

June 8, 1989

RECEIVED

Mr. Mike Stogner
NM Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

JUN - 9 1989

OIL CONSERVATION DIV.
SANTA FE

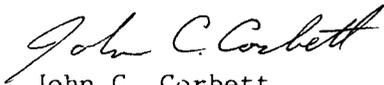
Subject: Request for Unorthodox Location
Brian Nielsen Well No. 1
530' FSL, 790' FWL
Section 15, T24N, R7W
Rio Arriba Co., NM

Dear Mr. Stogner:

Hixon Development Company proposes to re-enter the Pan Am Petroleum John S. Dashko well in an unorthodox location in the Escrito Gallup pool in the Rio Arriba County. The well name will be changed to the Brian Nielsen Well No. 1. Please see the attached lease map.

We request your administrative approval to re-enter the unorthodox location based on the existing wellbore and the area's adverse topography. If I can answer any questions concerning the matter, please do not hesitate to call me at (505) 326-3325 or write to me in our Farmington office at P.O. Box 2810, Farmington, NM 87499.

Very truly yours,



John C. Corbett
Vice President - Exploration

JCC/dlg

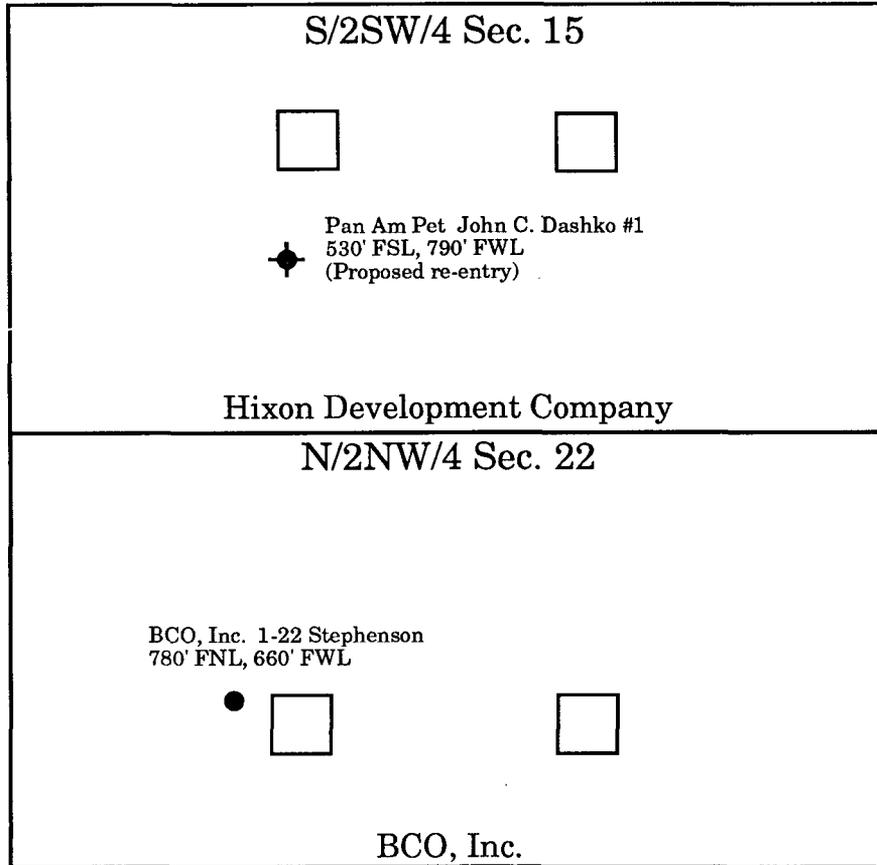
Enclosure

cc: Mr. Ernie Busch
NM Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

R 7 W

*Standard
640ac*

T
24
N



Plat showing proposed Brian Nielsen No. 1 re-entry,
offset operator, and standard well locations

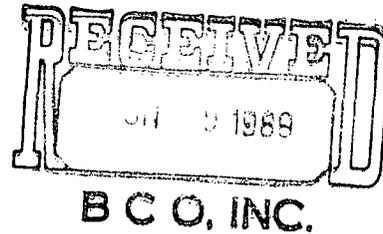
Escrito Gallup Oil Pool
Rio Arriba Co., New Mexico

scale: 1:3500

RECEIVED
JUN - 9 1989
OIL CONSERVATION DIV.
SANTA FE

June 8, 1989

Ms. Elizabeth Keeshan
Vice President
BCO, Inc.
135 Grant Avenue
Santa Fe, NM 87501



Subject: Brian Nielsen Well No. 1
530' FSL, 790' FWL
Section 15, T24N, R7W
Rio Arriba Co., NM

Dear Ms. Keeshan:

Hixon Development Company has proposed re-entering the Pan Am Petroleum John C. Dashko No. 1 Escrito Gallup oil well in Section 15 north of a BCO, Inc. lease. We now request your concurrence with our location based on the existence of the wellbore and also because of the area's adverse topography. Please see the attached lease map.

If you have no objections to Hixon Development re-entering the referenced location, please sign this letter in the space provided and forward it to the NMOCD in the enclosed postpaid envelope. If you have any objections or if I can answer any questions concerning this matter, please do not hesitate to call me at (505) 326-3325 or write to me in our Farmington office at P.O. Box 2810, Farmington, NM 87499.

Very truly yours,

A handwritten signature in cursive script that reads "John C. Corbett".

John C. Corbett
Vice President - Expoloration

JCC/dlg

Enclosure

I am aware of the proposed location and have no objection to the planned action.

By: Elizabeth B. Keeshan

Date: 6/9/89

Title: Vice President

For: BCO, Inc.

