

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

RECEIVED

MAY 22 1989

**OIL CONSERVATION DIV.
SANTA FE**

May 18, 1989

Administrative Application for
Unorthodox Location
New Mexico "FJ" State No. 1
Lea County, New Mexico

Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Attention Michael E. Stogner

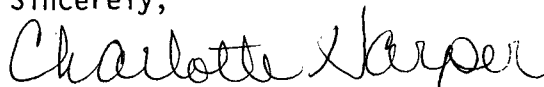
Exxon requests administrative approval to drill the captioned well as an unorthodox location with possible completions in the Salt Lake Morrow South, Salt Lake Atoka South, and Salt Lake Bone Springs Pools.

This well was staked at the optimum geologic location, 1650' FSL & 990' FEL of Section 32, T20S, R33E in Lea County. It is too close to the end boundary of the proration unit.

Attached are proof of notice to offset operators, geologic justification summary (with maps), and land ownership plat. Waivers from potash operators holding leases in the area are on file with Jerry Sexton.

If you have any questions concerning this application, please call Steve Johnson at (915) 688-7548.

Sincerely,



Charlotte Harper
Permits Supervisor

CHH:jas
Attachments

Exxon Corp. New Mexico "FJ" State #1
Request for Unorthodox Location
Geologic Justification

Exxon's New Mexico "FJ" State #1 will be staked at an unorthodox location 1650' FSL and 990' FEL, Sec. 32, T-20-S, R-33-E, Lea County, New Mexico. Two Geologic controls on production were considered in recommending this location. First, the "FJ" #1 location needs to be on the upthrown side of a northwest-southeast trending fault (The Morrow well in Sec. 33 was non-productive because of its location on the downthrown side). The fault is interpreted to cut the northeast corner of the southeast quarter of Sec. 32 (see attached structure map). Our proposed location is expected to be a reasonable distance from this fault.

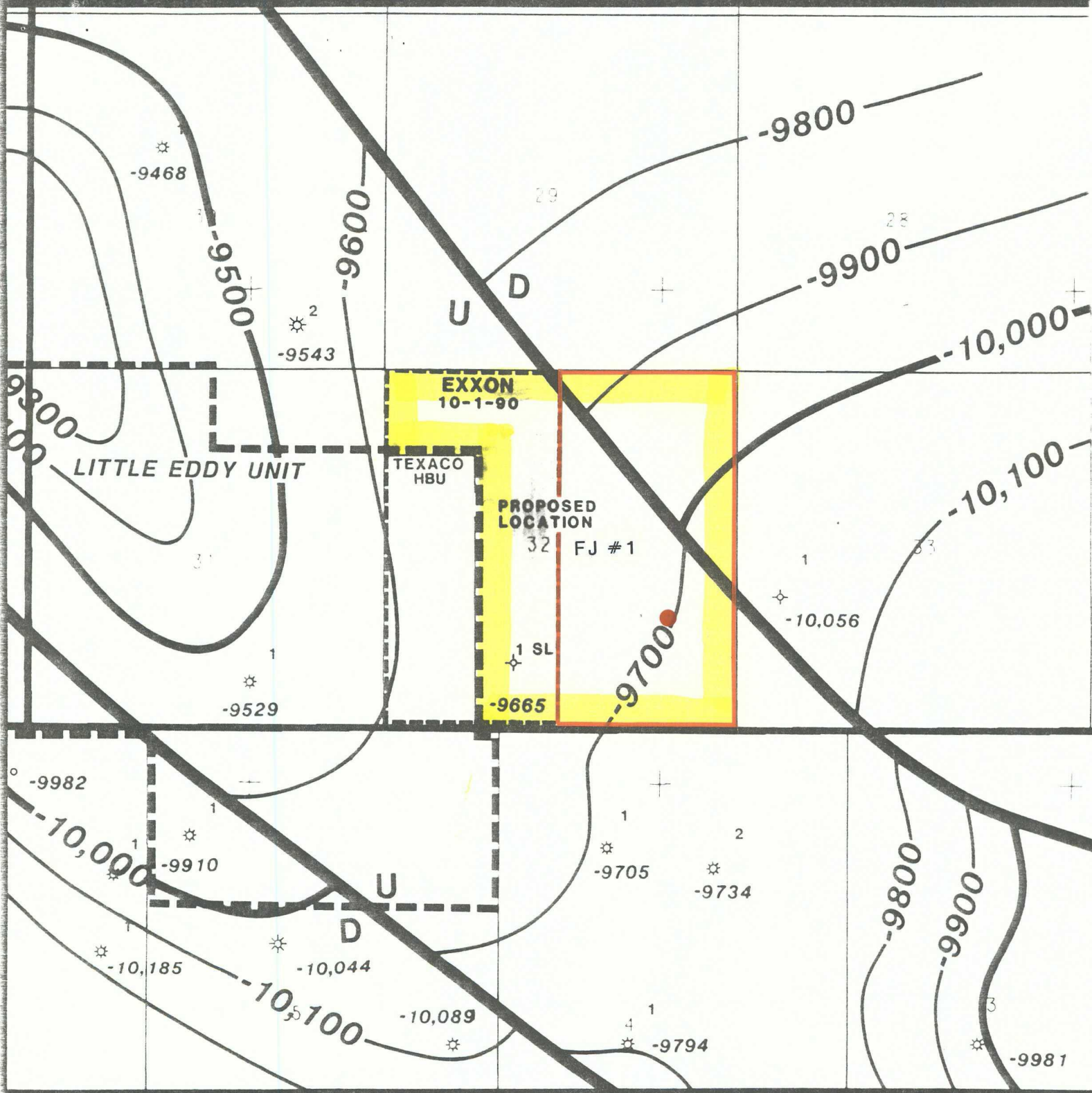
The second control on production is the position of the well within the Morrow porosity trend. Our proposed location for the "FJ" #1 would place the well along the axis of the northwest-southeast porosity trend running through Sec. 32 (see net porosity isopach map.)

