1"=2,000'

T 20-21 S, R 32-33 E Lea New Mexic

PATRON STATE

ATT 10/88 ADDRESS B.P. Gregson PRET R.E.L

EXHIBIT No. 4

CASE No. 9520

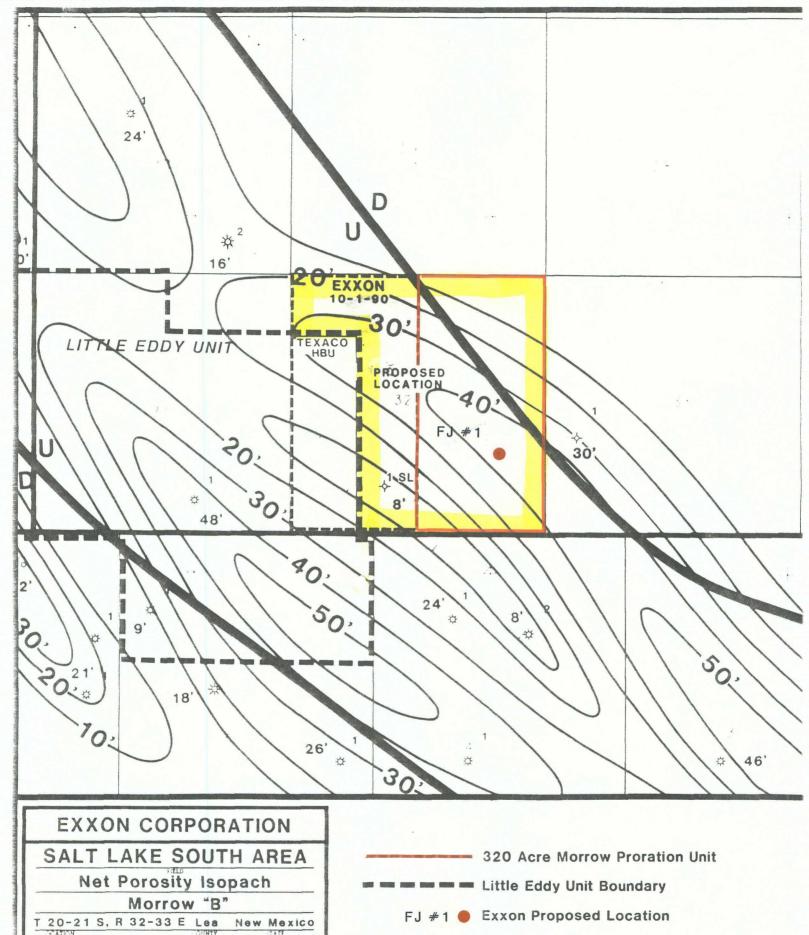
HEARING DATE: November 9, 1988

Little Eddy Unit Boundary

FJ #1 Exxon Proposed Location

\* Morrow Gas Well

→ Morrow Dry Hole



### C.I.: 10' Scale: 1"=2,000' ATT 10/88 R.E.L. 40% GR 8% Porosity EXHIBIT No. CASE No. 9520 **HEARING DATE: November 9, 1988**

Morrow Gas Well - Morrow Dry Hole

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Agent Agent APR 2 1 1000 Agent APR 2 1 1000 APS Form 3811, Mar. 1987 *: u.s.a.po. 1987-178-266	SENDER and 4.  ut your add ard from be selly a	SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3.  Put your address in the "RETURN-TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the beston delivered delivered, dets. For additional service(s) requested.  The returned to you. The return receipt fee will provide you the name of the beston delivered delivered, dets, and addresses address. 2. Carditional service(s) requested.  The provide you the name of the beston delivered delivered delivered delivered delivered.  The returned to you. The return receipt fee will provide you the name of the beston delivered delivered delivered.  The returned to you the name of the beston delivered to you the name of your the services and the the best of your the services and you the name of your the best of your the name of your your the name of yo
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#### STATE OF NEW MEXICO