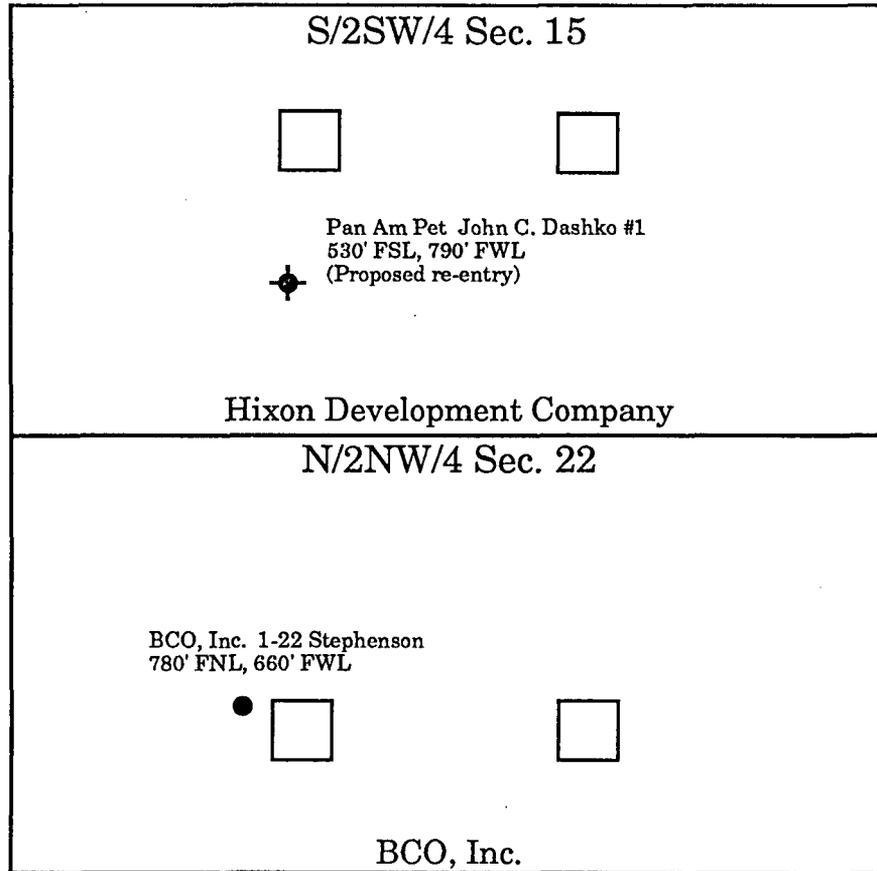
A rectangular stamp with the word "RECEIVED" in large, bold, outlined letters.

JUN 12 1989

OIL CONSERVATION DIV.
SANTA FE

R7W

T
24
N



Plat showing proposed Brian Nielsen No. 1 re-entry,
offset operator, and standard well locations

Escrito Gallup Oil Pool
Rio Arriba Co., New Mexico

scale: 1:3500



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 13 1989

OIL CONSERVATION DIV.
SANTA FE

DATE 6-12-89

RE: Proposed MC _____
Proposed DIIC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

(in an existing well bore)

Gentlemen:

I have examined the application dated 6-9-89

for the HIXON DEVELOPMENT CO. BIRTA NIENSEN # 15-24N-7W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