This unorthodox location will provide Exxon with the best chance of establishing economic production from the Morrow.

B.P. Gregson

B.P. Gregson

March 29, 1989



EXXON CORPORATION

SALT LAKE SOUTH AREA

Structure: Top Morrow Clastics

C.I.: 100'

Scale: 1"=2,000'

T 20-21 S, R 32-33 E Lea New Mexico

DATE 10/88 BY B.P. Gregson DRT R.E.L.

— 320 Acre Morrow Proration Unit

--- Little Eddy Unit Boundary

FJ #1 ● Exxon Proposed Location

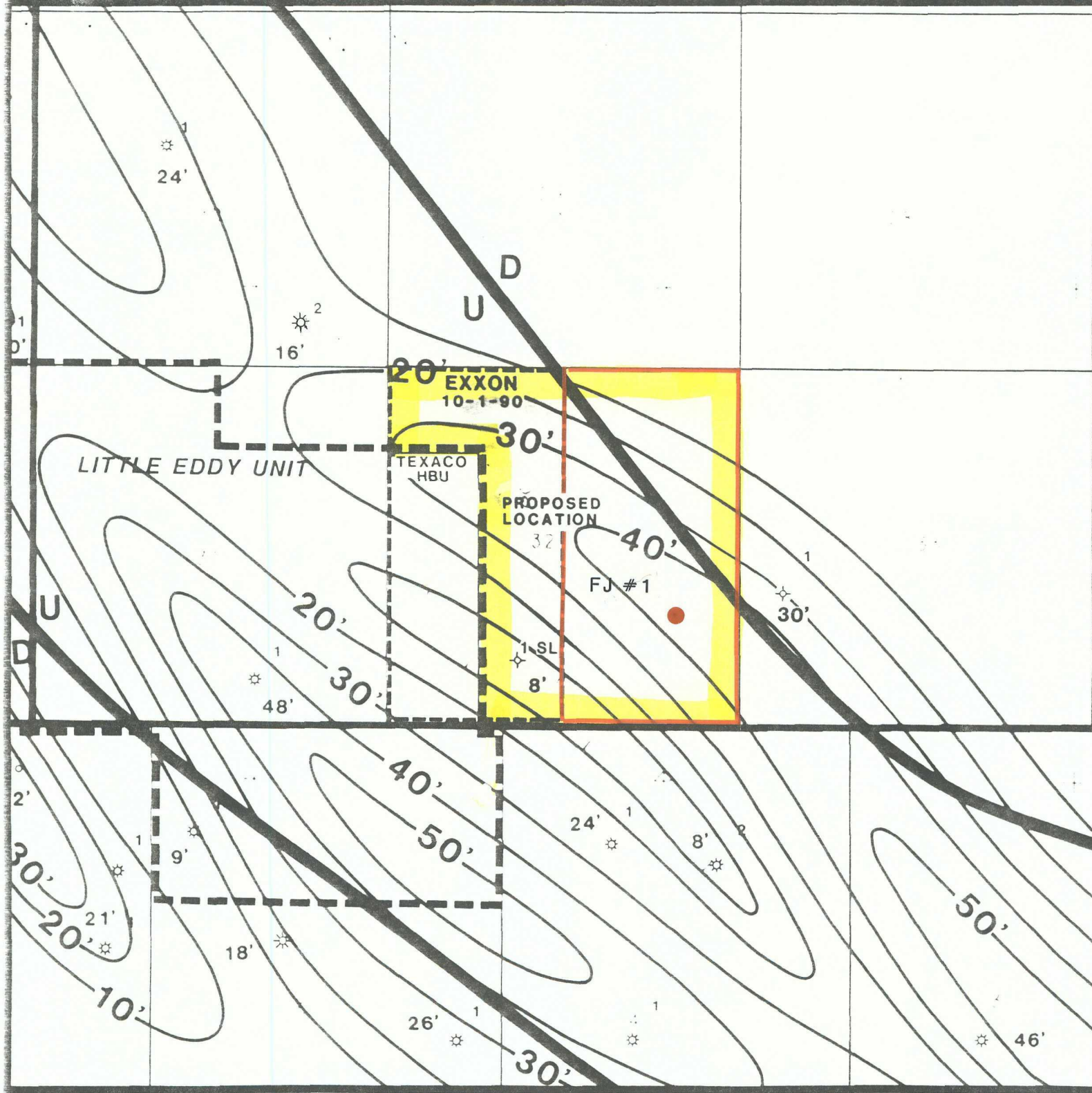
☼ Morrow Gas Well

⊕ Morrow Dry Hole

EXHIBIT No. 4

CASE No. 9520

HEARING DATE: November 9, 1988



EXXON CORPORATION	
SALT LAKE SOUTH AREA	
FIELD	
Net Porosity Isopach	
Morrow "B"	
T 20-21 S, R 32-33 E Lea New Mexico	
SECTION	COUNTY STATE
C.I.: 10'	Scale: 1"=2,000'
DATE 10/88	BY B.P. Gregson R.E.L.
40% GR	8% Porosity

- 320 Acre Morrow Proration Unit
- Little Eddy Unit Boundary
- FJ #1 Exxon Proposed Location
- Morrow Gas Well
- Morrow Dry Hole

EXHIBIT No. 5

CASE No. 9520

HEARING DATE: November 9, 1988

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. ☐ Restricted Delivery *(Extra charge)†*

3. Article Addressed to:

Southwestern Resources
1111 W. Country Club Road
Roswell, MN 88201

4. Article Number: **370022**

Type of Service:
☐ Registered
☒ Certified
☐ COD
☐ Express Mail
 Always obtain signature of addressee or agent and **DATE DELIVERED**.
 8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Addressee

6. Signature - Agent *X* Mary Beth Diamond 4/24/89

7. Date of Delivery

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. ☐ Restricted Delivery *(Extra charge)†*

3. Article Addressed to:

Texaco Producing Inc.
1401 N. Turner
P.O. Box 728
Hobbs, NM 88240

4. Article Number: **370029**

Type of Service:
☐ Registered
☒ Certified
☐ COD
☐ Express Mail
 Always obtain signature of addressee or agent and **DATE DELIVERED**.
 8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Addressee

6. Signature - Agent *X* APR 21 1989

7. Date of Delivery

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. ☐ Restricted Delivery *(Extra charge)†*

3. Article Addressed to:

Enerloc Resources Inc.
1221 Mechem Drive
Ruidoso, MN 88345

4. Article Number: **370023**

Type of Service:
☐ Registered
☒ Certified
☐ COD
☐ Express Mail
 Always obtain signature of addressee or agent and **DATE DELIVERED**.
 8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Addressee

6. Signature - Agent *X* APR 21 1989

7. Date of Delivery

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

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Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. ☐ Restricted Delivery *(Extra charge)†*