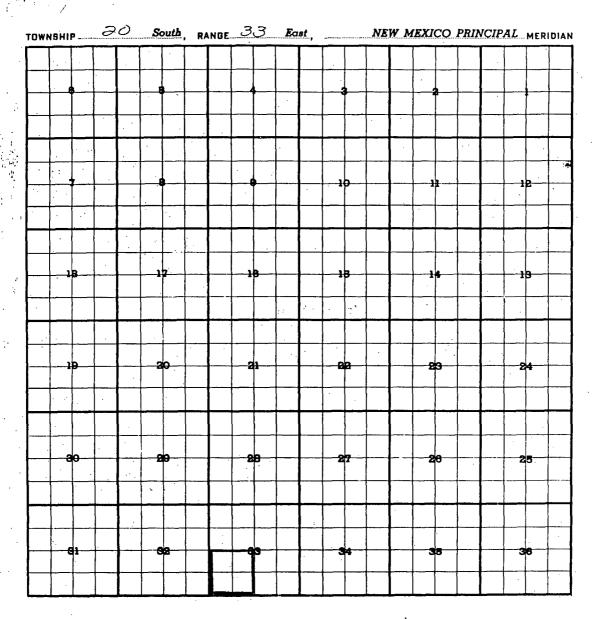
## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

4-25-89 GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO BB241-10BD (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501				
RE: Proposed:  MC DHC NSL NSP SWD WFX PMX				
Gentlemen:				
I have examined the applica			_	
Eyron Corp. New Operator	Meyico 39 Lease & Well No.	St #	/ - <u>J</u> S-T-R	32-20-33
and my recommendations are	as follows:			
01				
Yours very truly				F 200 cm
Jerry Sexton				APP 2
Supervisor, District 1				APP
/ed				OIL CONSERVATION DIV.



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DES: 92 Sec 31(R.	22101, 11-1-61)	

Ext: All Sec 30 (R-4646, 11-1-73)

Ext: 5/2 Sec 32, 4/2 Sec 33 (R-4734, 3-1-74)

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DES: 72 Sec. 31 (R-2101, 11-1-61) Ext:



PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

April 19, 1989

New Mexico FJ State Well No. 1 Lea County, New Mexico

New Mexico Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240

<u>.</u>

Attention Jerry T. Sexton, Supervisor

Exxon requests administrative approval to drill the captioned well as an unorthodox location with possible completions in the Salt Lake Morrow South, Salt Lake Atoka South, and Salt Lake Bone Springs Pools.

This well was staked at the optimum geologic location, 1650' FSL & 990' FEL of Section 32, T20S, R33E in Lea County. It is too close to the end boundary of the proration unit.

By copy of this letter, offset operators are notified of our intent to drill this well at an unorthodox location.

Offset operators notified are:

MWJ Producing Company, 400 W. Illinois, Ste. 1100, Midland, TX 79701 Enron Oil & Gas Company, 508 W. Wall, Ste. 900, Midland, TX 79701 Grace Petroleum, 6501 N. Broadway, Oklahoma City, OK 73116 Texaco Producing Inc., 1401 N. Turner, P.O. Box 728, Hobbs, NM 88240 Southwestern Resources, 1111 W. Country Club Road, Roswell, NM 88201 Enerloc Resources Inc., 1221 Mechem Drive, Ruidoso, NM 88345 Moroilco Inc., DR 1, Artesia, NM 88210 Bass Enterprises Production Co., 3700 Claydesta Nat'l Bank, P.O. Box 2760 Midland, TX 79702