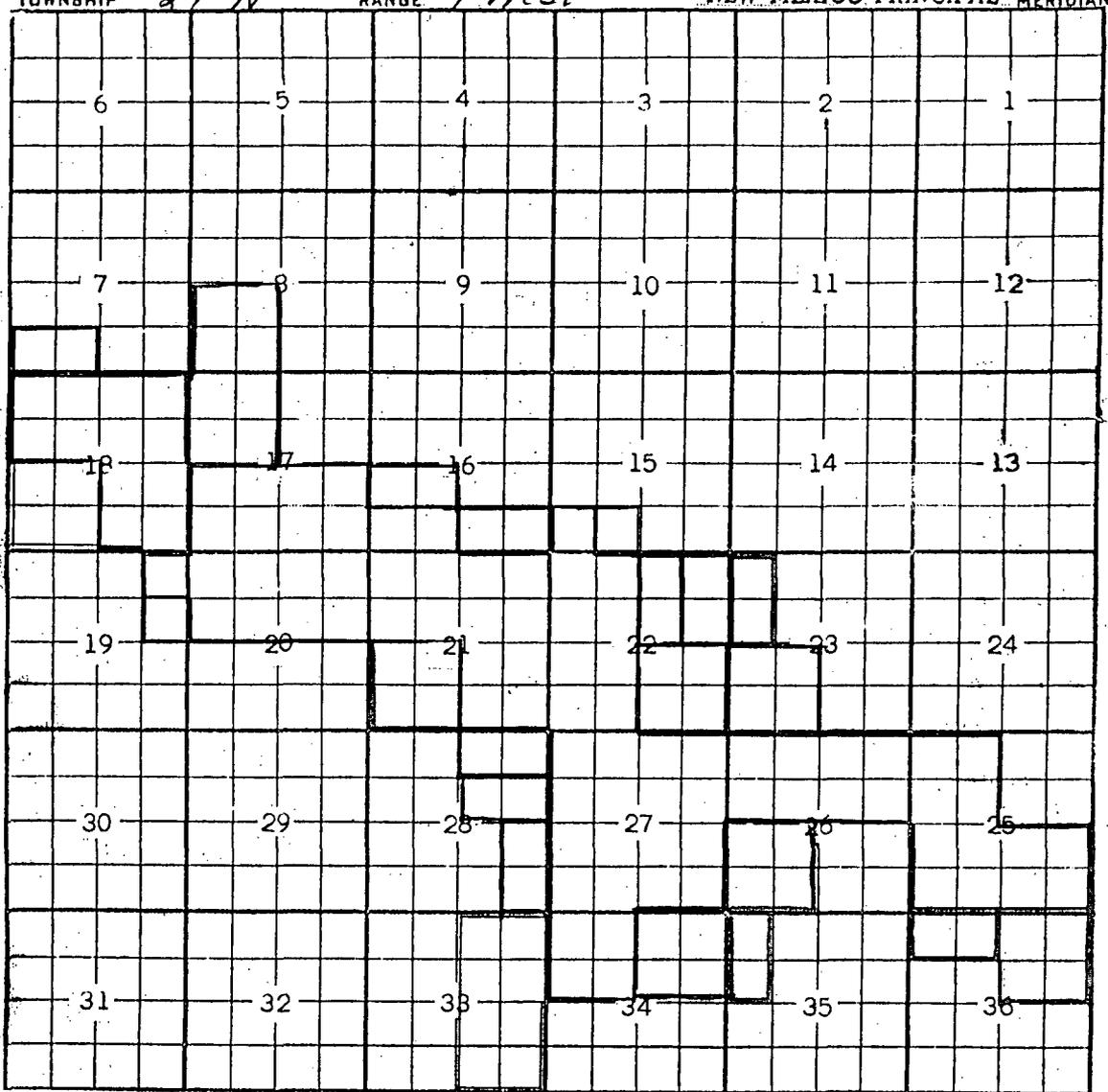
Approve

Yours truly,

E. Bush

County Rio Arriba Pool Escrito - Gallup Associated

TOWNSHIP 24 N RANGE 7 West NEW MEXICO PRINCIPAL MERIDIAN



Redefined: $\frac{SW}{4}$ $\frac{SW}{4}$ Sec. 15; $\frac{1}{2}$ $\frac{SW}{4}$ Sec. 16; $\frac{1}{2}$ Sec. 17; $\frac{NE}{4}$ $\frac{NE}{4}$ Sec. 19;
 $\frac{N}{2}$ Sec. 20; $\frac{N}{2}$ & $\frac{SE}{4}$ Sec. 21; $\frac{W}{2}$ Sec. 22; $\frac{S}{2}$ & $\frac{NW}{4}$ Sec. 25; $\frac{N}{2}$ Sec. 26;
 All Sec. 27; $\frac{NW}{4}$ Sec. 34. (For Ext. & Contr. Thru. 1960 - See V.R. Cards)
 Ext: $\frac{1}{2}$ $\frac{SE}{4}$ Sec. 16; $\frac{N}{2}$ & $\frac{SE}{4}$ Sec. 18 (R-1858, 2-1-61) - $\frac{SE}{4}$ Sec. 22 (R-1879, 3-1-61)
 - $\frac{S}{2}$ $\frac{SW}{4}$ Sec. 7; $\frac{SE}{4}$ $\frac{SW}{4}$ Sec. 15; $\frac{N}{2}$ $\frac{SW}{4}$ Sec. 16; $\frac{SE}{4}$ $\frac{NE}{4}$ Sec. 19 (R-1982, 6-1-61)
 - $\frac{W}{2}$ $\frac{NE}{4}$ Sec. 22; $\frac{N}{2}$ $\frac{NE}{4}$ Sec. 28 (R-2048, 9-1-61) - $\frac{SW}{4}$ Sec. 23 (R-2102, 11-1-61)
 - $\frac{E}{2}$ $\frac{NE}{4}$ Sec. 27 (R-7188, 3-1-62) - $\frac{W}{2}$ $\frac{NW}{4}$ Sec. 23 (R-2173, 7-1-62) - $\frac{N}{2}$ $\frac{NW}{4}$ Sec. 26 (R-2428, 3-1-63)
 Ext: $\frac{E}{2}$ Sec. 33 (R-5129, 1-1-76) Ext: $\frac{SW}{4}$ sec. 18 (R-5339, 2-1-77)
 Ext: $\frac{SW}{4}$ Sec. 26 (R-6180, 11-1-79) Ext: $\frac{SW}{4}$ Sec. 21 (R-6327, 5-1-80)
 Ext: $\frac{1}{2}$ $\frac{NE}{4}$ sec. 28, $\frac{W}{2}$ $\frac{NW}{4}$ sec. 35 (R-6886, 1-22-82)
 Ext: $\frac{SW}{4}$ sec. 8, $\frac{NW}{4}$ Sec. 17, $\frac{NE}{4}$ Sec. 34 (R-7185, 1-13-83)
 Ext: $\frac{E}{2}$ $\frac{SE}{4}$ sec. 28 (R-7264, 1-8-85) EXT: $\frac{NE}{4}$ SEC 36 (R-8715, 9/12/88)

(SUBMIT IN TRIPLICATE)

		1963
X		

MAIN OFFICE 000 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JAN 10 AM 8 1963

Land Office NM
Lease No. 042839
Unit USA John S. Dashko

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John S. Dashko

Farmington, New Mexico December 26, 1963

Well No. 1 is located 530 ft. from XX line and 790 ft. from XX line of sec. 15

SW/4 SW/4 Section 15
(1/4 Sec. and Sec. No.)

T-24N
(Twp.)

R-7W
(Range)

N.M.P.M.
(Meridian)

Escrito Gallup
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

RECEIVED
DEC 27 1963

The elevation of the derrick floor above sea level is 7090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of the above wells declining production to uneconomic rates, we plugged and abandoned it on December 21, 1963 as follows:

1. Spotted 30 sacks plug from 6073 to 5880 and squeezed with 500 psi.
2. Filled 5-1/2" casing with fluid.
3. Spotted 10 sacks plug in 5-1/2" casing from surface to 80'.
4. Filled 9-5/8" - 5-1/2" casing annulus with fluid.
5. Spotted 20 sacks plug in 9-5/8" - 5-1/2" casing annulus surface to 120'.
6. Cut off well head.
7. Erected abandonment marker and cleaned up location.

RECEIVED
DEC 30 1963
CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

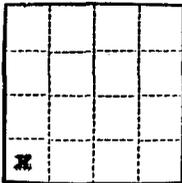
Farmington, New Mexico

Fred L. Nabors, District Engineer

ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

By _____

Title _____



(SUBMIT IN TRIPLICATE)
MAIN OFFICE UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
984 JAN 10 AM

Land Office NM
Lease No. 042835
Unit USA John S. Dashko

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED
DEC 27 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John S. Dashko

Farmington, New Mexico December 23, 1963

Well No. 1 is located 530 ft. from SW line and 790 ft. from W line of sec. 15

SW/4 Sec. 15 T-24N R-7E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Esquite Gallup Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Referring to our "Notice of Intention to Abandon Well" dated December 5, 1963 on the John S. Dashko No. 1, proposed procedure is modified as follows due to the 5-1/2" casing being stuck at 1075'.