3. Article Addressed to:

Bass Enterprises Production Co.
3700 Claydesa Nat'l Bank
P.O. Box 2760
Midland, Texas 79702

4. Article Number: **370026**

Type of Service:
☐ Registered
☒ Certified
☐ COD
☐ Express Mail
 Always obtain signature of addressee or agent and **DATE DELIVERED**.
 8. Addressee's Address (ONLY if requested and fee paid)

5. Signature - Addressee

6. Signature - Agent *X* APR 21 1989

7. Date of Delivery

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address.
 2. ☐ Restricted Delivery
 (Extra charge)

3. Article Addressed to:

Enron Oil & Gas Company
 508 W. Wall, Ste. 900
 Midland, TX 79701

4. Article Number: **370027**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee: _____

6. Signature - Agent: _____

7. Date of Delivery: **24 APR 88**

8. Addressee's Address (ONLY if requested and fee paid): _____

PS Form 3811, Mar. 1987 * U.S.A.P.O. 1987-176-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address.
 2. ☐ Restricted Delivery
 (Extra charge)

3. Article Addressed to:

Grace Petroleum
 6501 N. Broadway
 Oklahoma City, OK 73116

4. Article Number: **370025**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee: _____

6. Signature - Agent: _____

7. Date of Delivery: _____

8. Addressee's Address (ONLY if requested and fee paid): _____

PS Form 3811, Mar. 1987 * U.S.A.P.O. 1987-176-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address.
 2. ☐ Restricted Delivery
 (Extra charge)

3. Article Addressed to:

MWJ Producing Company
 400 W. Illinois, Ste. 1100
 Midland, Texas 79701

4. Article Number: **370028**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee: _____

6. Signature - Agent: _____

7. Date of Delivery: **4-21-88**

8. Addressee's Address (ONLY if requested and fee paid): _____

PS Form 3811, Mar. 1987 * U.S.A.P.O. 1987-176-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address.
 2. ☐ Restricted Delivery
 (Extra charge)

3. Article Addressed to:

Morolico Inc.,
 DR 1
 Artesia, MN 88210

4. Article Number: **370024**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee: _____

6. Signature - Agent: _____

7. Date of Delivery: **4-24-88**

8. Addressee's Address (ONLY if requested and fee paid): _____

PS Form 3811, Mar. 1987 * U.S.A.P.O. 1987-176-268 DOMESTIC RETURN RECEIPT

11. 12
7. 1
1300
1705

Union Textile Co.
Wagon Springs, Wyo.
WHP
29704 170359

070995
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1. *For the purpose of the*
provisions of the Act,
the following definitions shall
apply:

UTP-Co	Cleary
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HUGGON-FED.
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

4-25-89

POST OFFICE BOX 1988
HOBBS, NEW MEXICO 88241-1988
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	<u>X</u> _____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

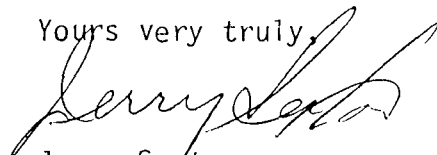
I have examined the application for the:

<u>Exxon Corp. New Mexico</u>	<u>37 St # 1-J</u>	<u>32-20-33</u>
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,


Jerry Sexton
Supervisor, District 1

/ed

RECEIVED
APR 27 1989
OIL CONSERVATION DIV.
SANTA FE

County LEA

Pool HAT MESA-BONE SPRING

TOWNSHIP 20 South, RANGE 33 East, NEW MEXICO PRINCIPAL MERIDIAN

6	5	4	3	2	1
7	8	9	10	11	12
13	17	16	15	14	13
19	20	21	22	23	24
26	29	28	27	26	25
31	32	33	34	35	36

DESCRIPTION: SW/4 sec 33 (R-8826, 12-22-88)

County Lea Pool South Salt Lake - Morrow Gas

TOWNSHIP 20 South, RANGE 33 East, NEW MEXICO PRINCIPAL MERIDIAN

6	8	4	3	2	1	
7	8	9	10	11	12	
13	17	18	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

P. E.:

DES: $\frac{3}{2}$ Sec. 31 (R-2101, 11-1-61)

EXT: All Sec 30 (R-4646, 11-1-73)