Sincerelv

Charlotte Harper Permits Supervisor

Charlotte Larger

CHH:jjf Attachments

# Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease - 6 copies	23.00.67	Transcript the Trum to Tre	sources Department	•	Revised 1-1-89
Fee Lease — 5 copies DISTRICT I	OIL	CONSERVATIO		API NO. (assigned by OC	D on New Wells)
P.O. Box 1980, Hobbs, NM		P.O. Box 208		30-02	5-30596
DISTRICT II P.O. Drawer DD, Artesia, N		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzeo	; NM 87410			6. State Oil & Gas Lease V-1618	No.
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BACK		
la. Type of Work:		,		7. Lease Name or Unit A	greement Name
b. Type of Well:	RE-ENTER	R DEEPEN	PLUG BACK		
WEIL WEIL X	OTHER	SINGLE 20NE	MULTIPLE ZONE	New Mexico "FJ	" State
2. Name of Operator  Exxon Corp	oration			8. Well No.	
3. Address of Operator P.O. Box 1	600			9. Pool name or Wildcat See Below	
4. Well Location Unit Letter I	: 1650 Feet F	From The South	Line and 990	Feet From The	ast Line
Section 32	Town	ship 20-S	33-E	NMPM Lea	County
		10. Proposed Depth		Formation See Below	12. Rotary or C.T. Rotary
13. Elevations (Show whethe	r DF, RT, GR, etc.)	14 Kind & Status Plug. Bond Blanket	15 Drilling Contractor UNKNOWN	r 165 Approx 5	Date Work will start
17.	PF	ROPOSED CASING AN	ID CEMENT PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
17 1/2	13 3/8	54.5	550	350 sxs CLC	Surt
12 1/4	9 5/8	40	4800	950 sxs CLC	Surt
8 1/2	5 1/2	20, 17	13800	1150 sxs CLC	7500
BOPs: Minimum W Salt Lake Morro Salt Lake Atoka Salt Lake Bone	w South - Morr South - Atoka		·		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODU	CTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	ge and belief. Permits Supervisor	4-14-89 DATE
TYPEOR PRINT NAME Charlotte Harper	(915) 688-7548	TELEPHONE NO.
(This space for State Use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	mre	DATE

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

22\_\_\_ Miles \_<u>SE</u>\_ of \_\_\_

BUCKEYE

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos R	d., Azte	c, NM 87410	All distan	ces must be	from the ou	t <del>or</del> boundar	ies of the Section	n.		
Operator					Lease				Well No.	
	·	Corpora				NEM V	MEXICO "FJ" S		11	
Unit Letter	Section	on 32	Township 20S		Range	33E		County	LEA	
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Ground level El		Producing			Pool		1000 110111 (11	<u> </u>	Dedicated Acreage:	
3640		·	ATOKA			SALT LAK	KE ATOKA SOU	ITH	320 Acres	
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\_\_\_\_, New Mexico.

C.E. File No. \_

WA-10245

WA-10245-A

C.E. File No. \_\_\_

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT | P.O. Drawer DD, Artesia, NM 88210

DISTRICT\_III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>22</u> Miles <u>SE</u> of \_\_\_\_

BUCKEYE

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

1000 Rio Brazos Ro	G., AZTOC, NM 6/410	All distances	must be from the out	t <del>er</del> boundarie	es of the Sectio	n.	
Operator			Lease				Well No.
E>	xxon Corpora	tion	·	NEW M	EXICO "FJ" S	TATE	1
Unit Letter	Section	Township	Range			County	
- 1	32	20S		33E	NM	IPM	LEA
Actual Footage	Location of Well	•					
1650	feet from the	SOUTH	line and	990	feet from th	e EAST	line.
Ground level El	ev. Producing	Formation	Pool				Dedicated Acreage:
3640		MORROW	9	SALT LAKE	MORROW SO	JTH	320 Acres
1. Outline the	ocreage dedicated to t	he subject well by colored	pencil or hachure marks	on the plat b	eiow.		
2. If more than	one lease la dedicate	d to the well, outline each	and identify the ownershi	p thereof (bo	th as to working i	nterest and royalty	).
		ownership is dedicated to			-		
unitization, fo	orce-pooling, etc.?						,
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\_\_\_\_, New Mexico.

State of New Mexico Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brozos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distance	es must be i	TOTTI LINE OUT	e poundari	es of the Section	n.			
Operator Exxon Corporation				Lease					Well No.	•
			Dan	NEW M	IEXICO "FJ" ST		0			
Unit Letter Sect	ion 32	Township 20S		Range	33E	<b>1</b> 11.0	- 1	County	LEA	
Actual Footage Location of Well:										
1650 feet from the SOUTH line and 990 feet from the EAST line.										
Ground level Elev.	Producing			Pool					Dedicated A	creage:
3640 BONE SPRING			SALT LAKE BONE SPRIN					40	Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
, , , , , , , , , , , , , , , , , , , ,										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force—pooling, etc.?										
Yes No if answer is "yes", type of consolidation  If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
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