1. Spot 30 sacks cement 6073' (FBD) to 5880' (Perfs 5936-6015) and squeeze.
2. Fill 5-1/2" casing with fluid.
3. Spot 10 sacks cement plug in 5-1/2" casing from surface to 801'.
4. Spot 20 sacks cement plug in 9-5/8" - 5-1/2" casing annulus from surface to 125'.
5. Cut off well head.
6. Erect abandonment marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Fred L. Nabors, District Engineer

Address P. O. Box 480

Farmington, New Mexico

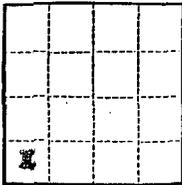
ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

By _____

Above procedure verbally approved
December 20, 1963 Baier to Hollingsworth.

Title _____

RECEIVED
DEC 30 1963
OIL CON. COM.
DIST. 9



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **EM**
Lease No. **CA2839**
Unit **USA John S. Dasko**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	RECEIVED DEC 9 1963 U.S. GEOLOGICAL SURVEY DISTRICT OFFICE
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John S. Dasko

Farmington, New Mexico December 5 1963

Well No. **1** is located **530** ft. from **EX** line and **790** ft. from **EX** line of sec. **15**

AN/4 SW/4 Section 15 **T-24N** **R-7W** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Esquite Callup **Rio Arriba** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7090** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of the above well's production declining to uneconomic rates, we plan to plug and abandon the John S. Dasko No. 1 as follows:

1. Spot 30 sacks cement 6073 (PBD) to 5880 (Perfs 5936-6015) and squeeze.
2. Run free point, out off 5-1/2" casing as deep as possible, and pull casing.
3. Spot 40 sacks cement 50' in top of 5-1/2" casing stub to 50' above.
4. Spot 50 sacks cement 3150-3250 (top of Mesaverde 1205') unless top of 5-1/2" casing stub is above this depth.
5. Spot 50 sacks cement 2480-2550 (Pictured Cliffs 2460-95).
6. Spot 30 sacks cement 350-450 in base of surface pipe.
7. Spot 10 sacks cement 0-25'.
8. Erect abandonment marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Fred L. Habers, District Engineer

Address **P. O. Box 480**

Farmington, New Mexico

By **ORIGINAL SIGNED BY**
F. H. HOLLINGSWORTH

Above procedure verbally approved December 5, 1963
Baizer to Hollingsworth.

Title

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PIKE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Pan American Petroleum Corporation	Lease John S. Dashko	Well No. 1
--	--------------------------------	----------------------

Unit Letter M	Section 15	Township T-24N	Range R-7W	County Rio Arriba
-------------------------	----------------------	--------------------------	----------------------	-----------------------------

Pool Escrito Gallup	Kind of Lease (State, Fed, Fee) Federal
-------------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter M	Section 15	Township T-24N	Range R-7W
--	-------------------------	----------------------	--------------------------	----------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Plateau, Incorporated	Address (give address to which approved copy of this form is to be sent) P. O. Box 108 Farmington, New Mexico
--	---

Is Gas Actually Connected? Yes _____ No X

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
--	----------------	--

If gas is not being sold, give reasons and also explain its present disposition:

Gas is being used on lease and vented.

MAIN OFFICE OCC
1963 APR 15 4:27

REASON(S) FOR FILING (please check proper box)

- | | | | |
|-----------------------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input type="checkbox"/> | Change in Ownership | <input type="checkbox"/> |
| Change in Transporter (check one) | | Other (explain below) | |
| Oil | <input checked="" type="checkbox"/> | Dry Gas | <input type="checkbox"/> |
| Casing head gas .. | <input type="checkbox"/> | Condensate .. | <input type="checkbox"/> |



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
Executed this the 25th day of March, 1963.

Approved by <i>A. R. Kendrick</i> Title PETROLEUM ENGINEER DIST. NO. 3	By <i>L. O. Speer, Jr.</i>
	Title Administrative Clerk
Date MAR 28 1963	Company Pan American Petroleum Corporation
	Address P. O. Box 480 Farmington, New Mexico Attn: L. O. Speer, Jr.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	OFFICE 000
OPERATOR	11/11/11