Ext: $\frac{5}{2}$ Sec 32, $\frac{w}{2}$ Sec 33 (R-4734, 3-1-74)

County Lea Pool South Salt Lake - Aloka Gas

TOWNSHIP 20 South, RANGE 33 East, NEW MEXICO PRINCIPAL MERIDIAN

6	5	4	3	2	1	
7	8	9	10	11	12	
13	17	18	19	14	15	
16	20	21	22	23	24	
26	29	28	27	26	25	
31	32	33	34	35	36	

P. E.:

DES: $\frac{1}{2}$ Sec. 31 (R-2101, 11-1-61)

EXT:

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

April 19, 1989

New Mexico FJ State
Well No. 1
Lea County, New Mexico

New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Attention Jerry T. Sexton, Supervisor

Exxon requests administrative approval to drill the captioned well as an unorthodox location with possible completions in the Salt Lake Morrow South, Salt Lake Atoka South, and Salt Lake Bone Springs Pools.

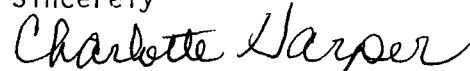
This well was staked at the optimum geologic location, 1650' FSL & 990' FEL of Section 32, T20S, R33E in Lea County. It is too close to the end boundary of the proration unit.

By copy of this letter, offset operators are notified of our intent to drill this well at an unorthodox location.

Offset operators notified are:

MWJ Producing Company, 400 W. Illinois, Ste. 1100, Midland, TX 79701
Enron Oil & Gas Company, 508 W. Wall, Ste. 900, Midland, TX 79701
Grace Petroleum, 6501 N. Broadway, Oklahoma City, OK 73116
Texaco Producing Inc., 1401 N. Turner, P.O. Box 728, Hobbs, NM 88240
Southwestern Resources, 1111 W. Country Club Road, Roswell, NM 88201
Enerloc Resources Inc., 1221 Mechem Drive, Ruidoso, NM 88345
Moroilco Inc., DR 1, Artesia, NM 88210
Bass Enterprises Production Co., 3700 Claydesta Nat'l Bank, P.O. Box 2760
Midland, TX 79702

Sincerely



Charlotte Harper
Permits Supervisor

CHH:jjf
Attachments

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <u>30-025-30596</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1618

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name New Mexico "FJ" State
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. Name of Operator Exxon Corporation		8. Well No. 1
3. Address of Operator P.O. Box 1600		9. Pool name or Wildcat See Below
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>20-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County		

10. Proposed Depth 14000		11. Formation See Below	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3635 GR	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Unknown	16. Approx. Date Work will start 5-1-89

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5	550	350 sxs CLC	Surf
12 1/4	9 5/8	40	4800	950 sxs CLC	Surf
8 1/2	5 1/2	20, 17	13800	1150 sxs CLC	7500

BOPs: Minimum W.P. 3000 psi., sketches attached.

Salt Lake Morrow South - Morrow
Salt Lake Atoka South - Atoka
Salt Lake Bone Springs - Bone Springs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Harper TITLE Permits Supervisor DATE 4-14-89
TYPE OR PRINT NAME Charlotte Harper (915) 688-7548 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