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

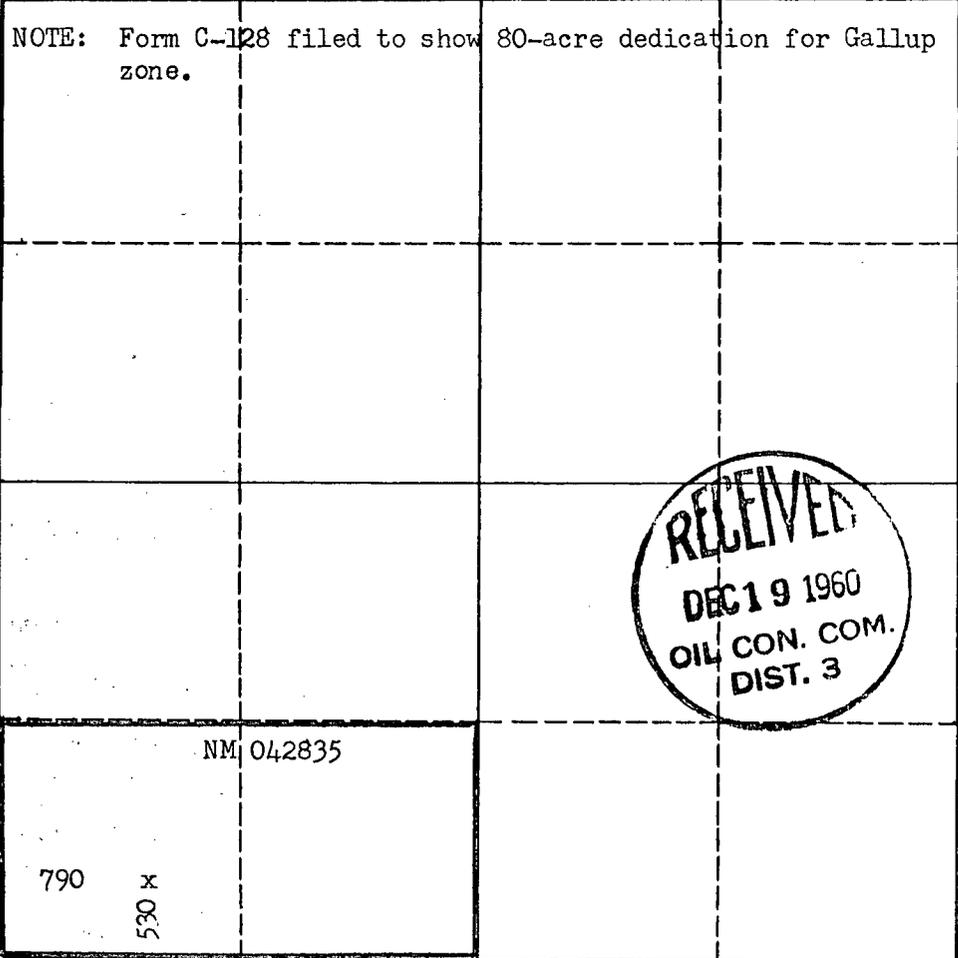
SECTION A

Operator Pan American Petroleum Corporation	Lease John S. Dashko	Well No. 1
Unit Letter M	Section 15	Township 24 North
	Range 7 West	County Rio Arriba
Actual Footage Location of Well: 530 feet from the South line and 790 feet from the West line		
Ground Level Elev. 7080	Producing Formation Gallup	Pool Escrito Gallup
		Dedicated Acreage: 80 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29; (e) NMSA, 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



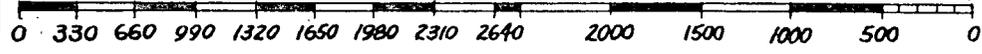
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

R. M. Bauer, Jr.
 Name
 R. M. Bauer, Jr.
 Position
 Area Engineer
 Company
 Pan American Petroleum Corp.
 Date
 December 16, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 March 11, 1958
 Registered Professional Engineer
 and/or Land Surveyor
 Original /S/
 James P. Leese
 Certificate No. 1463



NEW MEXICO OIL CONSERVATION COMMISSION
OIL, GAS, AND APPEARANCE DEDICATION PLAT

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

Operator: _____
 Land Owner: _____
 Actual Acreage: _____
 Ground Level: _____
 Area: _____

CERTIFICATION

I hereby certify that the information in SECTION A above is true and correct to the best of my knowledge and belief.

Name: _____
 Location: _____
 Area: _____
 Company: _____
 Date: _____

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Registered Professional Engineer and/or Land Surveyor: _____
 Name: _____
 License No. _____

SECTION B

HOLES: _____
 WELLS: _____

Oil and Gas Well Location for Section B

RECEIVED
 DIST. 3
 OIL CO. COM.
 DEC 2 1950

DATE: _____
 TIME: _____

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American Petroleum Corporation Lease USA John S. Dashko

Well No. 1 Unit Letter M S 15 T 24N R 7W Pool Undesignated Gallup

County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit M S 15 T 24N R 7W

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company
(by Contract Truck)

Address Box 1565, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is being used on lease.

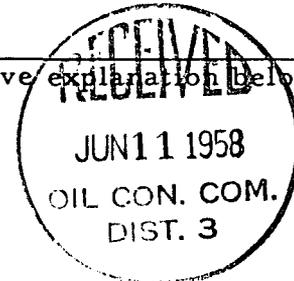
Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks:

(Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of June 19 58

By _____

Approved JUN 11 1958 19

Title Field Superintendent

OIL CONSERVATION COMMISSION

Company Pan American Petroleum Corporation

By _____

Address Box 487, Farmington, New Mexico

Title _____

Supervisor Dist. # 3

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 10, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation, USA John S. Dashko, Well No. 1, in SW 1/4 SW 1/4, (Company or Operator) (Lease)

M, Sec. 15, T. 24N, R. 7W, NMPM, Undesignated Gallup Pool

Rio Arriba County. Date Spudded 4-5-58 Date Drilling Completed 4-30-58
Elevation 7090 Total Depth 6139 PBD 6073

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 5936 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforate 4 shots per foot 5936-5966, 5977-5991 & 6005-6015.

Open Hole Depth 6139 Depth Casing Shoe 6139 Depth Tubing 6009

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST Pumping oil well 14-44" strokes per minute.

Section 15 40 acres Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	406'	250
5-1/2"	6164'	240
2-3/8"	6032	
1 1/2"		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil; and sand): 59,232 gallons oil and 54,000 pounds sand.

Casing Tubing Date first new Press. oil run to tanks June 6, 1958

Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck)

Gas Transporter none

Remarks: Includes 6164' of 5-1/2" OD, 5.012" ID, 14 pound casing and 6032' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well. Undesignated Gallup Field, June 9, 1958. Gas-oil ratio 3900.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1958, 19

Pan American Petroleum Corporation (Company or Operator)

By: (Signature) JUN 11 1958 OIL CON. COM.

OIL CONSERVATION COMMISSION

By: (Signature)

Title: Field Superintendent

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.R.	
LAND OFFICE	
TRANSPORTER	
OIL GAS	
PRODUCTION OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE.

Company or Operator Pan American Petroleum Corporation				Lease John S. Dashko	Well No. 1
Unit Letter M	Section 15	Township T-24N	Range R-7W	County Rio Arriba	
Pool Escrito Gallup			Kind of Lease (State, Fed, Fee) Federal		
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township	Range

Authorized transporter of oil or condensate Address (give address to which approved copy of this form is to be sent)

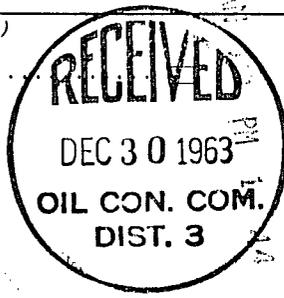
Is Gas Actually Connected? Yes _____ No _____

Authorized transporter of casing head gas or dry gas Date Connected _____ Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well Change in Ownership
 Change in Transporter (check one) Other (explain below)
 Oil Dry Gas
 Casing head gas . . Condensate . .

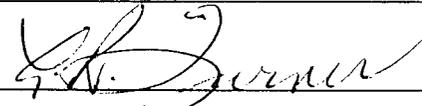
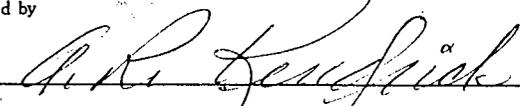


1964 JAN 13 AM 10:00
MAIN OFFICE 000

Remarks
 This is to advise that John S. Dashko Well No. 1 was plugged and abandoned on December 21, 1963 as a result of well ceasing to produce oil in commercial quantities. Plateau Inc. the authorized transporter of oil was disconnected on December 1, 1963.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of December, 19 63.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Administrative Clerk	Company PAN AMERICAN PETROLEUM CORPORATION
Title PETROLEUM ENGINEER DIST. NO. 3	Address Box 480 Farmington, New Mexico	
Date DEC 30 1963		

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2295	2730	505	Gravelly sand.
1678	2295	617	Medium shale.
1600	1678	78	Thin rock part sand.
3211	1600	1671	Medium shale, shales & coals.
3270	3211	59	Thin shale.
5700	3270	2430	Gravelly shale.
173	5700	5527	Gravelly shale, shales & coals.
0	173	173	Shale shale & shales.

FROM— TO— TOTAL FEET FORMATION

FORMATION RECORD

.....
.....

EMPLOYEES

Rock pressure, lbs. per sq. in.
 The production for the first 24 hours was 50
 barrels of fluid of which 20% was oil;
 balance of fluid of which 20% was oil;
 barrels of fluid of which 20% was oil;
 balance of fluid of which 20% was oil;

TOOLS USED

Size	Serial number	Quantity used	Quantity	Date	Depth used	Depth discarded

SHOOTING RECORD

.....

PISTOLS AND ADAPTERS

Serial No.	Make	Model	Quantity	Date	Depth used	Depth discarded
.....
.....

MUDDING AND CEMENTING RECORD

.....
.....

FOLD MARK

DATE	DEPTH	REMARKS	TIME	TEMPERATURE	WIND	WEATHER	SEA	REMARKS
------	-------	---------	------	-------------	------	---------	-----	---------

HOLD MARK

SHOOTING RECORD		PLUGS AND BRIDGES	
DATE	DEPTH	REMARKS	DEPTH
2-1-58	2130	290 sacks of cement	
2-2-58	2130	165 sacks of cement	

MIDDING AND CEMENTING RECORD	
DATE	DEPTH

HISTORY OF OIL OR GAS WELL	
DATE	DEPTH

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

USA John S. Dashko No. 1 was spudded on April 5, 1958, and on April 6, 1958, 9-5/8" casing was landed at 413' with 290 sacks of cement. After setting on cement for 24 hours, casing and water shut-off were tested with 900 pounds pressure for thirty minutes, which held with no drop in pressure.

On April 25, 1958, 5-1/2" casing was set at 6139' with 165 sacks 4% gal cement followed by 75 sacks neat cement. Tested casing with 300 pounds for thirty minutes which held with no drop in pressure.

Perforated Gallup zone with four shots per foot 5936-5966. Sand-oil fracked with 19232 gallons oil and 4000 pounds sand. Formation broke at 2800 pounds. Average treating pressure 2000 pounds. Average injection rate 23 barrels per minute. Spotted 500 gallons 15% MCA on bottom. Re-perforated with four shots per foot 5936-5966 and perforated four shots per foot 5977-5991, 6005-6015. Sand-oil fracked with 50,000 gallons oil and 50,000 pounds sand. Formation broke at 2700 pounds. Average treating pressure 2450 pounds, average injection rate 37 barrels per minute. Injected 200 ball sealers in four stages during treatment.

Completed as pumping oil well, Undesignated Gallup Field, June 9, 1958.

The information given hereon is a complete and correct record of the well and all work done thereon.

Location 230 W. 11 N. of 1 E. Line and 100 W. 11 E. of 1 W. Line of Section 12, Township 20N, Range 10E, Meridian N.M.P.M. County HUELLA

Owner of tract JOHN S. DASHKO Field Undesignated Gallup State NEW MEXICO

Company PAN AMERICAN PETROLEUM CORPORATION Address Box 181, Belvidere, New Mexico

LOCATE WELL CORRECTLY

X					

LOC OF OIL OR GAS WELL



FARMINGTON, NEW MEXICO
 U. S. GEOLOGICAL SURVEY
 JUN 18 1958
 RECEIVED
 DIVISION OF PERMIT TO PROSPECT
 SERIAL NUMBER 015832
 U. S. LAND OFFICE
 NEW MEXICO

M. WOOD

NMOCC

Form 9-831a
(Feb. 1961)

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

X			

OFFICE OCC

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New Mexico
Lease No. 042835
Unit USA John S. Danbko

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA John S. Danbko Farmington, New Mexico May 8, 1958

Well No. 1 is located 530 ft. from the line and 790 ft. from the line of sec. 15

SW/4 of Section 15 T-24-S R-7-N N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

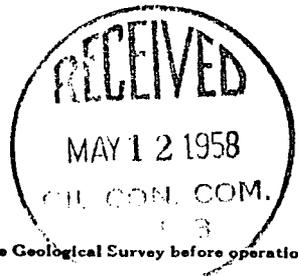
Undesignated Gallup Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7000 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

USA John S. Danbko Well No. 1. (In April 25, 1958, 5-1/2" casing was set at 6139' with 165 sacks 48 gal cement followed by 75 sacks neat cement. Tested casing with 3000 pounds for thirty minutes which held with no drop in pressure.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487
Farmington, New Mexico

ORIGINAL SIGNED BY
D. J. SCOTT

By _____
Title Field Clerk

(SUBMIT IN TRIPLICATE)

Land Office New Mexico

Lease No. 042895

Unit USA John S. Dashko

X			

OFFICE OCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

15 AM 8:14

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

RECEIVED
MAY 9 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA John S. Dashko

Farmington, New Mexico

May 8, 1958

Well No. 1 is located 530 ft. from S line and 790 ft. from W line of sec. 15

SW/4 of Section 15

T-24-N R-7-W

N.M.P.M.

Undesignated Gallup

Rio Arriba

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 7090 ft.