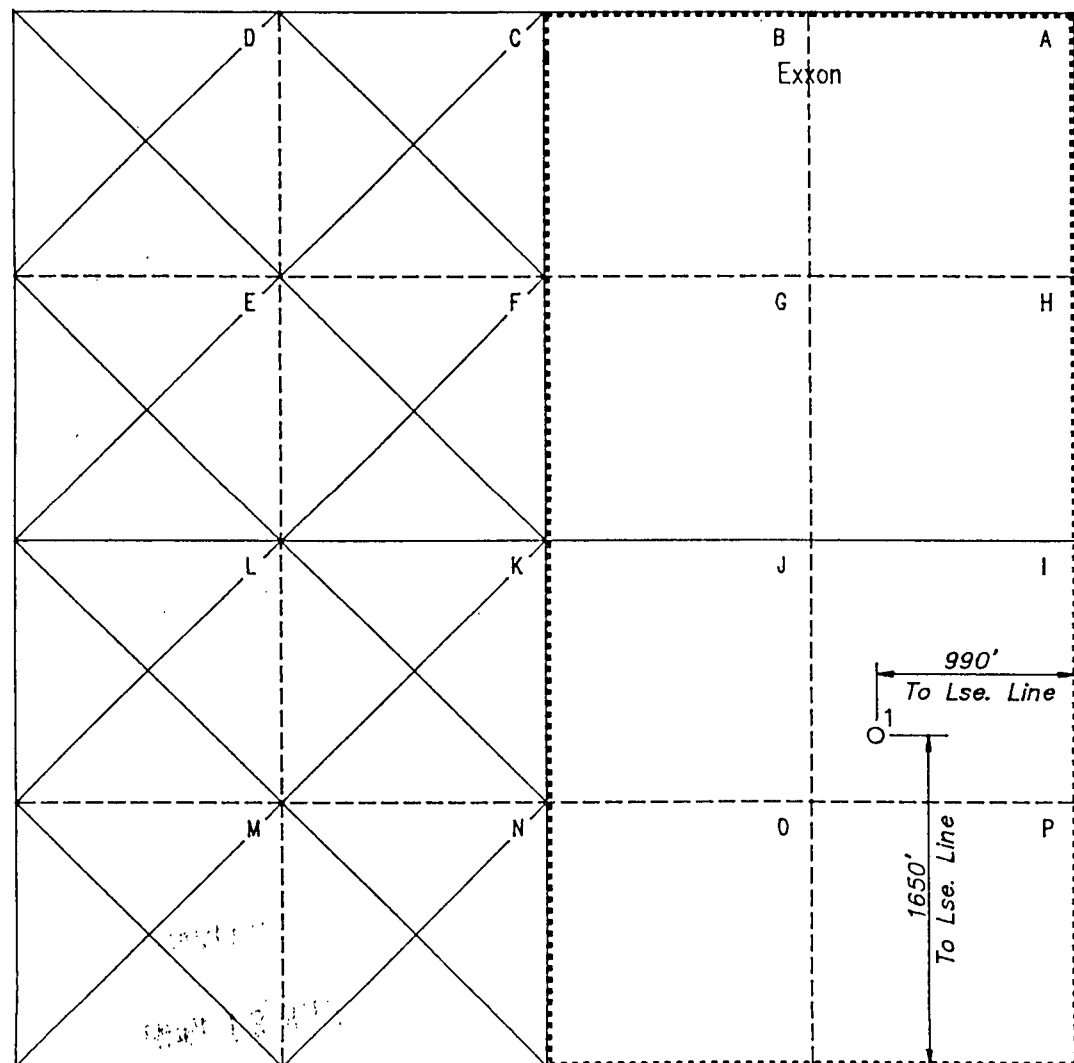
Operator Exxon Corporation			Lease NEW MEXICO "FJ" STATE		Well No. 1
Unit Letter I	Section 32	Township 20S	Range 33E	NMPM	County LEA
Actual Footage Location of Well: 1650 feet from the SOUTH line and 990 feet from the EAST line.					
Ground level Elev. 3640		Producing Formation ATOKA		Pool SALT LAKE ATOKA SOUTH	Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes", type of consolidation _____

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Charlotte Harper

Printed Name

Charlotte Harper

Position

PERMITS SUPERVISOR

Company

Exxon Corporation

P.O. Box 1600-Midland, Tx.-79702

Date

4-14-89

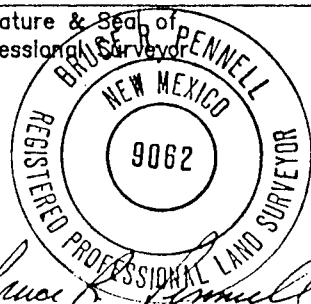
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Restaked 4-7-89

Signature & Seal of Professional Surveyor



Certificate No.

9062

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

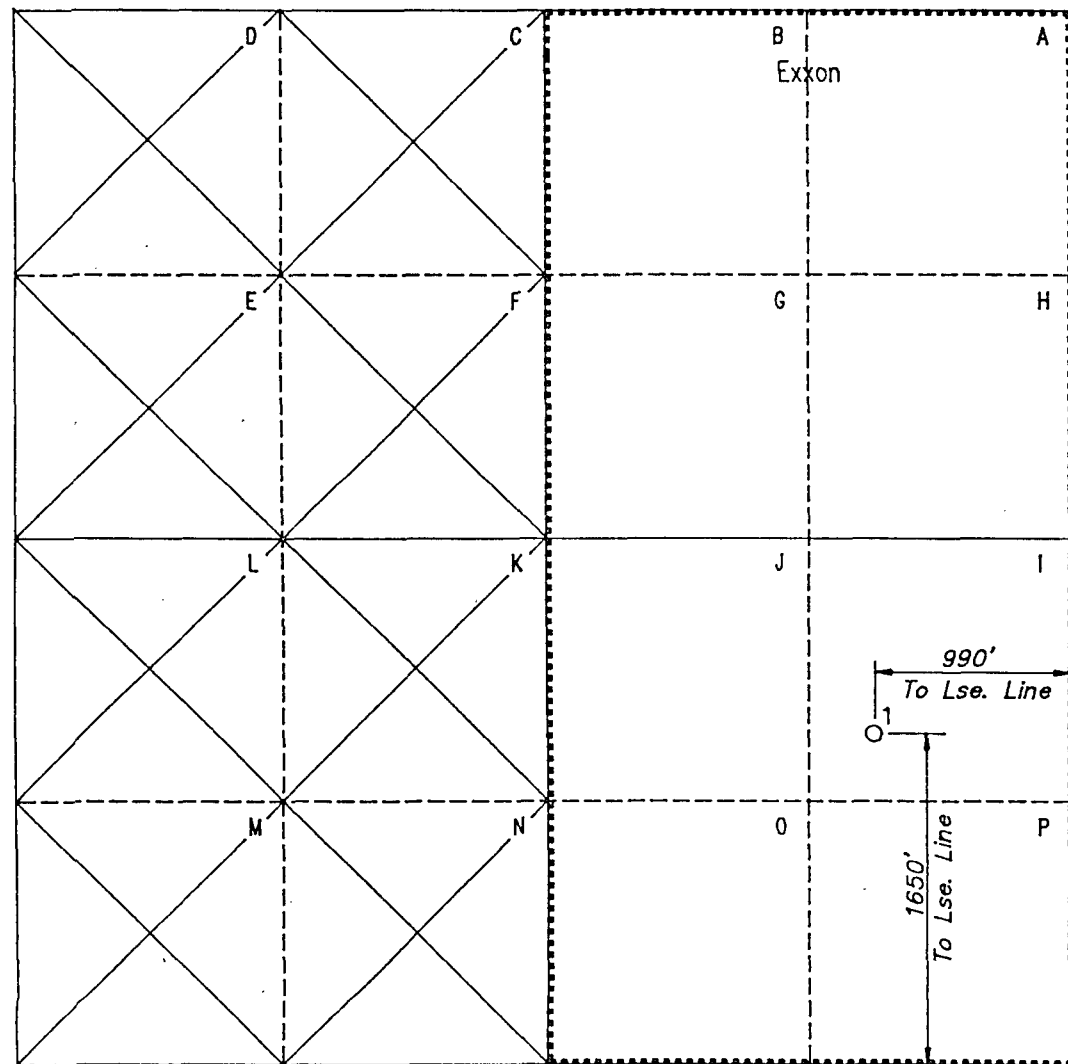
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO "FJ" STATE		Well No. 1
Unit Letter I	Section 32	Township 20S	Range 33E	NMPM	County LEA
Actual Footage Location of Well: 1650 feet from the SOUTH line and 990 feet from the EAST line.					
Ground level Elev. 3640	Producing Formation MORROW		Pool SALT LAKE MORROW SOUTH		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Charlotte Harper
Printed Name
Charlotte Harper

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

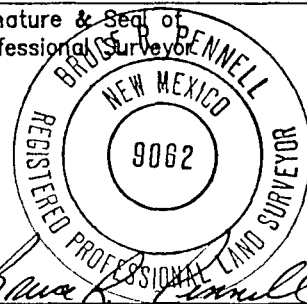
Date
4-14-89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Restaked 4-7-89