RECEIVED
MAY 12 1958
OIL CON. COM.
DIST. 3

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

USA John S. Dashko Well No. 1. On April 25, 1958, perforated Gallup zone with four shots per foot 5936-5966. Sand-oil fracked with 9232 gallons oil and 4000 pounds sand. Formation broke at 2800 pounds. Average treating pressure 2000 pounds. Average injection rate 23 barrels per minute. Spotted 500 gallons 15% NCA on bottom. Re-perforated with four shots per foot 5936-5966 and perforated four shots per foot 5977-5991, 6005-6015. Sand-oil fracked with 50,000 gallons oil and 50,000 pounds sand. Formation broke at 2700 pounds. Average treating pressure 2450 pounds, average injection rate 37 barrels per minute. Injected 200 ball sealers in four stages during treatment.

USA John S. Dashko No. 1 is currently being tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pea American Petroleum Corporation

Address Box 487

Farmington, New Mexico

ORIGINAL SIGNED BY

D. J. SCOTT

By _____

Title Field Clerk

NMOCC

(SUBMIT IN TRIPLICATE)

Land Office New Mexico

X			

OFFICE 000 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 042835
Unit USA John B. Dashko

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA John B. Dashko Farmington, New Mexico April 9, 1958

Well No. 1 is located 590 ft. from N line and 790 ft. from W line of sec. 15

SW/4 of Section 15 T-24-N R-7-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Gallup Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7090 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

USA John B. Dashko No. 1 was spudded on April 5, 1958, and on April 6, 1958, 9-5/8" casing was landed at 413' with 250 sacks of cement. After waiting on cement for 24 hours, casing and water shut-off were tested with 900 pounds pressure for thirty minutes, which held with no drop in pressure.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487
Farmington, New Mexico

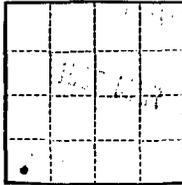
ORIGINAL SIGNED BY
By D. J. SCOTT
Title Field Clerk

(SUBMIT IN TRIPLICATE)

Land Office New Mexico

Lease No. 042835

USA John S. Dashko
Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA John S. Dashko

Farmington, New Mexico March 24, 1958

Well No. 1 is located 530 ft. from S line and 790 ft. from W line of sec. 15

SW/4 of Section 15 T-24-N R-7-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated Gallup Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be reported later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to a depth of approximately 6000' and complete in the Gallup formation. Stimulation will be contingent upon natural tests of this zone. Rotary tools will be used to total depth.

Casing program will be as follows:

SIZE	DEPTH	CEMENT	REMARKS
9-5/8"	400'	250 sacks	neat-circulate
5-1/2"	6000'		150% theoretical amount to bring top cement approximately 5000' or about 500' above top of Gallup.

Copies of location plat are attached. A copy of any survey taken will be submitted upon completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

ORIGINAL SIGNED BY

D. J. SCOTT

By _____

Title Field Clerk

Well Location and Acreage Dedication Plat

Section A

Date 13 MARCH 1958

Operator PAN AMERICAN PETROLEUM CORPORATION Lease U.S.A. JOHN S. DASHTO
 Well No. 1 Unit Letter H Section 15 Township 24 NORTH Range 7 WEST NMPM
 Located 530 Feet From THE SOUTH Line, 790 Feet From THE WEST Line
 County RIO ARriba G. U. Elevation * Dedicated Acreage 60 Acres
 Name of Producing Formation Gallego Pool Undesignated Gallego

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No To be reported later.
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes", Type of Consolidation:
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description
-------	------------------

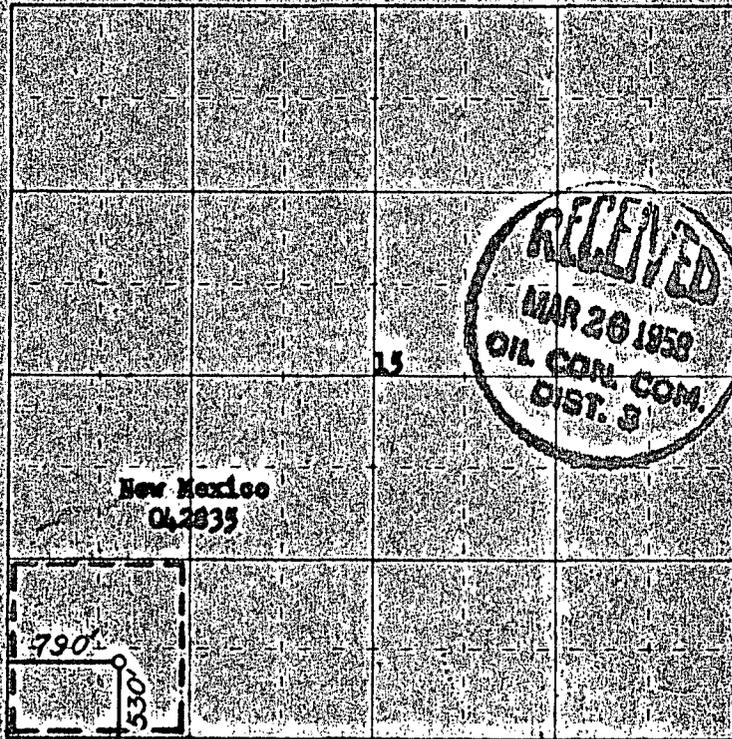
RECEIVED
 MAR 25 1958
 U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

Section B

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORPORATION
 (Operator)
B. M. HAUER, JR. *R.M. Bauer*
 (Representative)
BOX 487, FARMINGTON, NEW MEXICO
 (Address)

Note: All distances must be from outer boundaries of section.