Signature & Seal of Professional Surveyor
James R. Pennell
Certificate No. 9062



OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

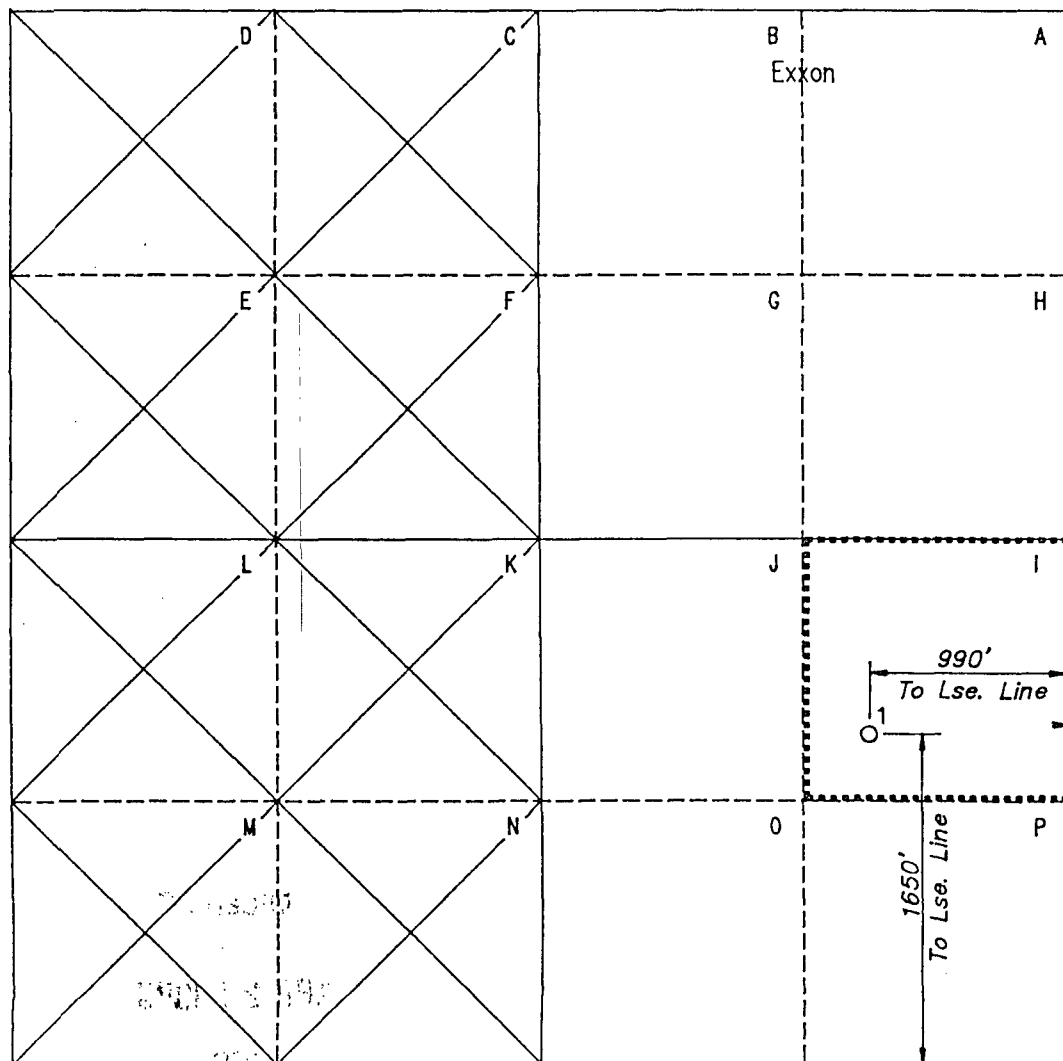
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO "FJ" STATE		Well No. 1
Unit Letter I	Section 32	Township 20S	Range 33E	NMPM	County LEA
Actual Footage Location of Well: 1650 feet from the SOUTH line and 990 feet from the EAST line.					
Ground level Elev. 3640	Producing Formation BONE SPRING		Pool SALT LAKE BONE SPRING		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hocure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Charlotte Harper
Printed Name

Charlotte Harper

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

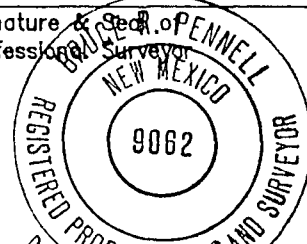
Date
4-14-89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Restaked 4-7-89

Signature & Seal of
Professional Surveyor



Bruce R. Pennell

Certificate No.
9062