RECEIVED
 MAR 20 1958
 OIL CON. COM.
 DIST. 3

REF. GLO Plat dated: 5 NOVEMBER 1952

New Mexico
O-2835

Scale 4 inches equal 1 mile

Professional Engineer
 (Seal)
 Farmington, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 11 MARCH 1958

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
JAMES P. LEESE, NEW MEXICO REG. NO. 1463

PAN AMERICAN PETROLEUM CORPORATION

MAIN OFFICE OCC

Box 487, Farmington, New Mexico

April 23, 1958

1958 APR 23 AM 8:26

File: S-445-400.1

Subject: Transfer of Non-recoverable Load
Oil to USA John S. Dashko Well No. 1

Mr. E. C. Arnold (3)
Oil & Gas Inspector
New Mexico Oil Conservation Comm.
1000 Rio Brazos Road
Aztec, New Mexico

Dear Sir:

The following information is being forwarded relative to the transfer of oil from Pan American's USA R. R. Zanotti Well No. 1 to Pan American's USA John S. Dashko Well No. 1.

1. Date of transfer—April 20, 1958.
2. Exact number of barrels—101.58 net barrels.
3. Lease name and location from which oil was taken—USA R. R. Zanotti Well No. 1, NW/4 of Section 34, T-24-N, R-7-W.
4. Lease name and location to which oil was taken—USA John S. Dashko Well No. 1, SW/4 of Section 15, T-24-N, R-7-W.
5. Purpose for which oil was transferred—to add to mud system to improve hole conditions.

The above oil transferred to USA John S. Dashko Well No. 1 will not be recovered.

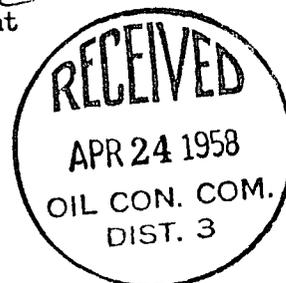
Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.
L. O. Speer, Jr.
Field Superintendent

LJL:mmm

cc: El Paso Natural Gas Products Co.
Box 1565, Farmington, N. M.



PAN AMERICAN PETROLEUM CORPORATION

MAIN OFFICE Box 487, Farmington, New Mexico
April 21, 1958

1958 APR 25 AM 8:00

File: S-431-400.1

Subject: Transfer of Non-recoverable Load
Oil to USA John S. Dashko Well No. 1

Mr. E. C. Arnold (3)
Oil & Gas Inspector
New Mexico Oil Conservation Comm.
1000 Rio Brazos Road
Aztec, New Mexico

Dear Sir:

The following information is being forwarded relative to the transfer of oil from Pan American's USA R. R. Zanotti Well No. 1 to Pan American's USA John S. Dashko Well No. 1.

1. Date of transfer—April 18, 1958.
2. Exact number of barrels--83.11 net barrels.
3. Lease name and location from which oil was taken—USA R. R. Zanotti Well No. 1, NW/4 of Section 34, T-24-N, R-7-W.
4. Lease name and location to which oil was taken—USA John S. Dashko Well No. 1, SW/4 of Section 15, T-24-N, R-7-W.
5. Purpose for which oil was transferred—to add to mud system to improve hole conditions.

The above oil transferred to USA John S. Dashko Well No. 1 will not be recovered.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.
L. O. Speer, Jr.
Field Superintendent

LJL:mmm

cc: El Paso Natural Gas Products Co.
Box 1565, Farmington, N. M.



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 18, 1962

Pan American Petroleum Corporation
Box 480
Farmington, New Mexico

Attention: Mr. T. M. Curtis

Extension - Administrative Order
NFO-491

Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1 located in the SW/4 SW/4 of Section 15, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under provisions of Rule 8 of Order R-1793-A, you are hereby authorized to flare gas from the above described well until January 1, 1964.

Prior to that date, please furnish the Santa Fe office of the Commission with a re-evaluation of the possibility of eliminating the flaring or venting of gas from the above-described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

C

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P

Y

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 18, 1962

Pan American Petroleum Corporation
Box 480
Farmington, New Mexico

Attention: Mr. T. M. Curtis

Extension - Administrative Order
NFO-491

Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1 located in the SW/4 SW/4 of Section 15, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under provisions of Rule 8 of Order R-1793-A, you are hereby authorized to flare gas from the above described well until January 1, 1964.

Prior to that date, please furnish the Santa Fe office of the Commission with a re-evaluation of the possibility of eliminating the flaring or venting of gas from the above-described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

C
O
P
Y

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 22, 1961

Pan American Petroleum Corporation
P. O. Box 480
Farmington, New Mexico

Attention: Mr. T. M. Curtis

Administrative Order NFO-491

Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1, located in the SW/4 of Section 15, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Oil Pool.

By authority granted me under provisions of Rule 8 of Order No. R-1793-A, you are hereby authorized to flare gas from the above described well until January 1, 1962.

Prior to January 1, 1962, please furnish the Santa Fe office of the Commission with a progress report of your efforts to eliminate the flaring or venting of gas from the above described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Aztec

C
O
P
Y

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

January 11, 1964

Pan American Petroleum Corporation
P. O. Box 480
Farmington, New Mexico

Attention: Mr. T. M. Curtis

Re: Extension - Administrative
Order NFO-492 and Cancellation
Administrative Order NFO-491

Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Zanotti Well No. 1 located in the NE/4 NW/4 of Section 34, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under the provisions of Rule 8 of Order No. R-1793-A, you are hereby authorized to flare gas from the above-described well indefinitely. This extension is granted in view of the low marginal character of this well at the present time. Should gas production substantially increase in the future, other action may be necessary.

Administrative Order NFO-491, which permitted the flaring of casinghead gas produced from the now-plugged John S. Dashko Well No. 1, is hereby cancelled.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DBN/og

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs

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OIL CONSERVATION COMMISSION *al*

P. O. BOX 871

SANTA FE, NEW MEXICO

November 14, 1963

Pan American Petroleum Corporation
P. O. Box 480
Farmington, New Mexico

Attention: Mr. T. M. Curtis

Extension - Administrative
Orders NFO-491 and NFO-492

Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1 and your Zanotti Well No. 1 located in the SW/4 of Section 15 and the NW/4 of Section 34, respectively, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under provisions of Rule 8 of Order R-1793-A, you are hereby authorized to flare gas from the above-described well until January 1, 1965.

Prior to that date, please furnish the Santa Fe office of the Commission with a re-evaluation of the possibility of eliminating the flaring or venting of gas from the above-described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

DANIEL S. NUTTER
Chief Engineer

DSN/og

cc: Oil Conservation Commission - Aztec

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